

MONTHLY FINANCIAL REPORT April 2007

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - April 2007

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Finance and Accounting Departments 5/30/07

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the four-month period ended April 30, 2007

The ISO

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for April were \$15.4M, \$0.3M higher than budget.
 - The variance was primarily due to higher interest income offset by lower estimated GMC.
- Operating Revenues for the year were \$67.9M, \$6.8M higher than budget.
 - The variance was primarily due to higher interest income and to the SDG&E GMC net refund of \$6.5M.
- O&M expenses for April were \$13.6M, \$1.4M lower than the budget.
 - The variance was primarily due to an accrual adjustment to salaries and benefits.
- O&M expenses for the year were \$51.1M, \$25K lower than budget.
- At month end, there were 516 full-time employees compared to the 541 full-time employees budgeted.

BALANCE SHEET: (page 2)

 The changes to the accounts are due to the annual 2000 series bond principal payment, two preliminary cash clearings during the month and the issuance of the 2007 bonds.

CAPITAL PROJECTS: (pages 3 and 8)

- 2007 approved capital expenditures were budgeted for the year at \$52.5M. Period to date actual expenditures for 2007 capital projects totaled \$11.6M. Expenditures for 2006 approved capital projects totaled \$2.3M. Capital expenditures for 2006 and 2007 approved projects will be funded by the proceeds of the 2004 and 2007 bonds.
- 2007 capital projects approved through April totaled \$50.2M and include \$45.1M for MRTU projects.

INTEREST COSTS: (page 9)

During April, the ISO bond interest rates averaged 3.79%, 0.20% lower than the budgeted rate of 3.99%.

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the four-month period ended April 30, 2007

The ISO Markets

MARKET CHARGES: (page 4)

• Charges for the market (including GMC and FERC Fees) settled in April amounted to \$132.3M (January 2007 trade month) compared to \$132.4M (December 2006 trade month) in March (December 2006 trade month).

ISO MARKET COSTS: (page 10 and 11)

• The total costs managed by the ISO include GMC, RMR, A/S Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 12 and 13)

- Both PG&E and SCE are now only required to collateralize their GMC obligations.
- The new credit policy took effect on May 12, 2006 and the report reflects the new standards, estimates, and credit limits.

TIMELINESS OF MARKET COLLECTIONS: (page 14)

• Twenty six payments (of 290 invoices) in the January 2007 cash clearing were received late compared to twenty-one payments (of 251 invoices) in the December 2006 cash clearing.

Finance and Accounting Departments 5/30/07

CALIFORNIA ISO

Statement of Operations

For the four-month period ended April 30, 2007 (dollars in thousands)

(dollars in thousands)	Month				Year to Date				2007	
	Actual	Budget	Variance	Var (%)	Actual	Budget	Variance	Var (%)	Budget	
Revenues:										
Grid Management Charge	\$ 13,500	\$ 14,256	\$ (756)	-5%	\$ 62,654	\$ 57,972	\$ 4,682	8%	\$ 188,313	
Fines, WSCC & Other Fees	735	576	159	28%	520	2,304	(1,784)	-77%	6,912	
Interest income & other	1.142	193	949	492%	4,712	772	3,940	510%	2,317	
Total revenues	15,377	15,025	352	2%	67,886	61,048	6,838	11%	197,542	
Operating Expenses:										
Salaries and Benefits	8,557	10,001	(1,444)	-14%	30,165	30,163	2	0%	87,180	
Building, Leases and Facility	845	780	65	8%	3,108	3,120	(12)	0%	9,359	
Insurance	47	9	38	-	1,830	1,849	(19)	-	2,209	
Third Party Vendor Contracts	501	2,147	(1,646)	-77%	5,626	7,865	(2,239)	-28%	22,915	
Consulting and Contracting Services	2,247	725	1,522	210%	5,423	3,112	2,311	74%	8,396	
Legal and Audit	784	730	54	7%	2,537	2,577	(40)	-2%	6,900	
Training, Travel and Professional Dues	403	371	32	9%	1,466	1,478	(12)	-1%	4,316	
Other	234	214	20	9%	897	914	(17)	-2%	2,530	
Total operating expenses	13,618	14,977	(1,359)	-9%	51,052	51,078	(26)	0%	143,805	
Net operating income (loss)	1,759	48	1,711	3565%	16,834	9,970	6,864	69%	53,737	
Interest and Other Expenses										
Interest expense	762	577	185	32%	4,363	2,291	2,072	90%	6,913	
Depreciation and amortization	1,207	1,207	-	-	4,947	4,947	-	-	25,200	
Total interest and other expenses	1,969	1,784	185	10%	9,310	7,238	2,072	29%	32,113	
Excess (Deficiency) of Revenues Over Expenses	\$ (210)	\$ (1,736)	\$ 1,526	-88%	\$ 7,524	\$ 2,732	\$ 4,792	175%	\$ 21,624	
Number of Full-time Employees	516	541	(25)	-5%					541	

