

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

California Independent System Operator Corporation

Year/Period of Report
End of: 2024/ Q4

Report of Independent Auditors

The Board of Directors and Management
California Independent System Operator Corporation

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of California Independent System Operator Corporation, which comprise the balance sheets as of December 31, 2024 and 2023, and the related statements of income, retained earnings, and cash flows for the years then ended, including the related notes (collectively referred to as the “financial statements”), included on pages 110 through 122b of the accompanying Federal Energy Regulatory Commission Form No. 1.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of California Independent System Operator Corporation as of December 31, 2024 and 2023, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 2.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor’s Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of California Independent System Operator Corporation and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Basis of Accounting

As discussed in Note 2, the financial statements are prepared by California Independent System Operator Corporation on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about California Independent System Operator Corporation's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of California Independent System Operator Corporation's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about California Independent System Operator Corporation's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises general information, control over respondent, corporations controlled by respondent, officers, directors, information on formula rates, important changes during the year, and other required FERC Form 1 schedules, but does not include the financial statements and our auditors' report thereon. Our opinion on the financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the financial statements or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Restriction of Use

This report is intended solely for the information and use of the Board of Governors and Management of the California Independent System Operator Corporation and the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in black ink that reads "Moss Adams LLP". The signature is written in a cursive, flowing style.

Portland, Oregon
April 16, 2025

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service

cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent California Independent System Operator Corporation		02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
05 Name of Contact Person Dennis Estrada		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
08 Telephone of Contact Person, Including Area Code (916) 351-2235	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/16/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Ryan Seghesio	03 Signature Ryan Seghesio	04 Date Signed (Mo, Da, Yr) 04/17/2025
02 Title VP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

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70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Ryan Seghesio Vice President/Chief Financial Officer/ Treasurer 250 Outcropping Way Folsom, CA 95630</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>California- 1997</p> <p>State of Incorporation:</p> <p>Date of Incorporation:</p> <p>Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent:</p> <p>(b) Date Receiver took Possession of Respondent Property:</p> <p>(c) Authority by which the Receivership or Trusteeship was created:</p> <p>(d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>The Company operates a wholesale energy market, which is the vehicle for providing open-access transmission service to users of the transmission grid that it operates. In addition, the Company operates the Western Energy Imbalance Market (the "EIM"). This extension of the Company's real-time energy market facilitates transactions with and among several balancing authority areas in the western interconnection that are not a part of the grid the Company operates. The Company is the Reliability Coordinator for entities within in its balancing area and to balancing authorities and transmission operators throughout the West.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
N/A			

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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OFFICERS

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Vice President, Power Systems and Market Technology	Adbul-Rahman, Khaled	377,769	2020-11-09	
2	VP, General Counsel, CCO and Corp Secretary	Collanton, Roger	408,118	2014-02-17	
3	Vice President, External Affairs	Crowley, Stacey	364,909	2016-02-01	
4	President and Chief Executive Officer	Mainzer, Elliott	940,500	2020-09-30	
5	Vice President, Market Design and Analysis	McKenna, Anna	399,275	2020-11-09	
6	Vice President, Transmission Planning and Infrastructure Development	Neil Millar	425,047	2020-01-01	
7	Senior Vice President and Chief Operating Officer	Rothleder, Mark	591,145	2012-10-29	
8	Vice President, Chief Financial Officer and Treasurer	Seghesio, Ryan	391,718	2010-11-02	
9	Vice President, Stakeholder Engagement and Customer Experience	Serina, Joanne	299,856	2021-09-13	
10	Vice President, System Operations	Subakti, Dede	361,681	2021-04-19	
11	Vice President, Human Resources	Jodi Ziemathis	349,962	2018-01-01	

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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DIRECTORS				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Angelina Galiteva	PO Box 639014, Folsom, CA, 95763-4400		
2	Jan Schori	PO Box 639014, Folsom, CA, 95763-4400		
3	Mary Leslie	PO Box 639014, Folsom, CA, 95763-4400		
4	Joe Eto	PO Box 639014, Folsom, CA, 95763-4400		
5	Severin Borestein*	PO Box 639014, Folsom, CA, 95763-4400		
6	* Chairman of the Board; The Company has no Executive	PO Box 639014, Folsom, CA, 95763-4400		
7	Committee	PO Box 639014, Folsom, CA, 95763-4400		

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. N/A
2. N/A
3. N/A
4. N/A
- 5.
6. N/A
7. In July, the ISO Board of Governors approved proposed revisions to the corporate bylaws to change the name of the Western Energy Imbalance Market Governing Body to the Western Energy Markets Governing Body, effective immediately.
8. None
9. Please refer to the Note 12 Contingencies of the 2024 Form 1 Notes to the Financial Statements for materially important legal proceedings.
10. None
11. N/A
12. N/A
13. In February, Mary Leslie was re-appointed and confirmed in August by the California State Senate to a term on the ISO Board of Governors that expires December 31, 2026.

In March, Joe Eto was confirmed by the California State Senate to a first term on the ISO Board of Governors.
14. N/A

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	746,060,699	728,884,141
3	Construction Work in Progress (107)	200	27,651,438	13,534,376
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		773,712,137	742,418,517
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	636,800,039	614,691,522
6	Net Utility Plant (Enter Total of line 4 less 5)		136,912,098	127,726,995
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		136,912,098	127,726,995
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		220,774,366	235,603,237
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		1,056,624,293	1,019,593,822
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,277,398,659	1,255,197,059
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		(a)44,174,298	(b)22,924,536
36	Special Deposits (132-134)		67,541	52,752
37	Working Fund (135)		15,074	15,074
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		7,506,051	5,487,318
41	Other Accounts Receivable (143)		163,536	125,414
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)			
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		11,944,713	12,992,135
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		1,392,812	835,103
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		15,166,870	13,214,873
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		80,430,895	55,647,205
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		863,043	979,604
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		142,493	58,101
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	9,432,433	10,234,936
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
81	Unamortized Loss on Reaquired Debt (189)		10,984,545	12,468,099
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		21,422,514	23,740,740
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,516,164,166	1,462,311,999

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FOOTNOTE DATA			

(a) Concept: Cash			
	2024	2023	
	Q4	Q4	
1310011 Concentration Account	\$ -	\$ -	
1310013 Disbursements Account	(1,773,395)	(453,176)	
1310014 Payroll Account	(52,728)	(23,515)	
1310025 ConcentrationWells Fargo	17,899,213	1,303,210	
1310134 API Controlled Disbursement	-	-	
1310023 LGIP Transmission Studies Deposit	28,101,195	60,054	
Cash Equivalents Investments	13	22,037,963	
Total Cash/Cash Equivalents Unrestricted	\$ 44,174,297	\$ 22,924,536	
1280021 2009 Bonds Construction Fund	-	-	
1280183 Retiree Medical Plan Trust Acc	2,347	1,219	
1240017 Investments- LGIP	326,507,293	354,308,237	
1240020 Investments-GIP PPA	49,668,424	-	
1280173 Investments-Forfeited LGIP/SGIP	13,640,285	2,358,217	
1280172 Trustee Cash (Market)	623,701,248	622,879,411	
Total Cash/ Cash Equivalents Restricted	\$1,013,519,597	\$ 979,547,084	
Total Cash/Cash Equivalents Reported on Cash Flow	\$1,057,693,893	\$1,002,471,619	
(b) Concept: Cash			
	2023	2022	
	Q4	Q4	
1310011 Concentration Account	\$ -	\$ -	
1310013 Disbursements Account	(453,176)	(758,096)	
1310014 Payroll Account	(23,515)	(22,234)	
1310025 ConcentrationWells Fargo	1,303,210	243,313	
1310134 API Controlled Disbursement	-	-	
1310023 LGIP Transmission Studies Deposit	60,054	10,431	
Cash Equivalents Investments	22,037,963	15,708,900	
Total Cash/Cash Equivalents Unrestricted	\$ 22,924,536	\$ 15,182,315	
1280021 2009 Bonds Construction Fund	-	-	
1280183 Retiree Medical Plan Trust Acc	1,219	2,262	
1240017 Investments- LGIP	354,308,237	137,082,310	
1280173 Investments-Forfeited LGIP/SGIP	2,358,217	525,988	
1280172 Trustee Cash (Market)	622,879,411	969,302,678	
Total Cash/ Cash Equivalents Restricted	\$ 979,547,084	\$1,106,913,238	
Total Cash/Cash Equivalents Reported on Cash Flow	\$1,002,471,619	\$1,122,095,553	

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	197,372,074	210,822,762
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	5,903,470	5,496,856
16	Total Proprietary Capital (lines 2 through 15)		203,275,544	216,319,618
17	LONG-TERM DEBT			
18	Bonds (221)	256	147,890,000	156,660,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		147,890,000	156,660,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		9,691,882	10,069,388
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		9,691,882	10,069,388
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		69,118,024	60,969,192
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)			
41	Customer Deposits (235)		1,082,485,714	1,014,691,564
42	Taxes Accrued (236)	262	1,511,297	1,374,321
43	Interest Accrued (237)		1,224,197	1,242,980
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)			
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,154,339,232	1,078,278,057
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	967,508	984,936
60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)			
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		967,508	984,936
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,516,164,166	1,462,311,999

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME								
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Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
1	UTILITY OPERATING INCOME							
2	Operating Revenues (400)	300	272,216,014	262,371,154			272,216,014	262,371,154
3	Operating Expenses							
4	Operation Expenses (401)	320	220,685,196	203,054,559			220,685,196	203,054,559
5	Maintenance Expenses (402)	320	44,620,590	41,650,071			44,620,590	41,650,071
6	Depreciation Expense (403)	336	27,410,257	28,650,089			27,410,257	28,650,089
7	Depreciation Expense for Asset Retirement Costs (403.1)	336						
8	Amort. & Depl. of Utility Plant (404-405)	336						
9	Amort. of Utility Plant Acq. Adj. (406)	336						
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)							
11	Amort. of Conversion Expenses (407.2)							
12	Regulatory Debits (407.3)							
13	(Less) Regulatory Credits (407.4)							
14	Taxes Other Than Income Taxes (408.1)	262	782,716	71,633			782,716	71,633
15	Income Taxes - Federal (409.1)	262						
16	Income Taxes - Other (409.1)	262						
17	Provision for Deferred Income Taxes (410.1)	234, 272						

STATEMENT OF INCOME								
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272						
19	Investment Tax Credit Adj. - Net (411.4)	266						
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)							
23	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)							
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		293,498,759	273,426,352			293,498,759	273,426,352
27	Net Util Oper Inc (Enter Tot line 2 less 25)		(21,282,745)	(11,055,198)			(21,282,745)	(11,055,198)
28	Other Income and Deductions							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)							
33	Revenues From Nonutility Operations (417)							

STATEMENT OF INCOME								
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
34	(Less) Expenses of Nonutility Operations (417.1)							
35	Nonoperating Rental Income (418)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119						
37	Interest and Dividend Income (419)		11,683,069	16,116,529				
38	Allowance for Other Funds Used During Construction (419.1)		584,690	552,536				
39	Miscellaneous Nonoperating Income (421)		113,645	20,428				
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,381,404	16,689,493				
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)		7,396	7,851				
44	Miscellaneous Amortization (425)							
45	Donations (426.1)							
46	Life Insurance (426.2)							
47	Penalties (426.3)							
48	Exp. for Certain Civic, Political & Related Activities (426.4)			962				
49	Other Deductions (426.5)							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		7,396	8,813				

STATEMENT OF INCOME								
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)	262						
53	Income Taxes-Federal (409.2)	262						
54	Income Taxes-Other (409.2)	262						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272						
57	Investment Tax Credit Adj.-Net (411.5)							
58	(Less) Investment Tax Credits (420)							
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)							
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,374,008	16,680,680				
61	Interest Charges							
62	Interest on Long-Term Debt (427)		2,941,834	2,985,666				
63	Amort. of Debt Disc. and Expense (428)		116,561	123,437				
64	Amortization of Loss on Reaquired Debt (428.1)		1,483,555	1,571,069				
65	(Less) Amort. of Premium on Debt-Credit (429)							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
67	Interest on Debt to Assoc. Companies (430)							

STATEMENT OF INCOME								
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
68	Other Interest Expense (431)							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)							
70	Net Interest Charges (Total of lines 62 thru 69)		4,541,950	4,680,172				
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		(13,450,687)	945,310				
72	Extraordinary Items							
73	Extraordinary Income (434)							
74	(Less) Extraordinary Deductions (435)							
75	Net Extraordinary Items (Total of line 73 less line 74)							
76	Income Taxes-Federal and Other (409.3)	262						
77	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)		(13,450,687)	945,310				

STATEMENT OF INCOME				
Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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19				
20				
21				
22				
23				
24				
25				
27				
28				
29				
30				
31				

STATEMENT OF INCOME

Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
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47				
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56				
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58				
59				
60				
61				

STATEMENT OF INCOME				
Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
62				
63				
64				
65				
66				
67				
68				
69				
70				
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72				
73				
74				
75				
76				
77				
78				

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		210,822,762	209,877,452
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1				
4.2				
4.3				
4.4				
4.5				
4.6				
4.7				
4.8				
4.9				
4.10				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1				
10.2				
10.3				
10.4				
10.5				
10.6				
10.7				
10.8				
10.9				
10.10				

STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(13,450,688)	945,310
17	Appropriations of Retained Earnings (Acct. 436)			
17.1				
17.2				
17.3				
17.4				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
23.1				
23.2				
23.3				
23.4				
23.5				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1				
30.2				
30.3				
30.4				
30.5				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		197,372,074	210,822,762
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1				

STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Date Balance (c)	Year to Previous Quarter/Year to Date Balance (d)
39.2				
39.3				
39.4				
39.5				
39.6				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		197,372,074	210,822,762
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	(13,450,687)	945,310
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	27,410,257	28,650,089
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Debt Expenses	1,600,116	1,694,506
5.2	Amortization of Bond Premium		
5.3	Capitalized Interest Expense	(584,690)	(552,536)
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	(2,801,029)	(8,081,522)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,038,133	5,883,810
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase in Other Deferred Credits	(17,428)	(10,025)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	18,194,672	28,529,632
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)		
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	(34,337,359)	(21,420,053)

STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(584,690)	(552,536)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(33,752,669)	(20,867,517)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(11,120,514)	(2,850,672)
45	Proceeds from Sales of Investment Securities (a)	25,949,385	11,891,508
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(18,923,798)	(11,826,681)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		

STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
67	Other (provide details in footnote):		
67.1	Receipts from Market Participants	690,891,121	1,088,331,000
67.2	Payments to Market Participants	(623,096,971)	(1,216,157,553)
70	Cash Provided by Outside Sources (Total 61 thru 69)	67,794,150	(127,826,553)
72	Payments for Retirement of:		
73	Long-term Debt (b)	(8,770,000)	(8,735,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payment for debt issuance costs	0	0
76.2	Increase in Special Deposits	(14,790)	(5,773)
76.3	Net (Increase) in Other Special Funds	(3,057,960)	240,442
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	55,951,400	(136,326,884)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	55,222,274	(119,623,933)
88	Cash and Cash Equivalents at Beginning of Period	1,002,471,619	1,122,095,552
90	Cash and Cash Equivalents at End of Period	1,057,693,893	1,002,471,619

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

1. Organization and Operations

The Company, a nonprofit public benefit corporation, is responsible for ensuring the reliable and efficient use of the transmission grid in most of California and a part of Nevada. The Company operates this grid, which is one of the largest and most modern power grids in the world, as a balancing authority within the Western Electricity Coordinating Council. The Company conducts comprehensive planning for the future development of this grid.

The Company is regulated by the Federal Energy Regulatory Commission ("FERC") and complies with standards set by the North American Electric Reliability Corporation and the Western Electricity Coordinating Council. A five-member Board of Governors (the "Board") appointed by the Governor of California and confirmed by the California State Senate governs the Company.

The Company's wholesale energy market is the vehicle for providing open-access transmission service to users of the transmission grid. It includes a day-ahead market for all twenty-four hours of the next operating day, and a real-time market that schedules resources in 15-minute intervals and dispatches them in 5-minute intervals. The day-ahead market clears supply and demand offers for short-term energy purchases and sales. The real-time market clears supply offers and the Company's forecast of demand. Together, these enable the economic scheduling and dispatch of generating resources to maintain continuous balance of supply and demand and management of congestion on the grid. The market also procures reserve capacity or ancillary services to maintain reliable operation under unexpected changes in grid conditions. In addition, the Company performs a settlement and clearing function by charging and collecting payments from users of these services and paying providers of such services.

The Company continues to develop enhancements to increase reliability, efficiency and the accuracy of market results. The market prices energy at the points it enters and leaves the grid, which increases transparency and sends signals for competitive investments in transmission and generation. The market operates on an advanced and flexible platform helping to integrate renewable resources as well as demand response. These enhancements increase the functionality and flexibility of the market system to meet the on-going needs of market participants.

In addition, the Company administers a competitive energy market that matches supply with demand, procures operating reserves and allocates space on transmission lines for delivering electricity efficiently, all of which ultimately benefits consumers. This market provides open and nondiscriminatory access to the transmission grid for more than 200 market participants.

The Company also operates the Western Energy Imbalance Market. This extension of the Company's real-time energy market facilitates transactions with and among several balancing authority areas in the western interconnection that are not a part of the grid the Company operates. The WEIM provides reliability, efficiency and renewable integration benefits to the West while also providing economic benefits

to participants. The broader footprint for the real-time market provides more opportunities to integrate cleaner sources of energy, such as wind and solar, that may be produced in one area but needed in another. The Company and twenty-one other balancing authorities are participating in the WEIM as of the end of 2024. In addition, the Enhanced Day Ahead Market (EDAM), which builds on the WEIM was approved by FERC in 2023. The EDAM is expected to launch in 2026 and is designed to deliver additional participant benefits and support the company's regionalization goals.

The Company serves as the Reliability Coordinator for entities within its footprint and for most of the balancing authorities and transmission operators in the West. As the Reliability Coordinator (a business unit known externally as "RC West"), the ISO has the highest level of authority and responsibility for the reliable operation of the power grid, and has a wide-area view of the bulk electricity system. In compliance with federal and regional grid standards, it can authorize measures to prevent or mitigate system emergencies. The ISO is currently the Reliability Coordinator of record for forty-two balancing authorities and transmission operators in the West.

In addition, the Company also performs a settlement and clearing function by charging and collecting payments from users of these services and paying providers of such services. Cash held by the Company on behalf of market participants is recorded in a restricted asset account with a corresponding liability due to market participants in the statements of net position. Except for the retention of restricted assets noted above, the Company's financial statements reflect a net reporting of market activities wherein the financial statements do not include the revenues and expenses, cash flows, or assets and liabilities associated with the market transactions it facilitates. GMC revenues have a priority claim against any market-related receipts. Any market defaults are allocated to market participants.

The Company is the central counterparty to market participant transactions, which include CRRs. CRRs are financial instruments that enable market participants to reduce their congestion-related price risk when delivering or selling energy on the grid. A CRR provides an economic hedging mechanism against congestion charges that can be transacted by market participants separately from transmission service.

Consistent with its role in facilitating other market transactions, the Company facilitates the allocation, auctioning and ultimate settlement of CRRs in its market, but does not have economic risks and rewards associated with these financial instruments. Any market defaults are allocated to market participants. As such, they are not recognized as assets and liabilities in the Company's Statements of Net Position. However, unlike other market transactions administered by the Company, CRRs can be outstanding for extended periods. At December 31, 2024, the average life of the Company's CRRs was 2.65 years and there were a total of 116 CRR holders, compared to 2.78 years and 114 CRR holders at December 31, 2023.

2. Summary of Significant Accounting Policies

Method of accounting

The accompanying financial statements have been prepared in conformity with the requirements of the FERC, as set forth in its applicable Uniform System of Accounts and published accounting releases. Accordingly, as required by the FERC, certain information has been presented differently or has been excluded from that which would be required by accounting principles generally accepted in the United States of America ("GAAP"). Such differences include expense recognition related to the post-employment medical benefit plan, accounting for certain investments, the classification of long-term debt, balance sheet captions used for certain assets and liabilities, and the presentation of cash flows, as specified by the FERC. Additionally, certain disclosures required by GAAP are not required to be presented by the FERC.

Net presentation of market activity

The Company is a central counterparty to the market transactions that it financially settles, with certain limited exceptions. The Company is a buyer to every seller and a seller to every buyer, but market participants are responsible for supplying electricity and other services to their customers. The Company's market participants are the primary obligors with respect to those obligations. In the event of a market default, the defaulted amount is allocated among market participants, in accordance with the tariff. Market participants continue to bear the credit risk associated with any financial defaults by other market participants. Accordingly, the Company's financial statements continue to reflect a net reporting of market activities and exclude the revenues and expenses, cash flows, and assets and liabilities associated with the market transactions the Company facilitates.

Use of estimates

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could materially differ from these, and other, estimates.

Utility plant

Fixed assets are recorded at cost. Depreciation is computed using the straight-line method over the estimated useful lives of assets. Most of the Company's investment in fixed assets consists of the headquarters building and the backup facility, both of which are being depreciated over twenty to thirty years, and information systems, which are being depreciated over three to seven years. The cost of improvements to or replacement of fixed assets is capitalized. Interest incurred during development is capitalized. When assets are retired or otherwise disposed of, the cost and related depreciation are removed from the accounts and any resulting gain or loss is reflected in the Company's Statement of Income for the period. Repair and maintenance costs are expensed when incurred. The Company capitalizes direct costs of

salaries and certain indirect costs to develop or obtain software for internal use. Costs related to software development during the preliminary stage of a project and training and maintenance costs are expensed as incurred. Costs related to abandoned projects are expensed when the decision to abandon is made.

Cash and cash equivalents

Cash and cash equivalents are included in various funds the use of which is either unrestricted or restricted. Cash and cash equivalents are comprised of cash in bank accounts, money market funds, and other highly liquid investments with original maturities of three months or less. Cash and cash equivalents are unrestricted unless specifically restricted by bond indentures or the tariff.

Other property and investments

Other property and investments include other investments and other special funds. Other investments have maturities of more than three months and include certificates of deposits ("CDs") and fixed income mutual funds. Investments are carried at fair value. Income on investments and the gain or loss on the fair value of instruments are recorded as a component of interest income.

Other special funds include cash and cash equivalents restricted by the tariff for market participants, funds held in trust for employee retirement plans and amounts on deposit for generator interconnection studies.

Current and accrued assets

Current and accrued assets include cash in bank accounts, special deposits, customer accounts receivable, other accounts receivable, prepayments, interest and dividends receivable, and accrued utility revenues.

Special deposits include cash, cash equivalents and investments restricted for debt service that are held by a bond trustee under an indenture agreement for scheduled repayments of bond principal and for a debt service reserve fund. Investments, which include government and federal agency securities and corporate bonds, are carried at fair value.

Accrued utility revenues and revenue recognition

The GMC is based on rates filed with the FERC and is designed to recover the Company's operating costs, capital expenditures, debt service costs, and to provide for an operating reserve. The GMC billings are recognized as revenue. The initial billings are based in part on estimated meter data submitted by market participants and therefore may be subject to adjustment over time to reflect the difference between actual meter data and initial estimates.

The GMC is comprised of the following three service categories: market services, system operations and congestion revenue rights services.

The operating reserve is calculated separately for each GMC service category and accumulates until the reserve becomes fully funded (at 15% of budgeted annual operating costs for each rate service category). At December 31, 2024, the operating reserve for each service category was fully funded. In accordance with the tariff, any surplus operating reserve balance is applied as a reduction in revenue requirements in the following year. The Company's tariff allows for GMC rates to be adjusted during the year to ensure collection of the revenue requirement. During a year, if forecasted revenues from any of the three GMC service categories is materially different, as defined in the tariff, from budgeted revenues, the Company may adjust the rate for the affected category to realign the forecasted revenue with the budgeted revenue. No rate adjustments were necessary in 2024 but one or more GMC service categories were adjusted effective May 1, 2023.

In addition, the Company bills the participants of the WEIM an administrative charge based on gross imbalance WEIM volumes and at a rate that is developed annually to recover the ongoing costs of operating the WEIM. The WEIM administrative charge is included in other revenues of the Company.

The Company also bills the balancing authorities and transmission owners that use the services of RC West based on net energy loads and at a rate that is developed annually to recover the ongoing costs of the service. Participants with no load are charged a predetermined fixed amount. The Reliability Coordinator charge is included in other revenues of the Company.

Generator interconnection studies

The Company is responsible for conducting generator interconnection studies at the request of project sponsors who are developing generating plants that would become connected to the transmission grid operated by the Company. The project sponsors are required to make a deposit before any studies are performed. Sponsors may withdraw from the studies at any time.

In accordance with the tariff, the Company charges the project sponsors the actual costs of the studies. Related study costs include both internal costs and external costs and are recorded, when incurred, as operating expenses. As costs are incurred, the Company recognizes revenue for the same amount, which is recorded as a component of operating revenues. The Company applies the deposits against the related receivable as costs are incurred. Certain deposits related to projects abandoned by the project sponsors are retained by the Company and distributed in accordance with the tariff. These distributions do not result in revenues or expenses recognized by the Company.

Deferred debits

Deferred debits consist primarily of debt issuance costs, which are amortized over the life of the bonds using the bonds outstanding method, which approximates the effective interest method.

Compensated absences

The Company accrues vacation leave when the employee becomes eligible for the benefit. The Company does not record sick leave or other leave as a liability since there are no cash payments for sick leave or other leave made when employees terminate or retire. The Company changed the calculation of accrued leave liability in 2024 to include other employer related compensation costs, and as a result, recorded an adjustment to the vacation liability account and retained earnings account of \$3.3 million, respectively. At December 31, 2024 and 2023, the total accrued liability for vacation was \$19.2 million and \$13.9 million, at the end of each year, respectively.

Other deferred credits

Other deferred credits consist primarily of liabilities related to fees collected but not yet recognized as revenues.

Income taxes

The Company is exempt from federal income tax under Section 501(c)(3) of the U.S. Internal Revenue Service ("IRS") Code and is exempt from California State franchise income taxes.

Concentration of credit risk

Financial instruments that subject the Company to credit risk consist primarily of accounts receivable relating to GMC billings due from market participants, cash and cash equivalents and investments.

Most of the Company's receivables are due from entities in the energy industry, including utilities, generation owners and other electricity market participants. For the years ended December 31, 2024 and 2023, approximately 28% and 29% of modified revenues, respectively, were from two market participants. Modified revenues include all operating revenues except for incidental pass-through fees paid by various parties.

GMC revenues have a priority claim against any market-related receipts, which means that even if a market participant defaults on an invoice containing a GMC charge, the Company receives the full GMC so long as sufficient funds were received on other market invoices to fund GMC due to the Company.

