

MONTHLY FINANCIAL REPORT May 2007

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - May 2007

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Finance and Accounting Departments 6/19/07

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the five-month period ended May 31, 2007

The ISO

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for May were \$17.0M, \$0.5M higher than budget.
 - The variance was primarily due to higher interest income offset by lower estimated GMC.
- Operating Revenues for the year were \$85.5M, \$8.0M higher than budget.
 - The variance was primarily due to higher interest income and to the SDG&E GMC net refund of \$6.5M.
- O&M expenses for May were \$12.0M, \$0.1M lower than the budget.
- O&M expenses for the year were \$63.1M, \$0.1 lower than budget.
- At month end, there were 517 full-time employees compared to the 541 full-time employees budgeted.

BALANCE SHEET: (page 2)

The principal change relates to additions to capital assets and increase in shareholder surplus which reflect May operating results.

CAPITAL PROJECTS: (pages 3 and 8)

- 2007 approved capital expenditures were budgeted for the year at \$52.5M. Period to date actual expenditures for 2007 capital projects totaled \$15.8M.
 Expenditures for 2006 approved capital projects totaled \$3.5M. Capital expenditures for 2006 and 2007 approved projects will be funded by the proceeds of the 2004 and 2007 bonds.
- 2007 capital projects approved through May totaled \$50.8M and include \$45.0M for MRTU projects.

INTEREST COSTS: (page 9)

Finance and Accounting Departments

• During May, the ISO bond interest rates averaged 3.85%, 0.14% lower than the budgeted rate of 3.99%.

6/19/07

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the five-month period ended May 31, 2007

The ISO Markets

MARKET CHARGES: (page 4)

• Charges for the market (including GMC and FERC Fees) settled in May amounted to \$108.3M (February 2007 trade month) compared to \$132.3M (January 2007 trade month) that settled in April.

ISO MARKET COSTS: (page 10 and 11)

• The total costs managed by the ISO include GMC, RMR, A/S Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 12 and 13)

- Both PG&E and SCE are now only required to collateralize their GMC obligations.
- The new credit policy took effect on May 12, 2006 and the report reflects the new standards, estimates, and credit limits.

TIMELINESS OF MARKET COLLECTIONS: (page 14)

• Twenty three payments (of 282 invoices) in the February 2007 cash clearing were received late compared to twenty-six payments (of 290 invoices) in the January 2007 cash clearing.

Finance and Accounting Departments

CALIFORNIA ISO

Statement of Operations

For the five-month period ended May 31, 2007 *(dollars in thousands)*

(donars in triousurius)	Month			Year to Date				2007		
	Actual	Budget	Variance	Var (%)	Actual	Budget	Variance	Var (%)		Budget
Revenues:										
Grid Management Charge	\$ 14,600	\$ 15,618	\$ (1,018)	-7%	\$ 77,859	\$ 73,590	\$ 4,269	6%	\$	188,313
Fines, WSCC & Other Fees	541	576	(35)	-6%	1,059	2,880	(1,821)	-63%		6,912
Interest income & other	1,820	193	1,627	843%	6,533	965	5,568	577%		2,317
Total revenues	16,961	16,387	574	4%	85,451	77,435	8,016	10%		197,542
Operating Expenses:										
Salaries and Benefits	6,802	6,721	81	1%	36,967	36,884	83	0%		87,180
Building, Leases and Facility	217	780	(563)	-72%	3,326	3,899	(573)	-15%		9,359
Insurance	88	356	(268)	-75%	1,918	2,205	(287)	-13%		2,209
Third Party Vendor Contracts	2,664	2,591	73	3%	8,290	10,456	(2,166)	-21%		22,915
Consulting and Contracting Services	1,841	657	1,184	180%	7,263	3,769	3,494	93%		8,396
Legal and Audit	296	465	(169)	-36%	2,833	3,041	(208)	-7%		6,900
Training, Travel and Professional Dues	(213)	340	(553)	-163%	1,253	1,818	(565)	-31%		4,316
Other	345	206	139	67%	1,241	1,121	120	11%		2,530
Total operating expenses	12,038	12,116	(78)	-1%	63,091	63,193	(102)	0%		143,805
Net operating income (loss)	4,924	4,271	653	15%	22,360	14,242	8,118	57%		53,737
Interest and Other Expenses										
Interest expense	266	578	(312)	-54%	4,629	2,870	1,759	61%		6,913
Depreciation and amortization	1,207	1,207	-	0%	6,154	6,154	-	0%		25,200
Total interest and other expenses	1,473	1,785	(312)	-17%	10,783	9,024	1,759	19%		32,113
Excess (Deficiency) of Revenues Over Expenses	\$ 3,450	\$ 2,486	\$ 964	39%	\$ 11,577	\$ 5,218	\$ 6,359	122%	\$	21,624
Number of Full-time Employees	517	541	(24)	-4%						541