CALIFORNIA ISO

Balance Sheet (Preliminary and Unaudited)

As of April 30, 2007 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$174,355	\$170,291	\$ 4,064
CURRENT ASSETS			
Unrestricted Cash and Cash Equivalents	47,475	24,054	23,421
Restricted Cash and Cash Equivalents	129,624	77,922	51,702
Accounts Receivable, net	28,373	48,268	(19,895)
Investments	95,825	95,462	363
Accrued Interest	1,370	971	399
Prepayments	1,334	1,334	
Total Current Assets	304,001	248,011	55,990
NONCURRENT ASSET AND DEFERRED CHARGES			
Unamortized debt expenses and other	2,140	2,314	(174)
Total Noncurrent Asset and Deferred Charges	2,140	2,314	(174)
TOTAL ASSETS	\$480,496	\$420,616	\$ 59,880
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION			
Stakeholders' Surplus	\$169,760	\$169,970	\$ (210)
Long-term Debt	178,328	120,028	58,300 [°]
TOTAL CAPITALIZATION	348,088	289,998	58,090
CURRENT LIABILITIES			
Long-term debt due within one year	50,700	49,000	1,700
Accounts Payable	21,376	21,832	(456)
Fines subject to refund	59,317	58,771	`546 [°]
Total Current Liabilities	131,393	129,603	1,790
NONCURRENT LIABILITY AND DEFERRED CREDITS			
Other	1,015	1,015	_
Total Noncurrent Liability and Deferred Credits	1,015	1,015	
TOTAL LIABILITIES	132,408	130,618	1,790
TOTAL CAPITALIZATION AND LIABILITIES	\$480,496	\$420,616	\$ 59,880

CALIFORNIA ISO Capital Projects Report

Total Capital

For the four-month period ended April 30, 2007 *(dollars in thousands)*

Capital Spending Approved Projects Projected 2007 Costs for Original Month YTD 2007 Future Approved Approved Actual <u>Actual</u> **Projects Projects Budget** O&M **Facilities** \$ \$ 1,600 \$ 1,600 2,000 \$ 4 \$ Market Redesign 1,422 4,274 23,035 23,035 22,991 Technology Upgrade 2,491 6,594 22,030 22,030 21,983 Main Operating Systems - All 1,050 1,050 2,275 Other Systems - Corporate Support 360 712 2,509 2,509 3,225 4,273 11,584 50,224 50,224 52,475 **Total 2007 Capital Spending** 2006 Capital Projects 1,001 2,279 6,233 6,670