The Company's concentration of credit risk related to its investment portfolio is the risk attributed to the magnitude of investments in a single issuer. The Company's investment policy limits investments in any single issuer to no more than 5% of the portfolio, with exceptions relating to obligations issued by or fully guaranteed as to principal and interest by the United States, federal agencies or United States government sponsored enterprises, pooled investments such as money market funds and fixed income mutual funds, and investments procured in connection with Company bond offerings. As of December 31, 2024, other than the security exceptions described in the investment policy, the Company had no investments in any one issuer representing more than 5% of total cash and cash equivalents and investments.

Money Market Fund rules require the use of a floating net asset ("NAV") for institutional prime money market funds. Under normal circumstances a floating NAV money market fund investment would continue to meet the definition of a cash equivalent. However, in the event credit or liquidity issues arise causing a meaningful decrease of the money market investments below \$1.0000 per share the classification of such investments as cash equivalents may not be appropriate. There were no credit or liquidity issues that resulted in meaningful decreases in the Company's money market investments in 2024 or 2023. Therefore, amounts invested in money market funds remain classified as cash equivalents.

3. Customer Deposits

Customer deposits, which are cash and cash equivalents restricted for market participants, consists of amounts held by the Company to be remitted to market participants or others on their behalf. The balance of customer deposits at December 31 is as follows (in thousands):

	2024	2023
Security deposits	\$ 450,545	\$ 506,133
Market funds pending settlement	147,851	99,574
Pass-through fees due to others	25,305	17,172
Generator interconnection study deposits	436,516	354,369
Forfeited deposits pending distribution	13,640	2,358
Total amounts restricted for market participants	<u>\$ 1,073,857</u>	<u>\$ 979,606</u>

Security deposits are amounts received from market participants who are required to post collateral for their transactions in the Company's markets. Market funds pending settlement consist of amounts collected during the settlement and clearing function that will pass through to market participants in subsequent periods. Pass-through fees due to others consist of amounts collected from market participants that will be paid to market participants for transactions such as summer reliability, startup costs and emission costs. Generator interconnection study deposits are amounts collected for future studies. Non-refundable deposits consist of interconnection amounts that are non-refundable to project sponsors in accordance with tariff requirements.

These amounts are reflected in the Balance Sheet as Customer Deposits, a liability account, and as a component of Other Special Funds, an asset account.

4. Other Investments, Other Special Funds and Special Deposits

Other investments, other special funds and special deposits consist of the following at December 31 (in thousands):

	2024	2023
Money market, certificates of deposit and other funds	\$ 1,277,361	\$ 1,255,159
Corporate notes	68	53
Government securities	-	-
Stocks	37	37
Total other investments, special funds and deposits	<u>\$ 1,277,466</u>	<u>\$ 1,255,249</u>
Other investments	\$ 220,774	\$ 235,603
Other special funds	1,056,625	1,019,594
Special deposits	67	52
Total other investments, special funds and deposits	<u>\$ 1,277,466</u>	<u>\$ 1,255,249</u>

The Company had an unrealized gain on investments amounting to \$0.2 million at December 31, 2024 and an unrealized gain of \$6.4 million at December 31, 2023. The gains and losses are included in Interest Income. For the years ended December 31, 2024 and 2023, the disaggregated gains and losses are as follows (in thousands):

	2024	2023
Realized gains/(loss) on equities sold during the year	\$ (1,536)	\$ (154)
Unrealized gains/(loss) on equities held at end of year	1,720	6,511
Net gains/(loss)	<u>\$ 184</u>	<u>\$ 6,357</u>

5. Utility Plant

Utility plant consists of the following at December 31 (in thousands):

	2024	2023
Nondepreciable fixed assets:		
Land	\$ 10,561	\$ 10,561
Work-in-progress	27,653	13,536
	<u>38,214</u>	<u>24,097</u>
Depreciable fixed assets:		
Regional transmission operator software	505,940	496,825
Regional transmission operator hardware	28,012	24,922
Communication equipment	13,142	13,094
ISO facilities (HQ and Lincoln)	165,780	162,251
Furniture, fixtures and other	22,623	21,229
	<u>735,497</u>	<u>718,321</u>
Less: Accumulated depreciation	<u>(636,799)</u>	<u>(614,691)</u>
	<u>98,698</u>	<u>103,630</u>
Total fixed assets, net	<u>\$ 136,912</u>	<u>\$ 127,727</u>

The Company recognized \$0.6 million of capitalized interest related to the development of fixed assets at December 31, 2024 and 0.6 million at December 31, 2023.

6. Bonds

Bonds consist of the following at December 31 (in thousands):

	2024	2023
CSCDA Taxable Refunding Revenue Bonds, Series 2021		
Fixed interest rates of 0.25% - 2.68% with maturities through 2039	\$ 147,890	\$ 156,660
Total long-term debt	147,890	156,660
Less: Current portion	(8,805)	(8,770)
Total long-term debt, net of current portion	\$ 139,085	\$ 147,890

Scheduled future debt service payments as of December 31, 2024, are as follows (in thousands):

	Principal	Interest	Total
2025	8,805	2,938	11,743
2026	8,875	2,874	11,749
2027	8,960	2,791	11,751
2028	9,065	2,682	11,747
2029	9,205	2,550	11,755
2030 and thereafter	102,980	14,529	117,509
Total debt service payments	\$ 147,890	\$ 28,364	\$ 176,253

Interest expense recorded by the Company related to long-term debt includes interest paid on the bonds (net of interest capitalized to fixed assets), and amortization of the bond issuance costs, loss on refunding and the bond premiums.

9. Fair Value of Financial Instruments

Accounting guidance for fair value measurement requires entities to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value. The standard establishes a three-tier fair value hierarchy based on the level of independent, objective evidence surrounding the inputs used to measure fair value. A financial instrument's categorization within the fair value hierarchy is based upon the lowest level of input that is significant to the fair value measurement. The fair value hierarchy is as follows:

Level 1: Applies to assets or liabilities for which there are quoted prices in active markets that are accessible at the measurement date for identical unrestricted assets or liabilities.

Level 2: Applies to assets or liabilities for which there are inputs other than quoted prices that are observable for the asset or liability such as quoted prices for similar assets or liabilities in active markets; quoted prices for identical assets or liabilities in markets with insufficient volume or infrequent transactions (less active markets); or model-derived valuations in which significant inputs and significant value drivers are observable or can be derived principally from, or corroborated by, observable market data.

Level 3: Applies to assets or liabilities for which there are unobservable inputs to the valuation methodology that are significant to the measurement of the fair value of the assets or liabilities.

The Company's assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the asset or liability. Financial assets and liabilities are classified in their entirety based on the level of input that is considered most significant to the fair value measurement.

The Company's assets measured at fair value on a recurring basis at December 31, 2024, were as follows (in thousands):

2024	Total	Level 1	Level 2	Level 3
Cash:	\$ -	\$ -	\$ -	\$ -
Cash equivalents:				
Money market funds	1,057,694	1,057,694	-	-
Short-term investments:				
Publicly traded mutual funds	10,171	10,171	-	-
Negotiable certificates of deposit	20,200	-	20,200	-
Long-term investments:				
Negotiable certificates of deposit	12,040	-	12,040	-
Publicly traded mutual funds	214,145	214,145	0	-
Captive insurance investment	37	-	-	37
	<u>\$ 1,314,286</u>	<u>\$ 1,282,010</u>	<u>\$ 32,240</u>	<u>\$ 37</u>

The Company's assets measured at fair value on a recurring basis at December 31, 2023, were as follows (in thousands):

2023	Total	Level 1	Level 2	Level 3
Cash:	\$ (475)	\$ -	\$ -	\$ -
Cash equivalents:				
Money market funds	1,002,947	1,002,947		
Short-term investments:				
Negotiable certificates of deposit	18,143		18,143	
Long-term investments:				
Negotiable certificates of deposit	13,313		13,313	
Publicly traded mutual funds	238,865	238,865		
Captive insurance investment	37			37
	<u>\$ 1,272,830</u>	<u>\$ 1,241,812</u>	<u>\$ 31,456</u>	<u>\$ 37</u>

Level 1 money market funds, publicly traded mutual funds, and employee retirement plan trust accounts are determined by using quoted prices in active markets. Level 2 fixed income securities are priced using quoted market prices for similar instruments or nonbinding market prices that are corroborated by observable market data. Level 3 assets are non-negotiable instruments that require the use of unobservable inputs in determining fair value.

The fair value of the employee retirement plan trust accounts at December 31, 2024 and 2023 was \$7.3 million and \$5.3 million, respectively. These accounts are invested in cash equivalents and publicly traded mutual funds and are classified as Level 1 assets.

The bonds, employee retirement plan trust accounts, money market funds, mutual funds, and CDs are components of other investments, other special funds, special deposits, and cash in the Balance Sheet.

The fair value of the Company's long-term debt as of December 31, 2024 and 2023 was \$123.8 million and \$130.4 million respectively. The fair value of fixed rate long-term debt, which includes the short-term portion, is based on current market quotes, which are classified as a Level 2 on the fair value hierarchy at both December 31, 2024 and 2023.

The carrying values reported in the Balance Sheet for current assets and liabilities, excluding amounts discussed above, approximate fair value.

Additionally, the Company had \$22.1 million and \$20.3 million at December 31, 2024 and 2023, respectively, in trust related to the post-employment medical benefit plan (see Note 9). At December 31, 2024 and 2023, these trust assets consist primarily of mutual funds and are classified as Level 1 within the fair value hierarchy.

10. Employee Benefit Plans

The Company maintains a number of employee benefit plans. The description of the plans and key provisions is included below. The plans are included in accumulated provision for pensions and benefits in the Balance Sheet and consist of the following at December 31 (in thousands):

	2024	2023
Post-employment medical benefit plan	\$ 2,405	\$ 4,778
Executive pension restoration plan	5,219	3,719
Executive savings plan	<u>2,067</u>	<u>1,572</u>
Total accumulated provision for pensions and benefits	<u>\$ 9,691</u>	<u>\$ 10,069</u>

Post-employment medical benefit plan

Plan description

The Company sponsors the California ISO Retirees Medical Plan ("the Plan"), a single employer defined benefit plan, to provide post-employment health care benefits to all eligible employees who retire from the Company and meet certain eligibility requirements. The plan is closed to new hires and rehires effective January 1, 2019.

Eligibility for retirement is age 55 with at least 10 years of continuous service, whose combined age and years of continuous service equals

or exceeds 70. For employees born after January 1, 1969, pre-65 spousal coverage ends on the participants' 75th birth date. Post-65 spousal coverage is unchanged; a spouse who is removed from pre-65 coverage may obtain coverage once they reach age 65.

Depending on years of service, the Company pays between 60% and 70% of the premiums on the coverage elections made by the beneficiaries not to exceed \$8,000 per year for individual retiree coverage and \$16,000 per year for retiree plus spouse and/or dependent. Plan benefits are available to eligible retirees and to their spouses, domestic partners and eligible dependents, as provided for under the terms of the plan. Current plan coverage extends for the lifetime of the participants and their beneficiaries, except for dependents, which generally terminates at age 25.

The Plan provides a monthly amount per post-65 retiree and eligible post-65 dependents towards the cost of enrolling in any of the Medicare supplemental programs, and at the Company's discretion, may increase the allowance annually. Supplemental program costs in excess of the provided monthly amount are the responsibility of the retirees and or dependents.

There are 345 active employees who could become eligible for benefits, of which, 130 are fully eligible to retire and 113 retirees eligible to receive benefits pursuant to the plan as of December 31, 2024.

Funding and investment policy

The Company has established a trust for the purposes of funding the plan. The trust was established as a tax-exempt voluntary employees' beneficiary association. All assets of the trust are to be used for the exclusive benefit of the participants and beneficiaries of the plan. Although the Company has fiscal accountability for these assets and holds them in a fiduciary capacity, the assets are not considered assets of the Company and are therefore not included in the Balance Sheet of the Company. The Plan issues audited trust financial statements annually and are available upon request. The trust had the following activity at December 31 (in thousands):

	2024	2023
Fair value of assets, beginning	\$ 20,327	\$ 17,771
Actual return on assets	1,734	2,556
Employer contributions		1,337
Plan participants' contributions		
Benefits paid and other	-	(1,337)
Fair value of assets, ending	<u>\$ 22,061</u>	<u>\$ 20,327</u>

The Company's current funding policy is to annually contribute an amount such that the total amount in the trust approximates the actuarially determined liability attributable to retirees and their spouses and to active participants who are fully eligible to retire. Based on this current funding policy, the trust is fully funded at December 31, 2024.

The Company does not provide funding into the trust related to future obligations associated with employees who have not become eligible to retire, although, as part of its rate structure, the Company collects annual amounts associated with future other post-employment benefit ("OPEB") obligations for all employees. As a result, assets equivalent to the actuarially determined liability attributable to employees not yet eligible to retire are segregated in a separate custody account. The amounts are adjusted annually to match the current actuarially determined liability.

The assets of both the trust and the Company's segregated funds are invested in accordance with the Board approved California ISO Retirees Medical Plan Investment Policy. In general, the assets are invested in a mix of equity and fixed income mutual funds.

The Company also currently funds disbursements for the employer portion of the premiums on the coverage elections made by the pre-65 beneficiaries, their respective spouses and, if any, dependents, and the monthly contributions to the post-65 retirees and their post-65 dependents from the segregated funds.

