

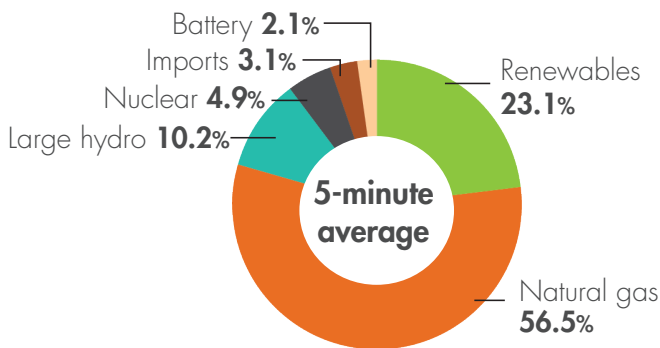
2023 Statistics



Peak demand

44,534 MW

August 16 at 5:59 p.m.



Previous year:

52,061 MW on September 6 at 4:57 p.m.

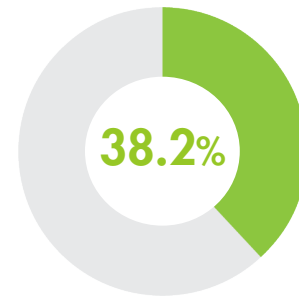
More on [Today's Outlook](#)



Peak demand served by renewables

15,524 MW

July 18 at 5:57 p.m.



Previous year:

16,587 MW (45.1%) on June 30 at 5:48 p.m.

This indicates the highest amount of renewables serving peak electricity demand on any given day.



Solar peak
NEW RECORD

16,056 MW

Sept 26 at 11:32 a.m.

Previous year:

14,352 MW on June 7
at 12:16 p.m.



Wind peak

6,317 MW

May 26 at 9:08 p.m.

Previous year:

6,465 MW on May 28
at 5:39 p.m.



Peak
net imports

10,480 MW

May 20 at 11:36 p.m.

Previous year:

11,465 MW on Feb 10
at 5:29 p.m.



Statewide Flex Alerts

0

Previous year:

11 statewide Flex Alerts

See past [Flex Alerts](#)



Added installed storage capacity *NEW RECORD*

2,684 MW

Previous year:

1,984 MW

Total installed storage capacity:

7,188 MW



Western Energy Imbalance Market (WEIM) gross benefits *NEW RECORD*

\$1.65 billion

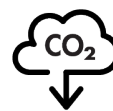
Previous year:

\$1.47 billion

Total gross benefits:

\$5.05 billion

Visit [WEIM](#)



WEIM ISO GHG savings *NEW RECORD*

133,507 mTCO₂

Previous year:

120,095 mTCO₂

Total WEIM ISO GHG savings:

925,568 mTCO₂

See [ISO GHG emissions tracking reports](#)