13,863

56,894

56,457

52,475

\$

5,273

CALIFORNIA ISO

Monthly Market Summary By Charge Type

For the trade month January 2007 settled in April 2007

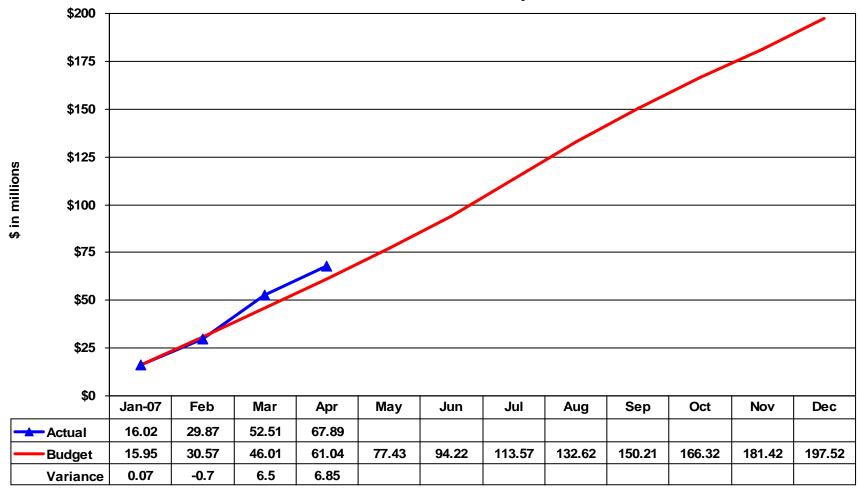
		Unit	Settlements Amount			
Charge Type	Туре	Due SC	Due ISO	Due SC	Due ISO	
Spin Reserve	MW	238,891	223,123			
Non-Spin Reserve	MW	5,192,006	147,438	247,682	251,082	
AGC/Regulation	MW	175,862	169,506	2,957,458	2,649,852	
Replacement Reserve	MW	-	-	-	-	
No-Pay Provision		19,786,151	65,676	244,736	244,802	
Rational Buyer Adjustment		6,199	4,158,297	15	180,361	
Total Ancillary Services		25,399,109	4,764,040	\$ 4,553,636	\$ 4,553,708	
5 (0)	1 1000	000 007	40.450.000	Ф 05 500 400	Ф 40.450.470	
Energy (Note1)	MWh	939,297	12,158,038			
Neutrality		20,348,177	-	7,997,761	39,861	
Minimum Load Cost Compensation		62,150	473,873	4,297,379	4,297,271	
Start-Up Cost Compensation		20,086,325	20,086,325	706,933	706,933	
Emissions Cost Compensation		-	-	47,005	47,005	
Voltage Support		-	7,904,138	133,559	133,559	
Intermittent Resource Deviation		53,937	211,835	508,057	508,057	
Total Energy		41,489,886	40,834,208	\$ 49,217,181	\$ 49,191,160	
Inter-Zonal Congestion	l MWh	1,015,892	4,256,226	\$ 5,932,074	\$ 5,959,288	
Wheeling & High Voltage Access Charge	MWh	19,393,432	18,421,551	56,818,807	56,818,769	
Others	IVIVVII	10,405	104,039	567,862	10,634	
FERC Fee		-	20,159,985	978	908,177	
Penalty and Interest Charge		+	-	-	557,235	
Total Transmission and Other		20,419,729	42,941,802	\$ 63,319,721		
		· · · ·	· · ·	<u> </u>		
Total Market Billed by Charge Type		87,308,723	88,540,049	\$ 117,090,538	\$ 117,998,971	
Other Billings	1					
	•				4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
Grid Management Charge		-	-		\$ 14,209,533	

Note 1 - Energy includes Supplemental Energy, Imbalance Energy and Unaccounted-For-Energy



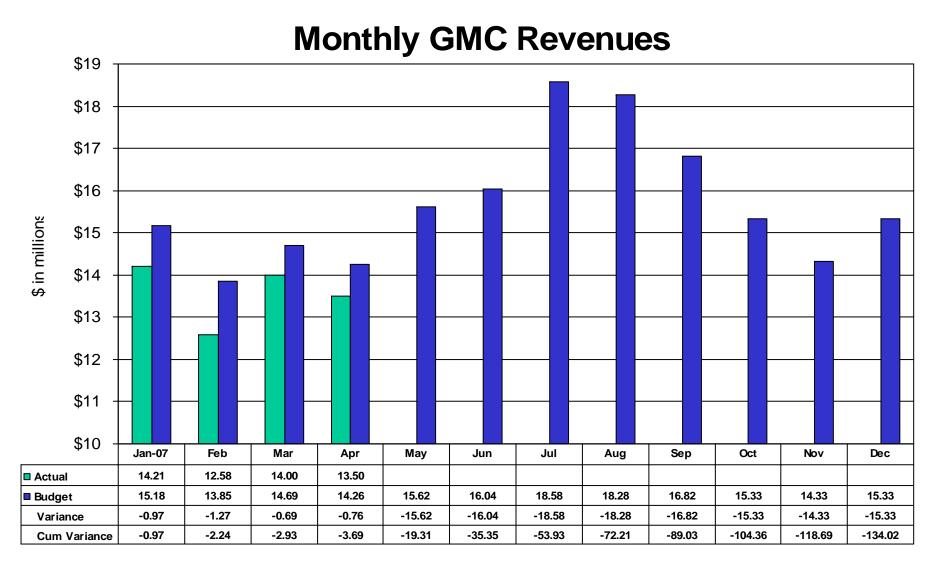
Cumulative Operating Revenues

Revenues = GMC, Interest, WSCC Security & Other Fees



March and April revenues are estimates.