The plan had the following activity and related accumulated post-retirement benefit obligation ("APBO") at December 31 (in thousands):

	2024	2023
APBO, beginning of year	\$ 24,868	\$ 21,460
Service cost	440	421
Interest cost	1,317	1,197
Plan participants' contributions		
Actuarial (gain)/loss	(1,250)	3,124
Plan amendments		
Benefits paid and other	(1,169)	(1,334)
APBO, end of year	<u>24,206</u>	<u>24,868</u>
Less: fair value of plan assets	<u>22,061</u>	<u>20,327</u>
Funded status and balance sheet liability	<u>\$ 2,145</u>	<u>\$ 4,541</u>

APBO at December 31, 2024 decreased by \$0.7 million primarily due an actuarial gain of \$1.3 million and to the benefit payments of \$1.2 million, partially offset to the normal service and interest costs of \$1.7 million. In addition, plan assets increased by \$1.7 million due to investment gains during the period. The actuarial gain was primarily due to the result of the actual return on the fair value of plan assets since the prior measurement date was greater than expected.

APBO at December 31, 2023 increased by \$3.4 million primarily due an actuarial loss of \$3.1 million and to the normal service and interest costs of \$1.6 million, partially offset the benefit payments of \$1.3 million. In addition, plan assets increased by \$2.6 million due to investment gains during the period. The actuarial loss was primarily due to demographic experience, partially offset by the result of the actual return on the fair value of plan assets since the prior measurement date was greater than expected.

Actuarial gains or losses and the impact of changes in assumptions are recorded as accumulated other comprehensive income or loss ("AOCI") in the proprietary capital section of the Balance Sheet. In 2024, the Company recorded a net increase of \$0.4 million in AOCI, which was due to actuarial gain of \$1.7 million due to demographic experience, including any assumption changes, and to net amortizations of prior service credits of \$1.3 million. In 2023, the Company recorded a net decrease of \$3.2 million in AOCI, which was due to actuarial loss of \$1.7 million due to demographic experience, including any assumption changes, and to net amortizations of prior service credits and net loss of \$1.5 million.

The change in the AOCI at December 31 is accounted as follows (in thousands):

	2024	2023
Net prior service credit	\$ (2,351)	\$ (3,648)
Net loss	(3,552)	(1,849)
AOCI, ending	<u>\$ (5,903)</u>	<u>\$ (5,497)</u>
AOCI, beginning	\$ (5,497)	\$ (8,732)
Less amounts amortized during year		
Net prior service credit	1,297	1,383
Net loss	-	163
Amounts occurring during year		
Net prior service cost	-	-
Net (gain)/loss	(1,703)	1,689
AOCI, ending	<u>\$ (5,903)</u>	<u>\$ (5,497)</u>

The significant assumptions that are considered in the calculation of the APBO include the discount rate applied to the estimated future health care benefits (5.77% and 5.42% at December 31, 2024 and 2023, respectively), the expected long-term rate of return on assets assumed in expense was 6.5% and 6.4%, respectively, for 2024 and 2023 and the estimated costs of the health care premiums to be paid on behalf of the plan beneficiaries. Such estimated costs were based on current premium levels increased by estimated health care cost trend rates over the projected term of the benefits. The health care cost trend rate assumptions used to estimate the actuarial liability as of December 31, 2024, were annual increases of 6.75% in 2025 and 2026, reducing 0.25% per year to 6.00% in 2029, then reducing 0.50% per year to an ultimate rate of 5.00% in 2031 and after. The health care cost trend rate assumptions used to estimate the actuarial liability as of December 31, 2023, were annual increases of 6.50% in 2024 and reducing 0.25% per year for six years and reaching 5.0% in 2030 and after. The Company estimated the long-term return on plan assets based on historical and future estimated returns.

A summary of the plan's postretirement benefit expense for the years ended December 31, is as follows (in thousands):

	2024	2023
Service cost	\$ 440	\$ 421
Interest cost	1,317	1,197
Expected return on assets	(1,280)	(1,119)
Net amortization	(1,297)	(1,546)
Net periodic benefit cost	<u>\$ (820)</u>	<u>\$ (1,047)</u>

The following benefit payments, which reflect expected future health care benefit services, as appropriate, are expected to be paid in connection with the plan as of December 31, 2024 (in thousands):

2025	\$ 1,104
2026	1,368
2027	1,595
2028	1,787
2029	1,908
2030-2034	10,192

Executive pension restoration plan

The Company sponsors the Executive Pension Restoration Plan, a nonqualified defined contribution plan, which allows certain officers of the Company to contribute and receive Company contributions in excess of the 401(k) contribution limits set forth by IRS regulations as

described in the retirement savings benefits plan section below.

The contributions and earnings thereon are held in a trust and the balances as of December 31, 2024 and 2023, were \$5.2 million and \$3.7 million, respectively, and are included in Other Assets with a corresponding liability in Employee Retirement Plan Obligations. In connection with this plan, the Company recognized expenses for contributions of \$497,763 and \$28,217 in 2024 and 2023, respectively.

Executive savings plan

The Company sponsors the Executive Savings Plan, a nonqualified defined contribution plan under section 457(b) of the IRS Code. The Company contributes a percentage of each officer's annual base compensation to the plan. Officers may elect to make voluntary contributions, subject to statutory limitations.

The contributions and earnings thereon are held in a trust and the balance as of December 31, 2024 and 2023 was \$2.1 million and \$1.6 million, respectively, and are included in Other Assets, with a corresponding liability in Employee Retirement Plan Obligations. In connection with this plan, the Company recognized expenses of \$207,827 and \$150,466 in 2024 and 2023, respectively.

Retirement savings benefits plan

The Company sponsors a defined contribution retirement plan, the California ISO Retirement Savings Benefits Plan (the "Retirement Plan") that is subject to the provisions of the Employee Retirement Income Security Act of 1974 and covers substantially all employees. The Company administers the Retirement Plan with the assistance of a third party. The assets of the plan are held separately from Company assets and are not combined with the assets in the Balance Sheet.

Employees may elect to contribute up to fifty percent of their eligible compensation to the Retirement Plan, subject to statutory limitations. The Company matches contributions up to six percent of an employees' eligible compensation and an additional contribution equal to five percent of eligible compensation for employees with less than five years of service, or seven percent for employees who have at least five years but not more than ten years of service. An additional contribution of one percent of eligible compensation is also made by the Company for each five-year increment of service after an employees' ten-year anniversary.

Employee contributions to the Retirement Plan for 2024 and 2023 were \$14.9 million and \$12.8 million, respectively. The Company contributions to the Retirement Plan for 2024 and 2023 were \$15.1 and \$12.9 million, respectively

11. Insurance Programs and Claims

The Company is exposed to various risks of loss related to torts; theft, damage to, and destruction of assets; errors and omissions; nonperformance of duty; injuries to employees; and natural disasters. The Company maintains various commercial and mutual insurance plans that provide coverage for most claims in excess of specific dollar thresholds. Primary insurance policies have coverage limits set based on the Company's assessment of reasonable exposure within that risk category, with consideration of insurance types and coverage limits for comparable entities. Additionally, the Company maintains excess liability coverage that provides umbrella coverage for certain exposures. Losses incurred below insurance deductibles are expensed as incurred. In the last three years, the Company did not incur any claims in excess of the coverage described above.

The Company is a participant in a group captive insurance company for workers compensation insurance coverage. The Company's annual net insurance costs for such coverage vary based on claims incurred at the Company, and to a lesser extent, claims activity of other members of the captive insurance company. The Company's annual insurance expense is limited through reinsurance and risk sharing arrangements of the captive to an additional percentage of the initial base premium paid.

13. Contingencies

Market billing disputes in good faith negotiations

As part of the tariff and applicable contracts, the Company has dispute resolution processes for market participants to register disagreements regarding information reflected in the settlement statements or billing amounts for market activity.

Market disputes are addressed in the normal course of operations, some of which result in adjustments to previously issued settlement statements. When adjustments are made, the adjustment amounts are reallocated to market participants based on the allocation methodology related to the charge code being adjusted, with no net cost or credit being realized by the Company. With respect to pending market disputes at December 31, 2024 including those that have escalated to good faith negotiations, management believes that any settlements or market adjustments would be resettled against the market with no liability to the Company.

Indemnifications

The Company's bylaws require its annual financial statements to include disclosures about certain payments made by the Company related to indemnifications to or on behalf of officers and Board members. There were no such payments in 2024 or 2023.

Other matters

The Company, during the ordinary course of its operations, has been involved in various lawsuits and claims. In addition, the Company is subject to compliance requirements of mandatory reliability standards promulgated by the North American Electric Reliability Corporation and approved by the Federal Energy Regulatory Commission, which if violated could result in penalties assessed to the Company.

There are currently some pending claims against the Company as well as matters related to alleged violations of the mandatory reliability standards. Management is of the opinion that none of these matters will have a material adverse impact on the financial position or results of the operations of the Company.

14. Supplemental Cash Flow Information (in thousands)

	2024	2023
Supplemental information:		
Cash paid for interest for bonds	\$ 2,961	\$ 2,998
Supplemental disclosure of noncash financing and investing activities		
Amortization of bond issuance costs and loss of refunding	\$ (1,324)	\$ (1,403)
Change in purchases and development of fixed assets included in accounts payable and accrued expenses	2,259	1,548

15. Subsequent Events

The Company evaluates events or transactions that occur after December 31, 2024, but before financial statements are issued for potential recognition or disclosure in the financial statements. The Company has evaluated all subsequent events through April 16, 2025, the date the financial statements were issued, and the following item were noted that need to be disclosed.

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES										
Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		8,732,341					8,732,341		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income		(3,235,485)					(3,235,485)		
3	Preceding Quarter/Year to Date Changes in Fair Value							0		
4	Total (lines 2 and 3)		(3,235,485)					(3,235,485)	945,310	(2,290,175)
5	Balance of Account 219 at End of Preceding Quarter/Year		5,496,856					5,496,856		
6	Balance of Account 219 at Beginning of Current Year		5,496,856					5,496,856		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income							0		
8	Current Quarter/Year to Date Changes in Fair Value		406,614					406,614		
9	Total (lines 7 and 8)		406,614					406,614	(13,450,687)	(13,044,073)
10	Balance of Account 219 at End of Current Quarter/Year		5,903,470					5,903,470		

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	746,060,699	746,060,699					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	746,060,699	746,060,699					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	27,651,438	27,651,438					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	773,712,137	773,712,137					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	636,800,039	636,800,039					
15	Net Utility Plant (13 less 14)	136,912,098	136,912,098					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	636,800,039	636,800,039					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant							
22	Total in Service (18 thru 21)	636,800,039	636,800,039					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	636,800,039	636,800,039					

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant						
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)						
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights						
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements						
50	(353) Station Equipment						
51	(354) Towers and Fixtures						
52	(355) Poles and Fixtures						
53	(356) Overhead Conductors and Devices						
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices						
56	(359) Roads and Trails						
57	(359.1) Asset Retirement Costs for Transmission Plant						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)						
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights	10,561,101	0	0			10,561,101

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
78	(381) Structures and Improvements	162,251,658	3,529,202	0			165,780,860
79	(382) Computer Hardware	24,921,660	4,410,069	1,319,966			28,011,763
80	(383) Computer Software	496,827,412	6,159,504	0	2,956,001		505,942,917
81	(384) Communication Equipment	13,093,967	1,608,988	1,561,486			13,141,469
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	21,228,343	3,821,264	2,427,018			22,622,589
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	728,884,141	19,529,027	5,308,470	2,956,001		746,060,699
85	6. General Plant						
86	(389) Land and Land Rights						
87	(390) Structures and Improvements						
88	(391) Office Furniture and Equipment						
89	(392) Transportation Equipment						
90	(393) Stores Equipment						
91	(394) Tools, Shop and Garage Equipment						
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment						
94	(397) Communication Equipment						
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)						
97	(399) Other Tangible Property						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)						
100	TOTAL (Accounts 101 and 106)	728,884,141	19,529,027	5,308,470	2,956,001		746,060,699
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	728,884,141	19,529,027	5,308,470	2,956,001		746,060,699

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CRR System Replacement	6,358,438
2	Settlement Upgrade	7,906,371
3	MSAA Phase 2	49,393
4	Transmission Service & Maket Sc	7,882
5	Transmission Exchange Agreement	622,309
6	Hybrid Resources Phase 2C RIMS	957,686
7	TSMSP2 -TR. 2	139,625
8	FERC Order 2023 Generation Inte	0
9	SGEM Upgrade	1,147,329
10	RC Forecast/ Schedule Reporting	170,835
11	Day Ahead Market Enhancements	5,465,680
12	FERC 881 Track 1	643,132
13	Highest Emergency Rating	64,279
14	FERC Order 2222	36,741
15	RTCA Violation Priority	23,726
16	FERC 881 TRACK 2	1,245,624
17	Forecast Improvements and Autom	4,099
18	Extended Day Ahead Market	2,322,701
19	Capacity Procurement Mechanism	83,075
20	EDAM BAA Participation	37,522
21	BHE Montana WEIM	93,399
22	Black Hills Energy WEIM	68,312
23	OATI Prepaid	203,280
43	Total	27,651,438

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	614,691,522	614,691,522	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	27,410,257	27,410,257		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,410,257	27,410,257	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(5,301,740)	(5,301,740)		
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(5,301,740)	(5,301,740)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1					
17.2					
17.3					
17.4					

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
17.5					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	636,800,039	636,800,039	0	0
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation	636,800,039	636,800,039		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	636,800,039	636,800,039	0	0