CALIFORNIA ISO

Balance Sheet (Preliminary and Unaudited)

As of May 31, 2007 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$178,400	\$174,355	\$ 4,045
CURRENT ASSETS Unrestricted Cash and Cash Equivalents Restricted Cash and Cash Equivalents Accounts Receivable, net Investments Accrued Interest Prepayments Total Current Assets	42,912 133,577 29,341 95,780 1,788 1,697 305,095	47,391 129,624 28,977 95,825 1,370 1,334 304,521	(4,479) 3,953 364 (45) 418 363 574
NONCURRENT ASSET AND DEFERRED CHARGES Unamortized debt expenses and other Total Noncurrent Asset and Deferred Charges	2,403 2,403	2,141 2,141	262 262
TOTAL ASSETS	\$485,898	\$481,017	\$ 4,881
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION Stakeholders' Surplus Long-term Debt TOTAL CAPITALIZATION	\$173,815 178,328 352,143	\$170,365 178,328 348,693	\$ 3,450 - - 3,450
CURRENT LIABILITIES Long-term debt due within one year Accounts Payable Fines subject to refund Total Current Liabilities	50,700 22,123 59,917 132,740	50,700 21,292 59,317 131,309	831 600 1,431
NONCURRENT LIABILITY AND DEFERRED CREDITS Other Total Noncurrent Liability and Deferred Credits	1,015 1,015	1,015 1,015	
TOTAL LIABILITIES	133,755	132,324	1,431
TOTAL CAPITALIZATION AND LIABILITIES	\$485,898	\$481,017	\$ 4,881

CALIFORNIA ISO Capital Projects Report

Total Capital

For the five-month period ended May 31, 2007 *(dollars in thousands)*

Capital Spending Approved Projects Projected 2007 Costs for Original Month YTD 2007 Future Approved Approved Actual <u>Actual</u> **Projects Projects Budget** O&M **Facilities** \$ \$ 18 1,600 \$ 1,600 2,000 \$ 14 \$ Market Redesign 1,866 6,140 22,991 22,991 22,991 Technology Upgrade 2,085 8,679 21,983 21,983 21,983 Main Operating Systems - All 1,750 1,750 2,275 Other Systems - Corporate Support 277 989 2,508 2,508 3,225 4,242 15,826 50,833 50,833 52,475 **Total 2007 Capital Spending** 2006 Capital Projects 1,188 3,467 6,233 6,670

19,293

5,430

57,503

57,065

52,475

\$

CALIFORNIA ISO

Monthly Market Summary By Charge Type

For the trade month February 2007 settled in May 2007

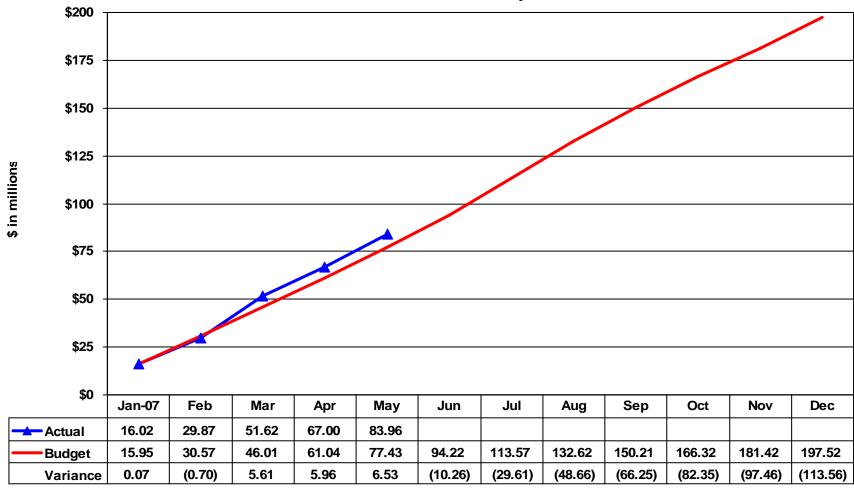
		Unit		Settlements Amount			
Charge Type	Туре	Due SC	Due ISO	Due SC	Due ISO		
Spin Reserve	MW	214,409	213,832				
Non-Spin Reserve	MW	1,073,874	138,010	147,510	146,8		
AGC/Regulation	MW	131,540	126,342	1,966,469	1,888,8		
Replacement Reserve	MW	-	71	-			
No-Pay Provision		17,736,419	84,902	148,565	148,4		
Rational Buyer Adjustment		5,440	2,688,345	294	69,1		
Total Ancillary Services		19,161,682	3,251,503	\$ 2,901,586	\$ 2,901,52		
Energy (Note1)	MWh	792,037	8,247,299	\$ 31,949,646			
Neutrality		17,821,541	58	2,927,053	94,7		
Minimum Load Cost Compensation		39,724	19,980,628	2,708,939	2,703,3		
Start-Up Cost Compensation		17,626,910	17,626,910	603,184	603,1		
Emissions Cost Compensation		-	-	-			
Voltage Support		-	6,873,111	121,629	121,6		
Intermittent Resource Deviation		407,089	192,056	407,089	407,0		
Total Energy		36,687,302	52,920,063	\$ 38,717,541	\$ 38,722,56		
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Inter-Zonal Congestion	MWh	628,468	3,474,934				
Wheeling & High Voltage Access Charge	MWh	18,219,474	17,399,053	49,745,437	49,745,4		
Others		12,177	121,758	12,399	12,3		
FERC Fee		-	17,621,054	303	793,2		
Penalty and Interest Charge		-	-				
Total Transmission and Other		18,860,118	38,616,798	\$ 53,319,135	\$ 54,104,65		
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Total Market Billed by Charge Type		74,709,102	94,788,364	\$ 94,938,262	\$ 95,728,74		
Other Billings							
Grid Management Charge		<u> </u>		\$ 22,073	\$ 12,596,63		