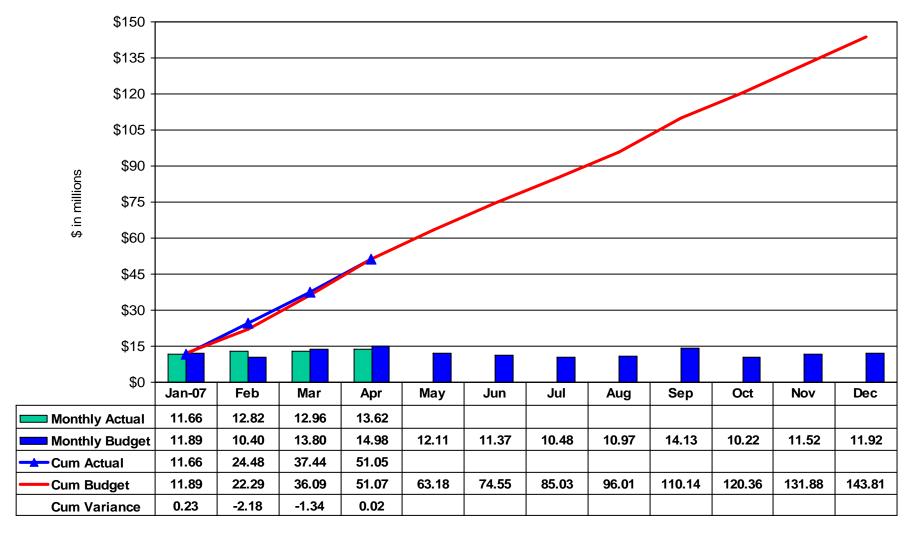




March and April revenues are estimates.

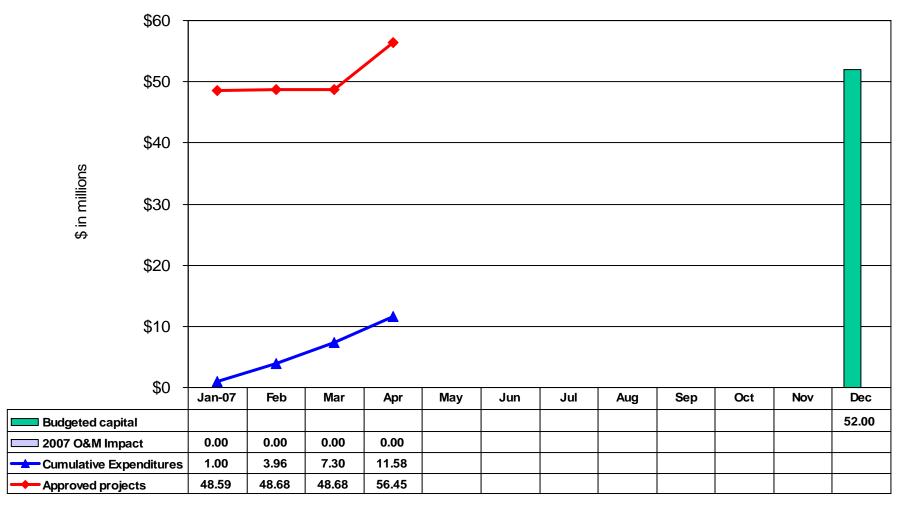


Operating and Maintenance Expenses (O&M)