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	40004	2,267	186	2,267	186
3	40024	1,303	186	1,303	186
4	40038	2,267	186	2,267	186
5	40039	2,267	186	2,267	186
6	40050	7,619	186	7,619	186
7	40054	32,708	186	32,708	186
8	40055	2,267	186	2,267	186
9	40056	50,684	186	50,684	186
10	40057	53,590	186	53,590	186
11	40058	41,054	186	41,054	186
12	40061	50,283	186	50,283	186
13	40062	3,838	186	3,838	186
14	40063	41,041	186	41,041	186
15	40064	5,621	186	5,621	186
16	40067	3,210	186	3,210	186
17	40069	23,008	186	23,008	186
18	40073	4,322	186	4,322	186
19	40076	4,958	186	4,958	186
20	40078	7,305	186	7,305	186
21	40079	1,151	186	1,151	186
22	40082	1,388	186	1,388	186
23	40085	4,799	186	4,799	186
24	40089	1,494	186	1,494	186
25	40090	806	186	806	186
26	40091	978	186	978	186
27	40092	806	186	806	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
28	40093	806	186	806	186
29	50033	4,438	186	4,438	186
30	50059	12,520	186	12,520	186
31	50062	3,354	186	3,354	186
32	50081	38,586	186	38,586	186
33	50083	49,691	186	49,691	186
34	50192	5,113	186	5,113	186
35	50196	2,267	186	2,267	186
36	50205	4,386	186	4,386	186
37	50525	3,784	186	3,784	186
38	50589	774	186	774	186
39	50676	12,817	186	12,817	186
40	50712	4,042	186	4,042	186
41	50732	4,503	186	4,503	186
42	50736	2,267	186	2,267	186
43	50770	4,128	186	4,128	186
44	50773	1,290	186	1,290	186
45	50857	8,631	186	8,631	186
46	50871	15,635	186	15,635	186
47	51158	13,878	186	13,878	186
48	51170	2,494	186	2,494	186
49	51175	16,409	186	16,409	186
50	51177	10,793	186	10,793	186
51	51179	13,700	186	13,700	186
52	51182	5,409	186	5,409	186
53	51184	4,730	186	4,730	186
54	51187	5,611	186	5,611	186
55	51190	2,150	186	2,150	186
56	51191	2,267	186	2,267	186
57	51194	4,531	186	4,531	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
58	51195	14,864	186	14,864	186
59	51197	16,978	186	16,978	186
60	51198	12,264	186	12,264	186
61	51199	26,137	186	26,137	186
62	51235	20,460	186	20,460	186
63	51236	6,967	186	6,967	186
64	51422	289	186	289	186
65	51454	35,962	186	35,962	186
66	51556	9,366	186	9,366	186
67	51557	18,602	186	18,602	186
68	51562	6,929	186	6,929	186
69	51583	8,763	186	8,763	186
70	51587	4,386	186	4,386	186
71	51590	10,971	186	10,971	186
72	51602	4,312	186	4,312	186
73	51618	2,064	186	2,064	186
74	51714	17,287	186	17,287	186
75	51720	10,322	186	10,322	186
76	51732	9,436	186	9,436	186
77	51736	12,102	186	12,102	186
78	51737	10,831	186	10,831	186
79	51746	17,263	186	17,263	186
80	51752	4,867	186	4,867	186
81	51753	6,575	186	6,575	186
82	51754	10,723	186	10,723	186
83	51759	9,708	186	9,708	186
84	51760	25,143	186	25,143	186
85	51761	7,613	186	7,613	186
86	51768	1,713	186	1,713	186
87	51772	15,422	186	15,422	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
88	51779	2,924	186	2,924	186
89	51785	23,507	186	23,507	186
90	51787	26,298	186	26,298	186
91	51800	10,583	186	10,583	186
92	51815	2,267	186	2,267	186
93	51818	2,267	186	2,267	186
94	51824	4,816	186	4,816	186
95	51825	3,796	186	3,796	186
96	51826	21,976	186	21,976	186
97	51829	11,588	186	11,588	186
98	51916	5,920	186	5,920	186
99	51917	21,942	186	21,942	186
100	51918	12,732	186	12,732	186
101	51919	198	186	198	186
102	51922	4,320	186	4,320	186
103	51948	11,430	186	11,430	186
104	51965	12,740	186	12,740	186
105	51967	3,126	186	3,126	186
106	51978	5,092	186	5,092	186
107	51979	4,352	186	4,352	186
108	51980	6,282	186	6,282	186
109	51983	1,634	186	1,634	186
110	51988	6,542	186	6,542	186
111	51994	6,780	186	6,780	186
112	52004	4,867	186	4,867	186
113	52007	2,129	186	2,129	186
114	52008	6,275	186	6,275	186
115	52009	5,316	186	5,316	186
116	52011	6,476	186	6,476	186
117	52021	4,272	186	4,272	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
118	52022	16,822	186	16,822	186
119	53004	21,854	186	21,854	186
120	53015	14,937	186	14,937	186
121	53017	6,383	186	6,383	186
122	53018	22,352	186	22,352	186
123	53023	6,688	186	6,688	186
124	53030	7,463	186	7,463	186
125	53042	2,838	186	2,838	186
126	53048	1,978	186	1,978	186
127	53050	5,969	186	5,969	186
128	53051	4,292	186	4,292	186
129	53064	1,806	186	1,806	186
130	53151	16,525	186	16,525	186
131	53152	13,608	186	13,608	186
132	53154	1,567	186	1,567	186
133	53156	19,885	186	19,885	186
134	53157	11,749	186	11,749	186
135	53161	14,904	186	14,904	186
136	53162	7,052	186	7,052	186
137	53164	33	186	33	186
138	53168	15,570	186	15,570	186
139	53174	2,666	186	2,666	186
140	53175	12,959	186	12,959	186
141	53190	3,466	186	3,466	186
142	53194	5,782	186	5,782	186
143	53201	25,533	186	25,533	186
144	53202	13,757	186	13,757	186
145	53203	6,301	186	6,301	186
146	53205	8,240	186	8,240	186
147	53209	2,943	186	2,943	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
148	53229	3,870	186	3,870	186
149	53234	8,083	186	8,083	186
150	53258	17,004	186	17,004	186
151	53271	4,558	186	4,558	186
152	53283	2,580	186	2,580	186
153	53288	3,440	186	3,440	186
154	53500	5,213	186	5,213	186
155	53501	2,267	186	2,267	186
156	53503	1,032	186	1,032	186
157	53506	21,548	186	21,548	186
158	53510	14,995	186	14,995	186
159	53512	1,978	186	1,978	186
160	53513	5,332	186	5,332	186
161	53514	4,068	186	4,068	186
162	53520	4,386	186	4,386	186
163	53521	2,838	186	2,838	186
164	53523	4,730	186	4,730	186
165	53531	2,267	186	2,267	186
166	53540	6,309	186	6,309	186
167	53550	3,982	186	3,982	186
168	53554	11,481	186	11,481	186
169	53564	2,434	186	2,434	186
170	53579	5,728	186	5,728	186
171	53584	6,535	186	6,535	186
172	53587	5,527	186	5,527	186
173	53590	6,106	186	6,106	186
174	53592	1,904	186	1,904	186
175	53596	2,267	186	2,267	186
176	53597	792	186	792	186
177	53600	2,657	186	2,657	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
178	53608	2,267	186	2,267	186
179	53609	1,257	186	1,257	186
180	53613	50,216	186	50,216	186
181	53617	1,634	186	1,634	186
182	53619	3,750	186	3,750	186
183	53622	3,777	186	3,777	186
184	53633	8,571	186	8,571	186
185	53701	3,153	186	3,153	186
186	53702	3,153	186	3,153	186
187	53703	3,153	186	3,153	186
188	53704	3,153	186	3,153	186
189	53709	3,153	186	3,153	186
190	53710	3,153	186	3,153	186
191	53712	3,153	186	3,153	186
192	53715	27,519	186	27,519	186
193	53716	27,391	186	27,391	186
194	53718	3,153	186	3,153	186
195	53726	3,153	186	3,153	186
196	53732	8,769	186	8,769	186
197	53737	3,029	186	3,029	186
198	53747	4,813	186	4,813	186
199	53748	3,153	186	3,153	186
200	53751	7,013	186	7,013	186
201	53755	3,153	186	3,153	186
202	53762	5,561	186	5,561	186
203	53763	5,045	186	5,045	186
204	53765	7,072	186	7,072	186
205	53767	5,666	186	5,666	186
206	53772	3,153	186	3,153	186
207	53773	3,153	186	3,153	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
208	53775	3,153	186	3,153	186
209	53776	3,153	186	3,153	186
210	53777	17,387	186	17,387	186
211	53782	3,153	186	3,153	186
212	53783	3,153	186	3,153	186
213	53785	3,153	186	3,153	186
214	53786	3,153	186	3,153	186
215	53788	11,319	186	11,319	186
216	53789	22,200	186	22,200	186
217	53794	3,153	186	3,153	186
218	53800	3,153	186	3,153	186
219	53801	3,153	186	3,153	186
220	53812	3,153	186	3,153	186
221	53813	3,153	186	3,153	186
222	53815	3,153	186	3,153	186
223	53816	20,447	186	20,447	186
224	53817	286	186	286	186
225	53819	3,153	186	3,153	186
226	53822	3,153	186	3,153	186
227	53823	3,258	186	3,258	186
228	53831	8,276	186	8,276	186
229	53833	13,233	186	13,233	186
230	53841	14,037	186	14,037	186
231	53844	10,355	186	10,355	186
232	53845	3,153	186	3,153	186
233	53853	23,497	186	23,497	186
234	53854	3,153	186	3,153	186
235	54000	54,832	186	54,832	186
236	54001	1,909	186	1,909	186
237	54002	54,170	186	54,170	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
238	54003	1,909	186	1,909	186
239	54004	50,983	186	50,983	186
240	54005	52,039	186	52,039	186
241	54006	55,560	186	55,560	186
242	54007	60,649	186	60,649	186
243	54008	27,291	186	27,291	186
244	54009	41,525	186	41,525	186
245	54010	51,718	186	51,718	186
246	54011	29,022	186	29,022	186
247	54013	49,808	186	49,808	186
248	54014	50,105	186	50,105	186
249	54015	50,303	186	50,303	186
250	54022	27,438	186	27,438	186
251	54023	55,669	186	55,669	186
252	54026	25,907	186	25,907	186
253	54028	50,277	186	50,277	186
254	54031	25,858	186	25,858	186
255	54032	26,660	186	26,660	186
256	54038	29,810	186	29,810	186
257	54039	59,917	186	59,917	186
258	54042	26,547	186	26,547	186
259	54043	49,933	186	49,933	186
260	54044	51,841	186	51,841	186
261	54046	26,384	186	26,384	186
262	54047	1,189	186	1,189	186
263	54048	27,787	186	27,787	186
264	54049	25,367	186	25,367	186
265	54050	26,703	186	26,703	186
266	54051	41,645	186	41,645	186
267	54053	332	186	332	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
268	54062	30,284	186	30,284	186
269	54063	26,083	186	26,083	186
270	54064	25,598	186	25,598	186
271	54065	52,482	186	52,482	186
272	54066	28,070	186	28,070	186
273	54067	26,657	186	26,657	186
274	54069	51,794	186	51,794	186
275	54070	41,784	186	41,784	186
276	54071	30,030	186	30,030	186
277	54072	41,900	186	41,900	186
278	54074	29,665	186	29,665	186
279	54078	49,903	186	49,903	186
280	54079	49,692	186	49,692	186
281	54081	49,354	186	49,354	186
282	54082	49,649	186	49,649	186
283	54083	49,890	186	49,890	186
284	54084	52,651	186	52,651	186
285	54085	29,090	186	29,090	186
286	54086	27,929	186	27,929	186
287	54087	33,062	186	33,062	186
288	54088	1,735	186	1,735	186
289	54089	49,692	186	49,692	186
290	54093	49,692	186	49,692	186
291	54094	1,735	186	1,735	186
292	54095	49,692	186	49,692	186
293	54096	1,735	186	1,735	186
294	54097	29,960	186	29,960	186
295	54098	27,724	186	27,724	186
296	54099	70,825	186	70,825	186
297	54101	28,436	186	28,436	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
298	54102	30,340	186	30,340	186
299	54103	49,735	186	49,735	186
300	54105	49,735	186	49,735	186
301	54107	49,890	186	49,890	186
302	54109	70,264	186	70,264	186
303	54111	26,016	186	26,016	186
304	54112	70,292	186	70,292	186
305	54115	27,609	186	27,609	186
306	54116	27,016	186	27,016	186
307	54118	49,787	186	49,787	186
308	54119	44,906	186	44,906	186
309	54123	27,728	186	27,728	186
310	54124	26,484	186	26,484	186
311	54125	1,548	186	1,548	186
312	54127	29,426	186	29,426	186
313	54130	49,589	186	49,589	186
314	54133	55,111	186	55,111	186
315	54135	48,615	186	48,615	186
316	54136	43,057	186	43,057	186
317	54140	28,114	186	28,114	186
318	54144	28,163	186	28,163	186
319	54145	25,971	186	25,971	186
320	54147	43,439	186	43,439	186
321	54148	51,473	186	51,473	186
322	54150	49,735	186	49,735	186
323	54151	50,217	186	50,217	186
324	54155	49,589	186	49,589	186
325	54157	50,415	186	50,415	186
326	54158	49,787	186	49,787	186
327	54159	28,185	186	28,185	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
328	54161	1,735	186	1,735	186
329	54162	8,839	186	8,839	186
330	54163	30,198	186	30,198	186
331	54165	27,512	186	27,512	186
332	54166	49,847	186	49,847	186
333	54167	49,451	186	49,451	186
334	54169	51,374	186	51,374	186
335	54173	49,397	186	49,397	186
336	54174	28,253	186	28,253	186
337	54176	50,019	186	50,019	186
338	54177	51,497	186	51,497	186
339	54179	50,149	186	50,149	186
340	54181	50,762	186	50,762	186
341	54182	50,910	186	50,910	186
342	54185	15,527	186	15,527	186
343	54188	15,849	186	15,849	186
344	54189	53,734	186	53,734	186
345	54196	27,612	186	27,612	186
346	54197	50,131	186	50,131	186
347	54199	51,765	186	51,765	186
348	54203	56,477	186	56,477	186
349	54204	40,983	186	40,983	186
350	54205	26,941	186	26,941	186
351	54206	52,774	186	52,774	186
352	54209	42,051	186	42,051	186
353	54211	49,563	186	49,563	186
354	54212	28,431	186	28,431	186
355	54218	26,632	186	26,632	186
356	54219	52,284	186	52,284	186
357	54220	52,536	186	52,536	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
358	54222	15,748	186	15,748	186
359	54223	51,549	186	51,549	186
360	54225	28,648	186	28,648	186
361	54226	27,968	186	27,968	186
362	54232	41,186	186	41,186	186
363	54233	42,059	186	42,059	186
364	54234	51,829	186	51,829	186
365	54235	50,320	186	50,320	186
366	54236	52,698	186	52,698	186
367	54237	50,148	186	50,148	186
368	54238	49,268	186	49,268	186
369	54239	49,847	186	49,847	186
370	54241	50,060	186	50,060	186
371	54242	27,225	186	27,225	186
372	54243	258	186	258	186
373	54244	28,056	186	28,056	186
374	54245	42,680	186	42,680	186
375	54246	1,350	186	1,350	186
376	54248	26,965	186	26,965	186
377	54249	41,819	186	41,819	186
378	54252	26,482	186	26,482	186
379	54253	30,321	186	30,321	186
380	54254	16,054	186	16,054	186
381	54255	42,172	186	42,172	186
382	54256	6,053	186	6,053	186
383	54263	52,284	186	52,284	186
384	54266	28,051	186	28,051	186
385	54268	82,790	186	82,790	186
386	54269	41,793	186	41,793	186
387	54271	49,563	186	49,563	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
388	54272	53,244	186	53,244	186
389	54274	49,268	186	49,268	186
390	54278	42,714	186	42,714	186
391	54280	61,108	186	61,108	186
392	54281	1,735	186	1,735	186
393	54282	50,243	186	50,243	186
394	54283	49,548	186	49,548	186
395	54284	49,634	186	49,634	186
396	54285	28,682	186	28,682	186
397	54286	50,062	186	50,062	186
398	54287	28,032	186	28,032	186
399	54289	40,983	186	40,983	186
400	54291	28,682	186	28,682	186
401	54293	50,105	186	50,105	186
402	54294	49,636	186	49,636	186
403	54296	29,534	186	29,534	186
404	54297	43,307	186	43,307	186
405	54298	25,995	186	25,995	186
406	54299	50,045	186	50,045	186
407	54300	48,534	186	48,534	186
408	54301	48,534	186	48,534	186
409	54302	49,933	186	49,933	186
410	54303	49,817	186	49,817	186
411	54304	49,324	186	49,324	186
412	54306	42,362	186	42,362	186
413	54307	42,332	186	42,332	186
414	54308	3,387	186	3,387	186
415	54309	16,004	186	16,004	186
416	54312	49,649	186	49,649	186
417	54313	27,611	186	27,611	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
418	54315	49,563	186	49,563	186
419	54318	50,449	186	50,449	186
420	54319	48,904	186	48,904	186
421	54320	51,498	186	51,498	186
422	54321	53,038	186	53,038	186
423	54322	50,019	186	50,019	186
424	54323	49,933	186	49,933	186
425	54324	27,533	186	27,533	186
426	54325	52,331	186	52,331	186
427	54326	49,933	186	49,933	186
428	54328	28,781	186	28,781	186
429	54329	52,449	186	52,449	186
430	54331	50,936	186	50,936	186
431	54333	49,303	186	49,303	186
432	54337	1,746	186	1,746	186
433	54339	49,933	186	49,933	186
434	54340	28,160	186	28,160	186
435	54341	51,082	186	51,082	186
436	54344	681	186	681	186
437	54345	27,994	186	27,994	186
438	54347	49,787	186	49,787	186
439	54348	54,876	186	54,876	186
440	54351	51,572	186	51,572	186
441	54354	28,295	186	28,295	186
442	54355	65,451	186	65,451	186
443	54356	681	186	681	186
444	54358	41,647	186	41,647	186
445	54360	46,446	186	46,446	186
446	54361	49,636	186	49,636	186
447	54363	51,916	186	51,916	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
448	54364	1,735	186	1,735	186
449	54365	49,933	186	49,933	186
450	54367	49,933	186	49,933	186
451	54368	49,821	186	49,821	186
452	54371	50,665	186	50,665	186
453	54376	2,082	186	2,082	186
454	54382	2,280	186	2,280	186
455	54387	2,478	186	2,478	186
456	54390	2,280	186	2,280	186
457	54392	2,478	186	2,478	186
458	54394	2,874	186	2,874	186
459	54395	2,478	186	2,478	186
460	54396	2,676	186	2,676	186
461	54402	1,533	186	1,533	186
462	54403	2,280	186	2,280	186
463	54405	2,280	186	2,280	186
464	54407	2,280	186	2,280	186
465	54413	2,280	186	2,280	186
466	54414	2,280	186	2,280	186
