

TRANSMISSION CONTROL AGREEMENT

APPENDIX B

Ref. #	Entities	Contract/Rate Schedule #	Nature of Contract	Termination	Comments
54.	Path 15	Use in real-time is consistent with Existing Contracts <u>and priority commitments in accordance with the South-of-Tesla principles</u> . Other use is subject to Day-Ahead and Hour-Ahead congestion charges.			Preserves past and present use of Path 15 in relation to priorities under Existing Contracts for transmission service <u>in accordance with the operating instructions provided to the ISO which are attached as Exhibit B-1</u> .
55.	PECO Energy Company	Service Agreement No. 28 under FERC Electric Tariff, Original Volume No. 3	Non-Firm Point-to-Point Transmission Service - OAT	^{1/}	Effective 7/3/97.
56.	Port of Oakland	Interconnection Agreement - PG&E Rate Schedule FERC No. 194	Interconnection	12/31/2000	
57.	Portland General Electric	Sales and Exchange - PG&E Rate Schedule FERC No. 51	Power sales and exchanges	Evergreen, or 5 years notice	Sales are voluntary
58.	Portland General Electric	Energy Sales and Exchange - PG&E Rate Schedule FERC No. 71	Power sales and exchanges	Evergreen, or 3 years notice	Power Sales are voluntary
59.	Power Exchange	Control Area Transmission Service Agreement - PG&E Rate Schedule FERC No. 186	Transmission and various other services	3/1/2000, or may extend if Destec does	
60.*	Powerex	Service Agreement No. 19 under FERC Electric Tariff, Original Volume No. 3	Non-Firm Point-to-Point Transmission Service - OAT	^{1/}	Effective 4/24/97
61.*	Powerex	Service Agreement No. 25 under FERC Electric Tariff, Original Volume No. 3	Firm Point-to-Point Transmission Service - OAT	9/30/97	Effective 7/1/97