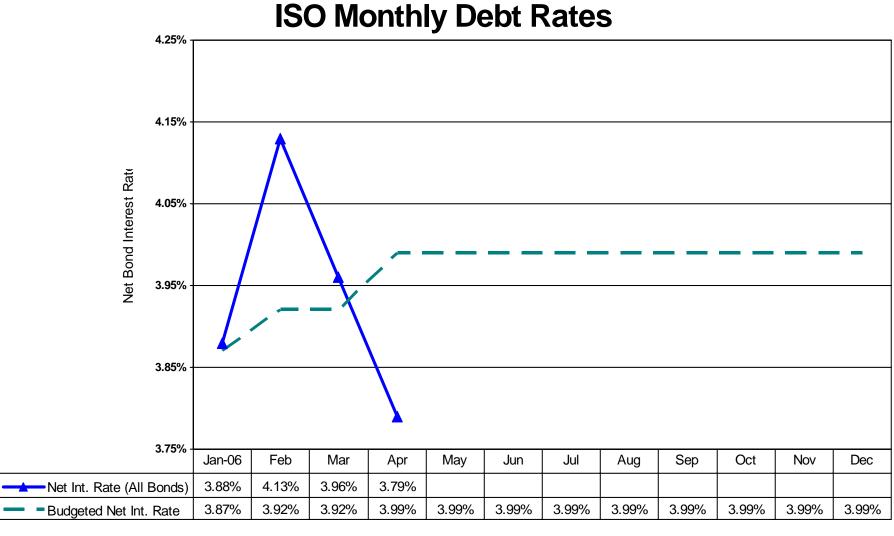




Cumulative Capital Expenditures



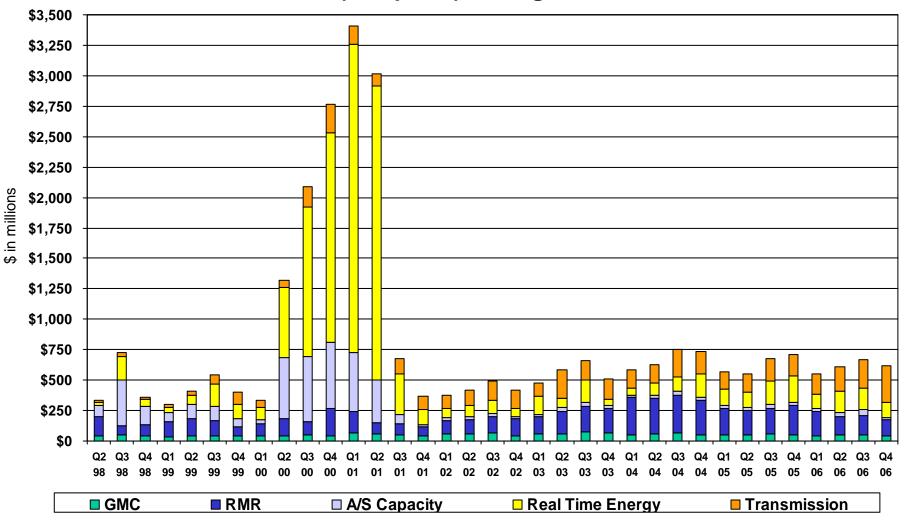




These rates do not include adjustments for amortization of bond issuance costs and remarketing fees.

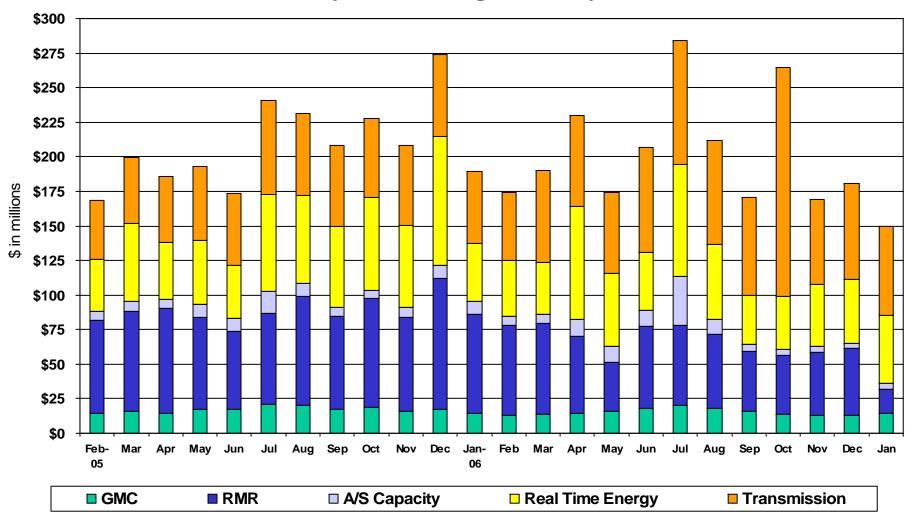


CAISO Market Costs By Quarter 2nd Quarter 1998 (Inception) through 4th Quarter 2006