467	54416	2,280	186	2,280	186
468	54417	1,746	186	1,746	186
469	54418	2,280	186	2,280	186
470	54419	2,280	186	2,280	186
471	54420	2,181	186	2,181	186
472	54421	297	186	297	186
473	54423	2,280	186	2,280	186
474	54424	2,280	186	2,280	186
475	54425	2,082	186	2,082	186
476	54426	2,280	186	2,280	186
477	54427	2,379	186	2,379	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
478	54428	1,833	186	1,833	186
479	54431	2,379	186	2,379	186
480	54432	2,280	186	2,280	186
481	54434	2,181	186	2,181	186
482	54438	2,280	186	2,280	186
483	54439	2,280	186	2,280	186
484	54440	2,082	186	2,082	186
485	54445	2,082	186	2,082	186
486	54446	2,280	186	2,280	186
487	54450	2,379	186	2,379	186
488	54500	551	186	551	186
489	54501	611	186	611	186
490	54502	533	186	533	186
491	54503	551	186	551	186
492	54504	551	186	551	186
493	54505	551	186	551	186
494	54506	238	186	238	186
495	54507	521	186	521	186
496	54508	519	186	519	186
497	54509	702	186	702	186
498	54511	430	186	430	186
499	54512	401	186	401	186
500	54514	533	186	533	186
501	54515	490	186	490	186
502	54516	611	186	611	186
503	54517	460	186	460	186
504	54518	793	186	793	186
505	54519	611	186	611	186
506	54520	611	186	611	186
507	54521	395	186	395	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
508	54522	387	186	387	186
509	54523	581	186	581	186
510	54524	611	186	611	186
511	54525	611	186	611	186
512	54526	490	186	490	186
513	54527	430	186	430	186
514	54528	551	186	551	186
515	54529	490	186	490	186
516	54530	490	186	490	186
517	54531	430	186	430	186
518	54532	490	186	490	186
519	54533	430	186	430	186
520	54534	551	186	551	186
521	54535	551	186	551	186
522	54537	490	186	490	186
523	54538	490	186	490	186
524	54539	430	186	430	186
525	54540	490	186	490	186
526	54541	430	186	430	186
527	54542	490	186	490	186
528	54543	369	186	369	186
529	54545	490	186	490	186
530	54546	430	186	430	186
531	54547	430	186	430	186
532	54548	490	186	490	186
533	54550	430	186	430	186
534	54551	551	186	551	186
535	54552	218	186	218	186
536	54553	387	186	387	186
537	54554	975	186	975	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
538	54555	975	186	975	186
539	54556	1,118	186	1,118	186
540	54557	237	186	237	186
541	54558	642	186	642	186
542	54559	914	186	914	186
543	54560	914	186	914	186
544	54561	506	186	506	186
545	54562	1,118	186	1,118	186
546	54563	914	186	914	186
547	54564	490	186	490	186
548	54565	551	186	551	186
549	54566	237	186	237	186
550	54567	430	186	430	186
551	54568	221	186	221	186
552	54569	237	186	237	186
553	54570	430	186	430	186
554	54571	672	186	672	186
555	54572	914	186	914	186
556	54573	300	186	300	186
557	54574	506	186	506	186
558	54575	348	186	348	186
559	54576	521	186	521	186
560	54577	914	186	914	186
561	54578	521	186	521	186
562	54579	611	186	611	186
563	54580	823	186	823	186
564	54581	490	186	490	186
565	54582	399	186	399	186
566	54583	399	186	399	186
567	54584	369	186	369	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
568	54585	399	186	399	186
569	54586	581	186	581	186
570	54587	399	186	399	186
571	54588	581	186	581	186
572	54589	672	186	672	186
573	54590	506	186	506	186
574	54591	506	186	506	186
575	54592	490	186	490	186
576	54593	399	186	399	186
577	54594	490	186	490	186
578	54595	430	186	430	186
579	54596	399	186	399	186
580	54597	369	186	369	186
581	54598	369	186	369	186
582	54599	399	186	399	186
583	54600	399	186	399	186
584	54601	430	186	430	186
585	54602	430	186	430	186
586	54603	490	186	490	186
587	54604	430	186	430	186
588	54605	1,005	186	1,005	186
589	54606	1,005	186	1,005	186
590	54607	421	186	421	186
591	54608	914	186	914	186
592	54609	1,066	186	1,066	186
593	54610	339	186	339	186
594	54611	430	186	430	186
595	54612	252	186	252	186
596	54615	506	186	506	186
597	54616	733	186	733	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
598	54617	348	186	348	186
599	54619	252	186	252	186
600	54620	490	186	490	186
601	54621	339	186	339	186
602	54622	490	186	490	186
603	54623	316	186	316	186
604	54624	430	186	430	186
605	54625	551	186	551	186
606	54626	1,217	186	1,217	186
607	54627	611	186	611	186
608	54628	466	186	466	186
609	54629	430	186	430	186
610	54630	460	186	460	186
611	54631	914	186	914	186
612	54632	1,005	186	1,005	186
613	54633	1,005	186	1,005	186
614	54634	1,702	186	1,702	186
615	54635	1,702	186	1,702	186
616	54636	1,702	186	1,702	186
617	54637	465	186	465	186
618	54638	372	186	372	186
619	54639	356	186	356	186
620	54640	460	186	460	186
621	54641	369	186	369	186
622	54642	430	186	430	186
623	54643	369	186	369	186
624	54644	536	186	536	186
625	54645	914	186	914	186
626	54646	472	186	472	186
627	54647	551	186	551	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
628	54648	1,005	186	1,005	186
629	54649	399	186	399	186
630	54650	430	186	430	186
631	54651	490	186	490	186
632	54652	405	186	405	186
633	54653	460	186	460	186
634	54654	205	186	205	186
635	54655	381	186	381	186
636	54656	381	186	381	186
637	54657	733	186	733	186
638	54658	611	186	611	186
639	54659	490	186	490	186
640	54660	551	186	551	186
641	54661	823	186	823	186
642	54662	490	186	490	186
643	54663	399	186	399	186
644	54664	490	186	490	186
645	54665	611	186	611	186
646	54666	551	186	551	186
647	54667	460	186	460	186
648	54668	914	186	914	186
649	54669	914	186	914	186
650	54670	521	186	521	186
651	54671	521	186	521	186
652	54672	1,005	186	1,005	186
653	54673	430	186	430	186
654	54674	490	186	490	186
655	54675	349	186	349	186
656	54676	551	186	551	186
657	54677	210	186	210	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
658	54678	384	186	384	186
659	54680	25	186	25	186
660	54681	466	186	466	186
661	54682	460	186	460	186
662	54683	284	186	284	186
663	54684	914	186	914	186
664	54685	252	186	252	186
665	54686	611	186	611	186
666	54687	58	186	58	186
667	54688	58	186	58	186
668	54689	490	186	490	186
669	54690	58	186	58	186
670	54691	58	186	58	186
671	54692	58	186	58	186
672	54693	642	186	642	186
673	54694	793	186	793	186
674	54695	58	186	58	186
675	54696	490	186	490	186
676	54697	611	186	611	186
677	54698	58	186	58	186
678	54699	1,005	186	1,005	186
679	54700	58	186	58	186
680	54701	611	186	611	186
681	54702	490	186	490	186
682	54703	914	186	914	186
683	54704	1,005	186	1,005	186
684	54705	58	186	58	186
685	54706	914	186	914	186
686	54707	914	186	914	186
687	54708	1,156	186	1,156	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
688	54709	1,156	186	1,156	186
689	54710	399	186	399	186
690	54711	399	186	399	186
691	54712	490	186	490	186
692	54713	58	186	58	186
693	54714	58	186	58	186
694	54715	490	186	490	186
695	54716	58	186	58	186
696	54717	58	186	58	186
697	54718	58	186	58	186
698	54719	854	186	854	186
699	54720	642	186	642	186
700	54721	445	186	445	186
701	54722	460	186	460	186
702	54723	490	186	490	186
703	54724	430	186	430	186
704	54725	430	186	430	186
705	54727	490	186	490	186
706	54728	58	186	58	186
707	54729	611	186	611	186
708	54730	733	186	733	186
709	54731	58	186	58	186
710	54732	58	186	58	186
711	54733	521	186	521	186
712	54734	58	186	58	186
713	54735	58	186	58	186
714	54736	58	186	58	186
715	54737	1,005	186	1,005	186
716	54738	611	186	611	186
717	54739	1,005	186	1,005	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
718	54740	551	186	551	186
719	54741	58	186	58	186
720	54742	58	186	58	186
721	54743	339	186	339	186
722	54744	58	186	58	186
723	54745	702	186	702	186
724	54746	58	186	58	186
725	54747	58	186	58	186
726	54748	58	186	58	186
727	54749	345	186	345	186
728	54750	58	186	58	186
729	54751	58	186	58	186
730	54752	58	186	58	186
731	54753	58	186	58	186
732	54754	58	186	58	186
733	54755	58	186	58	186
734	54756	58	186	58	186
735	54757	58	186	58	186
736	54758	58	186	58	186
737	54759	58	186	58	186
738	54760	611	186	611	186
739	54761	521	186	521	186
740	54762	521	186	521	186
741	54763	521	186	521	186
742	54764	521	186	521	186
743	54765	521	186	521	186
744	54766	521	186	521	186
745	54767	521	186	521	186
746	54768	521	186	521	186
747	54769	556	186	556	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
748	54770	430	186	430	186
749	54771	460	186	460	186
750	54772	327	186	327	186
751	54773	399	186	399	186
752	54774	707	186	707	186
753	54775	58	186	58	186
754	54776	58	186	58	186
755	54777	642	186	642	186
756	54778	521	186	521	186
757	54779	58	186	58	186
758	54780	58	186	58	186
759	54781	58	186	58	186
760	54782	148	186	148	186
761	54783	333	186	333	186
762	54784	58	186	58	186
763	54785	58	186	58	186
764	54786	622	186	622	186
765	54787	58	186	58	186
766	54788	996	186	996	186
767	54789	448	186	448	186
768	54790	58	186	58	186
769	54791	58	186	58	186
770	54792	154	186	154	186
771	54793	58	186	58	186
772	54794	490	186	490	186
773	54795	551	186	551	186
774	54796	58	186	58	186
775	54797	58	186	58	186
776	54798	58	186	58	186
777	54799	154	186	154	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
778	54800	58	186	58	186
779	54801	58	186	58	186
780	54802	551	186	551	186
781	54803	58	186	58	186
782	54804	58	186	58	186
783	54805	58	186	58	186
784	54806	58	186	58	186
785	54807	58	186	58	186
786	54808	58	186	58	186
787	54809	646	186	646	186
788	54810	58	186	58	186
789	54811	154	186	154	186
790	54812	490	186	490	186
791	54813	361	186	361	186
792	54814	58	186	58	186
793	54815	154	186	154	186
794	54816	58	186	58	186
795	54817	58	186	58	186
796	54818	58	186	58	186
797	54819	58	186	58	186
798	54820	58	186	58	186
799	54821	58	186	58	186
800	54822	58	186	58	186
801	54823	58	186	58	186
802	54824	369	186	369	186
803	54825	369	186	369	186
804	54826	58	186	58	186
805	54827	369	186	369	186
806	54828	58	186	58	186
807	54829	58	186	58	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
808	54830	58	186	58	186
809	54831	58	186	58	186
810	54832	490	186	490	186
811	54833	369	186	369	186
812	54834	58	186	58	186
813	54835	460	186	460	186
814	54836	460	186	460	186
815	54837	58	186	58	186
816	54838	58	186	58	186
817	54839	384	186	384	186
818	54840	430	186	430	186
819	54841	430	186	430	186
820	54842	490	186	490	186
821	54843	672	186	672	186
822	54844	58	186	58	186
823	54845	369	186	369	186
824	54847	1,005	186	1,005	186
825	54848	1,005	186	1,005	186
826	54849	1,005	186	1,005	186
827	54850	611	186	611	186
828	54851	154	186	154	186
829	54852	369	186	369	186
830	54853	58	186	58	186
831	54854	58	186	58	186
832	54855	58	186	58	186
833	54856	58	186	58	186
834	54857	58	186	58	186
835	54858	58	186	58	186
836	54859	369	186	369	186
837	54861	58	186	58	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
838	54862	460	186	460	186
839	54863	369	186	369	186
840	54866	611	186	611	186
841	54868	58	186	58	186
842	54869	58	186	58	186
843	54870	642	186	642	186
844	54871	58	186	58	186
845	54872	58	186	58	186
846	54873	58	186	58	186
847	54874	490	186	490	186
848	54875	430	186	430	186
849	54877	456	186	456	186
850	54878	369	186	369	186
851	54879	369	186	369	186
852	54880	58	186	58	186
853	54881	369	186	369	186
854	54882	914	186	914	186
855	54883	460	186	460	186
856	54884	58	186	58	186
857	54885	672	186	672	186
858	54886	58	186	58	186
859	54887	58	186	58	186
860	54888	58	186	58	186
861	54889	58	186	58	186
862	54890	460	186	460	186
863	54891	58	186	58	186
864	54892	369	186	369	186
865	54893	58	186	58	186
866	54894	58	186	58	186
867	54895	611	186	611	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
868	54896	611	186	611	186
869	54897	58	186	58	186
870	54899	611	186	611	186
871	54900	58	186	58	186
872	54901	58	186	58	186
873	54902	763	186	763	186
874	54903	733	186	733	186
875	54904	58	186	58	186
876	54905	611	186	611	186
877	54906	58	186	58	186
878	54907	551	186	551	186
879	54908	611	186	611	186
880	54909	58	186	58	186
881	54910	611	186	611	186
882	54911	58	186	58	186
883	54914	369	186	369	186
884	54915	581	186	581	186
885	54916	387	186	387	186
886	54917	58	186	58	186
887	54918	58	186	58	186
888	54919	58	186	58	186
889	54920	58	186	58	186
890	54921	58	186	58	186
891	54922	58	186	58	186
892	54923	369	186	369	186
893	54924	58	186	58	186
894	54925	154	186	154	186
895	54926	369	186	369	186
896	54927	58	186	58	186
897	54928	58	186	58	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
898	54929	58	186	58	186
899	54930	611	186	611	186
900	54931	58	186	58	186
901	54932	58	186	58	186
902	54933	58	186	58	186
903	54934	551	186	551	186
904	54935	58	186	58	186
905	54936	58	186	58	186
906	54937	58	186	58	186
907	54938	490	186	490	186
908	54939	672	186	672	186
909	54940	611	186	611	186
910	54941	611	186	611	186
911	54943	490	186	490	186
912	54944	58	186	58	186
913	54945	611	186	611	186
914	54946	611	186	611	186
915	54949	58	186	58	186
916	54950	58	186	58	186
917	54951	58	186	58	186
918	54952	399	186	399	186
919	54953	58	186	58	186
920	54954	58	186	58	186
921	54955	58	186	58	186
922	54956	58	186	58	186
923	54958	58	186	58	186
924	54959	611	186	611	186
925	54960	521	186	521	186
926	54961	58	186	58	186
927	54962	430	186	430	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
928	54963	460	186	460	186
929	54964	58	186	58	186
930	54965	58	186	58	186
931	54966	58	186	58	186
932	54967	58	186	58	186
933	54969	58	186	58	186
934	54972	58	186	58	186
935	54973	58	186	58	186
936	54974	58	186	58	186
937	54975	25	186	25	186
938	54976	58	186	58	186
939	54977	58	186	58	186
940	54978	58	186	58	186
941	54979	58	186	58	186
942	54980	58	186	58	186
943	54981	58	186	58	186
944	54982	58	186	58	186
945	54983	58	186	58	186
946	54984	58	186	58	186
947	54985	58	186	58	186
948	54986	58	186	58	186
949	54987	58	186	58	186
950	54988	58	186	58	186
951	54989	430	186	430	186
952	54991	611	186	611	186
953	54992	611	186	611	186
954	54994	823	186	823	186
955	54995	377	186	377	186
956	54996	58	186	58	186
957	54998	430	186	430	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
958	54999	58	186	58	186
959	55000	611	186	611	186
960	55001	914	186	914	186
961	55002	58	186	58	186
962	55003	430	186	430	186
963	55004	914	186	914	186
964	55005	58	186	58	186
965	55006	611	186	611	186
966	55007	58	186	58	186
967	55009	369	186	369	186
968	55011	58	186	58	186
969	55012	611	186	611	186
970	55013	611	186	611	186
971	55014	611	186	611	186
972	55015	58	186	58	186
973	55016	58	186	58	186
974	55017	58	186	58	186
975	55018	399	186	399	186
976	55020	611	186	611	186
977	55022	322	186	322	186
978	55023	315	186	315	186
979	55024	58	186	58	186
980	55025	611	186	611	186
981	55026	611	186	611	186
982	55027	551	186	551	186
983	55028	58	186	58	186
984	55029	58	186	58	186
985	55030	672	186	672	186
986	55031	1,005	186	1,005	186
987	55032	58	186	58	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
988	55033	58	186	58	186
989	55034	58	186	58	186
990	55035	339	186	339	186
991	55036	399	186	399	186
992	55039	58	186	58	186
993	55040	58	186	58	186
994	55041	445	186	445	186
995	55042	551	186	551	186
996	55043	490	186	490	186
997	55044	611	186	611	186
998	55045	611	186	611	186
999	55046	58	186	58	186
1000	55047	460	186	460	186
1001	55049	642	186	642	186
1002	55050	58	186	58	186
1003	55051	58	186	58	186
1004	55052	55	186	55	186
1005	60007	13,026	186	13,026	186
1006	60122	(805)	186	(805)	186
1007	60129	2,267	186	2,267	186
1008	60134	2,267	186	2,267	186
1009	69000	23,279	186	23,279	186
1010	69001	35,603	186	35,603	186
1011	50145-C	2,268	186	2,268	186
1012	50212-C	11,656	186	11,656	186
1013	50235-C	10,624	186	10,624	186
1014	50245-C	23,028	186	23,028	186
1015	50297-C	4,730	186	4,730	186
1016	50346-C	1,290	186	1,290	186
1017	50361-C	13,454	186	13,454	186

