

## 2017 Discretionary Policy Initiatives Ranking

Initiative Name	Grid Reliability	Improving Overall Market Efficiency	Desired by Stakeholders	Total Benefit	Market Participant Implementation (\$ and resources)	ISO Implementation (\$ and resources)	Total Feasibility	Total Score
Real-Time Market Enhancements	7	7	7	21	7	3	10	31
Management of EIM Imbalance Settlement for Bilateral Schedule Changes	3	7	7	17	7	7	14	31
Risk-of-Retirement Process Enhancements	10	3	3	16	10	3	13	29
CRR Auction Efficiency	0	7	7	14	7	7	14	28
Donation by Third Party for Transmission Capacity Available for EIM Transfers	3	7	3	13	7	7	14	27
Multi-Year Resource Adequacy	7	7	3	17	7	3	10	27
Export Charges	3	3	7	13	7	7	14	27

<b>Initiative Name</b>	<b>Grid Reliability</b>	<b>Improving Overall Market Efficiency</b>	<b>Desired by Stakeholders</b>	<b>Total Benefit</b>	<b>Market Participant Implementation (\$ and resources)</b>	<b>ISO Implementation (\$ and resources)</b>	<b>Total Feasibility</b>	<b>Total Score</b>
Combine IFM/RUC with Multi-Day Unit Commitment	3	10	7	<b>20</b>	3	3	<b>6</b>	<b>26</b>
Aggregated Pumps and Pumped Storage	3	7	3	<b>13</b>	7	3	<b>10</b>	<b>23</b>
Potential EIM-wide Transmission Rate	3	3	3	<b>9</b>	7	7	<b>14</b>	<b>23</b>
Regulation Pay-for-Performance Enhancements	3	3	3	<b>9</b>	7	7	<b>14</b>	<b>23</b>
Review MIC	3	7	3	<b>13</b>	7	3	<b>10</b>	<b>23</b>
Enhancing Participation of External Resources	3	7	3	<b>13</b>	7	3	<b>10</b>	<b>23</b>
Multi-Stage Generation Bid Cost Recovery	3	7	3	<b>13</b>	7	3	<b>10</b>	<b>23</b>

<b>Initiative Name</b>	<b>Grid Reliability</b>	<b>Improving Overall Market Efficiency</b>	<b>Desired by Stakeholders</b>	<b>Total Benefit</b>	<b>Market Participant Implementation (\$ and resources)</b>	<b>ISO Implementation (\$ and resources)</b>	<b>Total Feasibility</b>	<b>Total Score</b>
Integrated Optimal Outage Coordination - Phase 2	3	3	3	9	7	7	14	23
Market Mechanism for Blackstart and System Restoration	3	3	3	9	7	7	14	23
Compensation for Third Parties Making Capacity Available for EIM Transfers	3	3	3	9	7	7	14	23
EIM Over/Under Scheduling Load Enhancements	3	3	3	9	7	7	14	23
Examination of NQC Values for ELCC Methodology	3	3	3	9	7	7	14	23
Regulation Service RT Energy Make Whole Settlement	3	3	3	9	7	7	14	23
Marginal Loss Surplus Allocation Approaches	0	0	3	3	10	7	17	20
Allowing Convergence Bidding at CRR Sub-Load Aggregation Points	0	3	3	6	7	7	14	20

<b>Initiative Name</b>	<b>Grid Reliability</b>	<b>Improving Overall Market Efficiency</b>	<b>Desired by Stakeholders</b>	<b>Total Benefit</b>	<b>Market Participant Implementation (\$ and resources)</b>	<b>ISO Implementation (\$ and resources)</b>	<b>Total Feasibility</b>	<b>Total Score</b>
Hourly Bid Cost Recovery Reform	0	3	3	6	7	7	14	20
Exceptional Dispatch Decremental Settlement	0	3	3	6	7	7	14	20
FMM Settlements of Non-Participating Resources	0	3	3	6	7	7	14	20
Extending the submission deadline or allow updates for Real-Time Inter-SC trades	0	3	3	6	7	7	14	20
2017 IPE	0	3	3	6	7	7	14	20
GIDAP and Industry Generation Procurement Solicitations Alignment Opportunities	0	3	3	6	7	7	14	20
CRR Revenue Sufficiency	0	7	7	14	3	3	6	20
Implement Point-to-Point Convergence Bids	0	3	3	6	7	7	14	20

<b>Initiative Name</b>	<b>Grid Reliability</b>	<b>Improving Overall Market Efficiency</b>	<b>Desired by Stakeholders</b>	<b>Total Benefit</b>	<b>Market Participant Implementation (\$ and resources)</b>	<b>ISO Implementation (\$ and resources)</b>	<b>Total Feasibility</b>	<b>Total Score</b>
Flow Entitlements for Base/Day-ahead Schedules	3	3	3	9	7	3	10	19
Extended Pricing Mechanisms	3	3	3	9	7	3	10	19
Bidding Rules on External EIM Interties	3	3	3	9	7	3	10	19
Multi-Stage Generator Regulation Refinements	3	3	3	9	7	3	10	19
Fractional Megawatt Regulation Awards	0	0	3	3	7	7	14	17
Inter-Scheduling Coordinator Trade Adjustment Symmetry	0	0	3	3	7	7	14	17
Economic Methodology for Transmission Outages	0	3	3	6	7	3	10	16
Long Term CRRs	0	3	3	6	7	3	10	16

<b>Initiative Name</b>	<b>Grid Reliability</b>	<b>Improving Overall Market Efficiency</b>	<b>Desired by Stakeholders</b>	<b>Total Benefit</b>	<b>Market Participant Implementation (\$ and resources)</b>	<b>ISO Implementation (\$ and resources)</b>	<b>Total Feasibility</b>	<b>Total Score</b>
Review of Convergence Bidding Uplift Allocation	0	3	3	6	7	3	10	16
Rescheduled Outages	0	0	3	3	7	3	10	13
Flexible Ramping Product Enhancements <sup>1</sup>	-	-	-	0	-	-	0	0
Fast Frequency Response <sup>2</sup>	-	-	-	0	-	-	0	0

---

<sup>1</sup> This initiative was not ranked because history is needed to determine how the flexible ramping product is working after its implementation.

<sup>2</sup> This initiative was not ranked because it's dependent on Frequency Response Phase 2 study to define this initiative.