

TRANSMISSION CONTROL AGREEMENT

APPENDIX B

Ref. #	Entities	Contract/Rate Schedule #	Nature of Contract	Termination	Comments
54.	Path 15	Use in real-time is consistent with Existing Contracts and priority commitments in accordance with the South-of-Tesla principles. Other use is subject to Day-Ahead and Hour-Ahead congestion charges.			Preserves past and present use of Path 15 in relation to priorities under Existing Contracts for transmission service in accordance with the operating instructions provided to the ISO which are attached as Exhibit B-1.
55.	PECO Energy Company	Service Agreement No. 28 under FERC Electric Tariff, Original Volume No. 3	Non-Firm Point-to-Point Transmission Service - OAT	^{1/}	Effective 7/3/97.
56.	Port of Oakland	Interconnection Agreement - PG&E Rate Schedule FERC No. 194	Interconnection	12/31/2000	
57.	Portland General Electric	Sales and Exchange - PG&E Rate Schedule FERC No. 51	Power sales and exchanges	Evergreen, or 5 years notice	Sales are voluntary
58.	Portland General Electric	Energy Sales and Exchange - PG&E Rate Schedule FERC No. 71	Power sales and exchanges	Evergreen, or 3 years notice	Power Sales are voluntary
59.	Power Exchange	Control Area Transmission Service Agreement - PG&E Rate Schedule FERC No. 186	Transmission and various other services	3/1/2000, or may extend if Destec does	
60.*	Powerex	Service Agreement No. 19 under FERC Electric Tariff, Original Volume No. 3	Non-Firm Point-to-Point Transmission Service - OAT	^{1/}	Effective 4/24/97
61.*	Powerex	Service Agreement No. 25 under FERC Electric Tariff, Original Volume No. 3	Firm Point-to-Point Transmission Service - OAT	9/30/97	Effective 7/1/97