Transmission Service and Generation Interconnection Study Costs					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1018	60156-C	2,267	186	2,267	186
1019	60168-C	56,309	186	56,309	186
1020	60197-C	13,567	186	13,567	186
1021	70101-01	144,211	186	144,211	186
1022	70101-02	144,211	186	144,211	186
1023	70101-03	144,211	186	144,211	186
1024	70101-04	144,211	186	144,211	186
1025	70102-01	89,380	186	89,380	186
1026	70102-02	89,380	186	89,380	186
1027	70102-03	89,380	186	89,380	186
1028	70102-04	89,380	186	89,380	186
1029	70102-05	89,380	186	89,380	186
1030	70103-01	112,596	186	112,596	186
1031	70103-02	112,596	186	112,596	186
1032	70103-03	112,596	186	112,596	186
1033	70103-04	112,596	186	112,596	186
1034	70103-05	112,596	186	112,596	186
1035	70103-07	112,596	186	112,596	186
20	Total	12,779,053		12,779,053	
21	Generation Studies				
39	Total				
40	Grand Total	12,779,053		12,779,053	

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: StudyCostsIncurred

The CAISO is completing this schedule to report costs and reimbursements of on-going generator interconnection studies for the indicated period. Because these studies are in progress, and due to timing differences between incurring costs and the receipt of reimbursements, the full amount of costs incurred or reimbursements received on any particular study may not be fully disclosed on this or subsequent schedules.