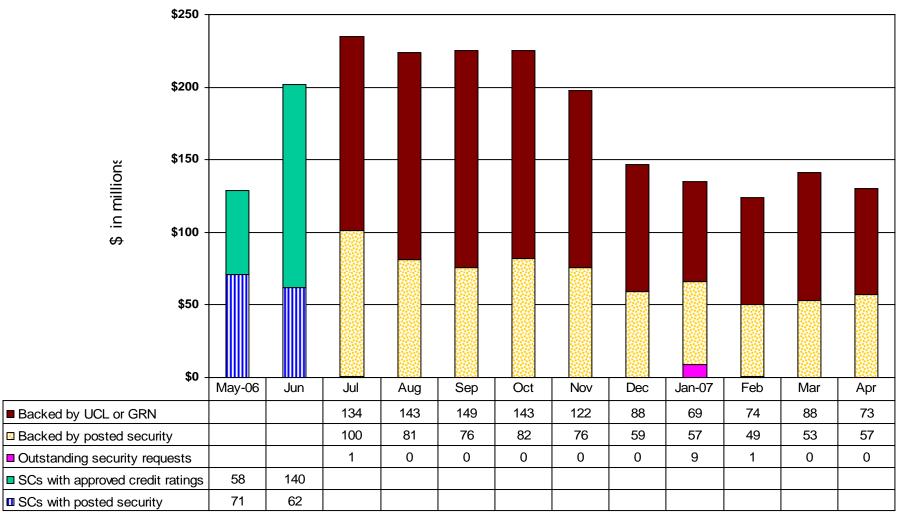


CAISO Market Costs By Month February 2005 through January 2007





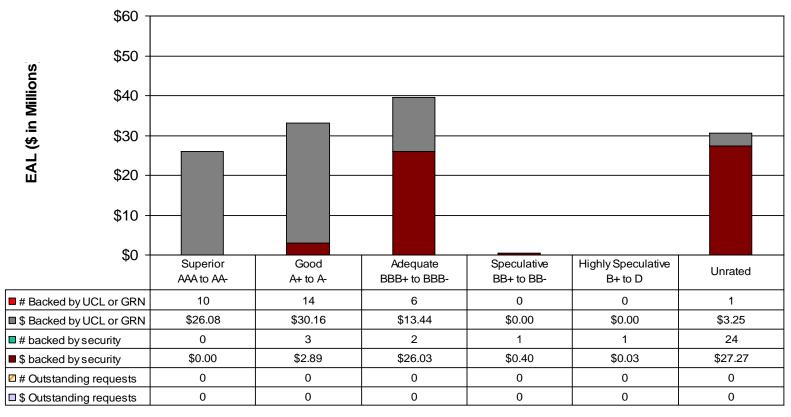
Outstanding Obligations of Market Participants



As of June 19, the CAISO completed its transition to a new approach for assigning unsecured credit limits (UCL). Effective May 2006, outstanding obligations are estimated using available historical settlements data in contrast with the use of SCALE application data (SCALE is currently inoperative) in previous months. Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN).



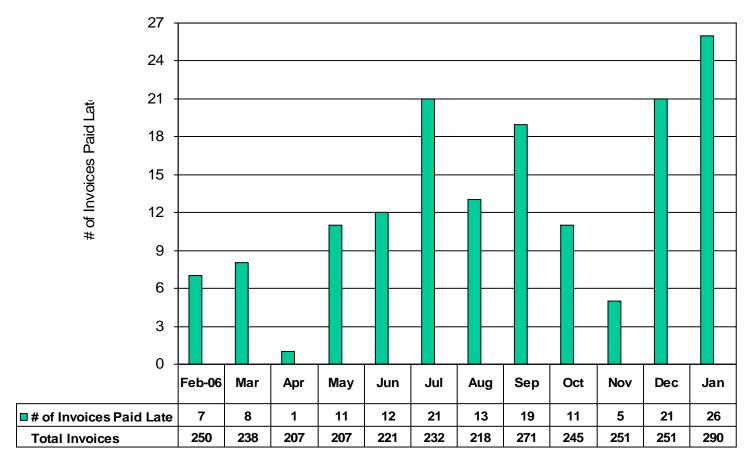
Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality



Timeliness of Market Collections



Payment shown late if not paid by close of business on payment due date.