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Credits Account Charged (d)	CREDITS Credits Amount (e)	Balance at End of Year (f)
1	Unbilled GIP Receivables	10,234,936	49,864,981		50,667,484	9,432,433
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	10,234,936				9,432,433

Name of Respondent: California Independent System Operator Corporation		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4		
LONG-TERM DEBT (Account 221, 222, 223 and 224)							
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	Series 2021 (Green Bonds) Series 2021 (Green Bonds)		174,445,000				
3	Subtotal		174,445,000				
4	Reacquired Bonds (Account 222)						
5							
6							
7							
8	Subtotal						
9	Advances from Associated Companies (Account 223)						
10							
11							
12							
13	Subtotal						
14	Other Long Term Debt (Account 224)						
15							
16							
17							
18	Subtotal						
33	TOTAL		174,445,000				

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1						
2	01/21/0002	01/21/0002			147,890,000	2,941,834
3					147,890,000	2,941,834
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
33					147,890,000	2,941,834

Name of Respondent: California Independent System Operator Corporation			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR						
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (e)	BALANCE AT BEGINNING OF YEAR Prepaid Taxes (Include in Account 165) (f)
1	Property Taxes	Property Tax			0	
2	Subtotal Property Tax				0	0
3	FICA	Federal Tax			1,076,501	
4	Medicare	Federal Tax			295,789	
5	Subtotal Federal Tax				1,372,290	0
6	California Unemployment Tax	Unemployment Tax			2,031	
7	Subtotal Unemployment Tax				2,031	0
8	Use Tax	Sales And Use Tax			0	
9	Subtotal Sales And Use Tax				0	0
10	Environmental & Other	Other Taxes			0	
11	Subtotal Other Taxes				0	0
40	TOTAL				1,374,321	0

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR						
Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR	BALANCE AT END OF YEAR	DISTRIBUTION OF TAXES CHARGED
				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)
1	43,856	43,856		0		
2	43,856	43,856	0	0	0	0
3	6,967,151	6,866,716		1,176,936		
4	2,152,654	2,121,336		327,107		
5	9,119,805	8,988,052	0	1,504,043	0	0
6	143,432	138,209		7,254		
7	143,432	138,209	0	7,254	0	0
8	17,081	17,081		0		
9	17,081	17,081	0	0	0	0
10	721,875	721,875		0		
11	721,875	721,875	0	0	0	0
40	10,046,049	9,909,073		1,511,297		

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR			
Line No.	DISTRIBUTION OF TAXES CHARGED	DISTRIBUTION OF TAXES CHARGED	DISTRIBUTION OF TAXES CHARGED
	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1			
2	0	0	0
3			
4			
5	0	0	0
6			
7	0	0	0
8			
9	0	0	0
10			
11	0	0	0
40			

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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OTHER DEFERRED CREDITS (Account 253)

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Unearned Revenue	0				0
2	Accrued Taxes	6,615				6,615
3	HANA Admin Fees	941,111		753,611	736,736	924,236
4	RC Fees	23,284		27,985,073	27,985,072	23,283
5	Other Deferred Credits-Misc	13,926		2,441	1,889	13,374
47	TOTAL	984,936		28,741,125	28,723,697	967,508

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						

Electric Operating Revenues							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission of Electricity of Others						
23	(457.1) Regional Control Service Revenues	206,407,674	197,210,036				
24	(457.2) Miscellaneous Revenues	65,808,339	65,161,118				
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	272,216,013	262,371,154				
27	TOTAL Electric Operating Revenues	272,216,013	262,371,154				
Line12, column (b) includes \$ of unbilled revenues.							
Line12, column (d) includes MWH relating to unbilled revenues							

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	GMC Forward Scheduling inter-SC Trades Grid Management Charge	814,546	1,627,758	2,557,238	3,439,292
2	GMC Bid Transaction Fee	140,131	298,866	466,283	625,218
3	GMC CRR Transaction Fee	305,915	664,209	1,051,459	1,878,662
4	GMC Market Services Charge	19,099,767	39,779,416	65,185,618	86,276,459
5	GMC System Operations Charge	21,991,670	45,863,450	76,483,298	100,377,877
6	GMC CRR Services Charge	642,137	1,312,140	1,991,973	2,579,557
7	GMC Transmission Ownership Rights Charge	235,130	615,061	1,082,576	1,345,609
8	GMC Scheduling Coordinator ID Charge	2,439,000	4,848,000	7,341,000	9,885,000
46	TOTAL	45,668,296	95,008,900	156,159,445	206,407,674

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,156,047	4,837,769
85	(561.1) Load Dispatch-Reliability	20,011,323	18,865,924

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	10,977,230	11,034,357
87	(561.3) Load Dispatch-Transmission Service and Scheduling	9,871,151	9,588,034
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	15,183,946	14,159,054
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	4,270,236	3,772,584
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	64,469,933	62,257,722
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	23,990,221	23,126,070
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	23,990,221	23,126,070

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	88,460,154	85,383,792
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	17,631,243	17,001,402
116	(575.2) Day-Ahead and Real-Time Market Facilitation	6,233,580	6,827,833
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance	6,773,653	6,335,386
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	30,638,476	30,164,621
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware	3,253,957	3,414,578
127	(576.3) Maintenance of Computer Software	8,599,405	7,254,922
128	(576.4) Maintenance of Communication Equipment	4,240,840	4,385,680
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)	16,094,202	15,055,180
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	46,732,678	45,219,801
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		0
161	(903) Customer Records and Collection Expenses	10,397,358	9,413,471
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	415,753	885,126
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	10,813,111	10,298,597
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
168	(908) Customer Assistance Expenses	6,508,395	6,227,312
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	2,640,631	2,442,173
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	9,149,026	8,669,485
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	70,114,944	62,976,137
182	(921) Office Supplies and Expenses	4,660,208	3,173,561
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	18,990,267	16,909,174
185	(924) Property Insurance	3,242,650	2,931,246
186	(925) Injuries and Damages		
187	(926) Employee Pensions and Benefits		
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	877,848	1,291,594
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	7,367	41,619
192	(930.2) Miscellaneous General Expenses	1,258,248	1,169,167
193	(931) Rents	3,473,075	3,171,636
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	102,624,607	91,664,134
195	Maintenance		
196	(935) Maintenance of General Plant	4,184,133	3,468,821

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	106,808,740	95,132,955
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	261,963,709	244,704,630

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	San Diego Gas & Electric Co.	FNO	374 HV Access Revenue	(490,916,622)	
2	San Diego Gas & Electric Co.	FNO	384 HV Wheeling Revenue	(35,966,962)	
3	San Diego Gas & Electric Co.				(526,883,584)
4	Southern California Edison Co.	FNO	385 LV Wheeling Revenue	(580,287)	
5	Southern California Edison Co.	FNO	384 HV Wheeling Revenue	(152,937,384)	
6	Southern California Edison Co.	FNO	374 HV Access Revenue	(782,946,200)	
7	Southern California Edison Co.				(936,463,871)
8	Pacific Gas & Electric Com	FNO	385 LV Wheeling Revenue	(119,019,735)	
9	Pacific Gas & Electric Com	FNO	384 HV Wheeling Revenue	(176,278,655)	
10	Pacific Gas & Electric Com	FNO	374 HV Access Revenue	(587,536,763)	
11	Pacific Gas & Electric Com				(882,835,153)
12	City of Azusa - PTO	FNO	374 HV Access Revenue	(1,235,860)	
13	City of Azusa - PTO	FNO	384 HV Wheeling Revenue	(7,915)	
14	City of Azusa - PTO				(1,243,775)
15	City of Banning - PTO	FNO	374 HV Access Revenue	(781,983)	
16	City of Banning - PTO	FNO	384 HV Wheeling Revenue	(243,931)	
17	City of Banning - PTO				(1,025,914)
18	City of Anaheim - PTO	FNO	384 HV Wheeling Revenue	(559,980)	
19	City of Anaheim - PTO	FNO	374 HV Access Revenue	(30,787,699)	
20	City of Anaheim - PTO				(31,347,679)
21	City of Riverside - PTO	FNO	384 HV Wheeling Revenue	(647,694)	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
22	City of Riverside - PTO	FNO	374 HV Access Revenue	(36,724,082)	
23	City of Riverside - PTO				(37,371,776)
24	City of Pasadena - PTO	FNO	384 HV Wheeling Revenue	(11,900,143)	
25	City of Pasadena - PTO	FNO	374 HV Access Revenue	(3,792,596)	
26	City of Pasadena - PTO				(15,692,739)
27	DATC Path 15, LLC	FNO	374 HV Access Revenue	(18,105,901)	
28	DATC Path 15, LLC				(18,105,901)
29	STARTRANS IO, LLC	FNO	384 HV Wheeling Revenue	(18,688)	
30	STARTRANS IO, LLC	FNO	374 HV Access Revenue	(2,862,100)	
31	STARTRANS IO, LLC				(2,880,788)
32	Trans Bay Cable, LLC	FNO	374 HV Access Revenue	(120,625,349)	
33	Trans Bay Cable, LLC				(120,625,349)
34	Citizens Sunrise Transmission LLC	FNO	374 HV Access Revenue	(14,406,252)	
35	Citizens Sunrise Transmission LLC				(14,406,252)
36	City of Colton-TO18	FNO	374 HV Access Revenue	(1,044,734)	
37	City of Colton-TO18	FNO	384 HV Wheeling Revenue	(37,675)	
38	City of Colton-TO18				(1,082,409)
39	GridLiance West LLC -TO19	FNO	384 HV Wheeling Revenue	(8,007,996)	
40	GridLiance West LLC -TO19	FNO	374 HV Access Revenue	(26,534,901)	
41	GridLiance West LLC -TO19				(34,542,897)
42	Citizens Sycamore-Penasquitos Transmission LLC	FNO	374 HV Access Revenue	(4,373,215)	
43	Citizens Sycamore-Penasquitos Transmission LLC				(4,373,215)
44	Citizens S-Line Transmission LLC - TO29	FNO	374 HV Access Revenue	(2,824,568)	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
45	Citizens S-Line Transmission LLC - TO29				(2,824,568)
46	Delaney Colorado River Transmission TO30	FNO	374 HV Access Revenue	(53,008,324)	
47	Delaney Colorado River Transmission TO30				(53,008,324)
48	Mid American Central California Transco, LLC	FNO	374 HV Access Revenue	(291,228)	
49	Mid American Central California Transco, LLC				(291,228)
50	Horizon West Transmission, LLC - TO26	FNO	374 HV Access Revenue	(35,123,329)	
51	Horizon West Transmission, LLC - TO26				(35,123,329)
52	DesertLink, LLC - TO27	FNO	374 HV Access Revenue	(23,092,024)	
53	DesertLink, LLC - TO27	FNO	384 HV Wheeling Revenue	(47)	
54	DesertLink, LLC - TO27				(23,092,071)
55	Morongo Transmission LLC	FNO	374 HV Access Revenue	(46,356,356)	
56	Morongo Transmission LLC				(46,356,356)
40	TOTAL			(2,789,577,178)	(2,789,577,178)

Name of Respondent: California Independent System Operator Corporation		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Bank Service Fee	295,284		
7	Board of Directors Fees and Expense	962,964		
46	TOTAL	1,258,248		

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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

A. Summary of Depreciation and Amortization Charges		A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation	27,410,257				27,410,257
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	27,410,257				27,410,257

B. Basis for Amortization Charges							
Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	#380	10,561.1	1 year		0%		0 days
13	#381	66,703.317	2 years		40.2358%		9 years
14	#382	6,477.507	4 years		23.1242%		3 years
15	#383	12,899.68	39 years		2.5646%		1 year
16	#384	4,347.081	3 years		33.0791%		4 years
17	#385	6,105.902	4 years		26.9903%		5 years

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REGULATORY COMMISSION EXPENSES							
Description (Furnish name of regulatory commission Line or body the docket or case No. number and a description of the case) (a)						EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO	EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO
Assessed by Regulatory Commission (b)						Department (f)	Account No. (g)
Expenses of Utility (c)						Deferred in Account 182.3 at Beginning of Year (e)	
Total Expenses for Current Year (b) + (c) (d)							
1	FERC Hearings		877,848	877,848		GenCounsel	
46	TOTAL		877,848	877,848			

REGULATORY COMMISSION EXPENSES

Line No.	EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO	EXPENSES INCURRED DURING YEAR	AMORTIZED DURING YEAR	AMORTIZED DURING YEAR	AMORTIZED DURING YEAR
	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1					
46					

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	60,906,988		
5	Regional Market	4,980,604		
6	Distribution			
7	Customer Accounts	9,729,684		
8	Customer Service and Informational	8,315,557		
9	Sales			
10	Administrative and General	68,943,199		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	152,876,032		
12	Maintenance			
13	Production			
14	Transmission	28,963,649		
15	Regional Market	15,094,103		
16	Distribution			
17	Administrative and General	(8,918,269)		
18	TOTAL Maintenance (Total of lines 13 thru 17)	35,139,483		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	89,870,637		
22	Regional Market (Enter Total of Lines 5 and 15)	20,074,707		
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)	9,729,684		
25	Customer Service and Informational (Transcribe from line 8)	8,315,557		
26	Sales (Transcribe from line 9)			

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
27	Administrative and General (Enter Total of lines 10 and 17)	60,024,930		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	188,015,515		188,015,515
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			0
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	188,015,515	0	188,015,515
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	188,015,515	0	188,015,515

Name of Respondent: California Independent System Operator Corporation				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/16/2025		Year/Period of Report End of: 2024/ Q4		
Monthly ISO/RTO Transmission System Peak Load										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: EDRP									
1	January	27,689	10	7	5,247,773	200,199	713,733			0
2	February	26,049	7	7	4,618,522	85,818	583,184			0
3	March	25,004	4	7	4,754,944	63,394	612,474			0
4	Total for Quarter 1				14,621,239	349,411	1,909,391	0	0	0
5	April	25,823	11	8	4,381,670	109,695	575,852			0
6	May	28,354	30	8	5,099,019	98,347	767,473			0
7	June	37,185	24	7	6,164,159	94,017	942,518			0
8	Total for Quarter 2				15,644,848	302,059	2,285,843	0	0	0
9	July	44,205	23	6	6,792,984	151,929	1,078,969			0
10	August	42,866	6	7	7,003,681	142,069	1,038,092			0
11	September	46,581	5	6	6,373,528	110,420	1,038,033			0
12	Total for Quarter 3				20,170,193	404,418	3,155,094	0	0	0
13	October	40,201	2	6	4,890,155	129,673	648,242			0
14	November	27,645	20	6	4,991,245	221,849	538,902			0
15	December	28,706	16	6	5,235,497	293,177	581,844			0
16	Total for Quarter 4				15,116,897	644,699	1,768,988	0	0	0
17	Total Year to Date/Year				65,553,177	1,700,587	9,119,316	0	0	0

Name of Respondent: California Independent System Operator Corporation	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/16/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: EDRP					
29	January	16,129,421		27,689	10	7
30	February	14,439,888		26,049	7	7
31	March	14,646,660		25,004	4	7
32	April	14,160,224		25,823	11	8
33	May	15,497,291		28,354	30	8
34	June	18,088,904		37,185	24	7
35	July	22,541,186		44,205	23	6
36	August	21,482,062		42,866	6	7
37	September	19,301,373		46,581	5	6
38	October	18,149,517		40,201	2	6
39	November	15,865,545		27,645	20	6
40	December	16,838,394		28,706	16	6
41	Total	207,140,465	0			