Note 1 - Energy includes Supplemental Energy, Imbalance Energy and Unaccounted-For-Energy



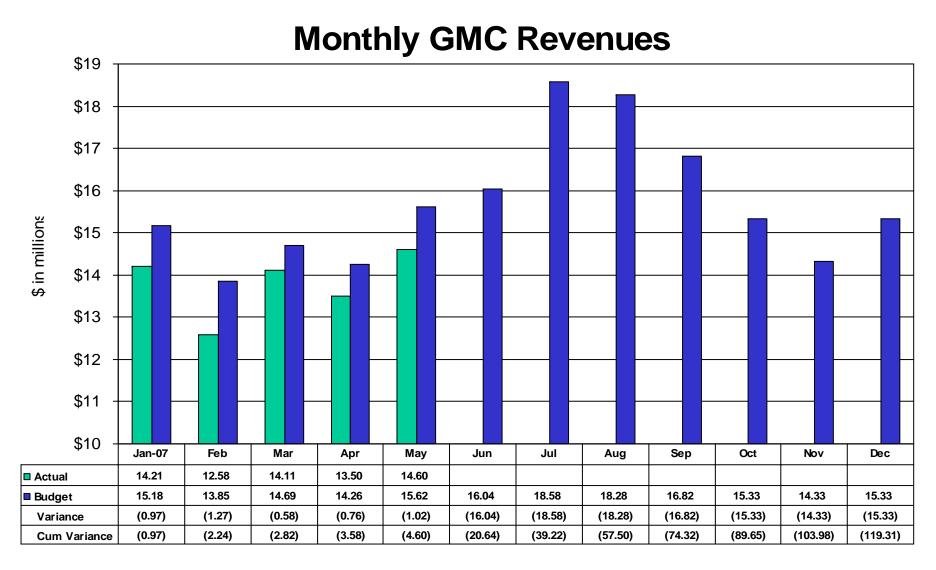
Cumulative Operating Revenues

Revenues = GMC, Interest, WSCC Security & Other Fees



March and April revenues are estimates.

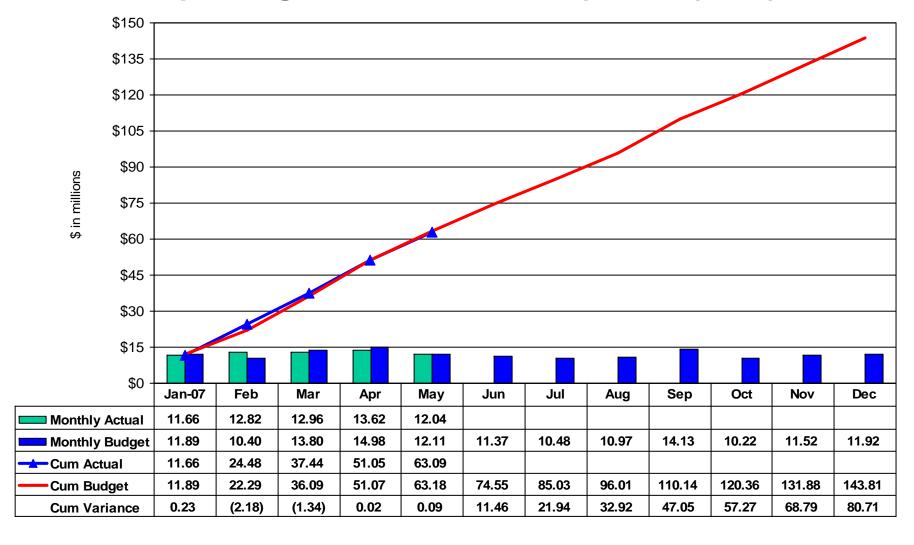




April and May revenues are estimates.

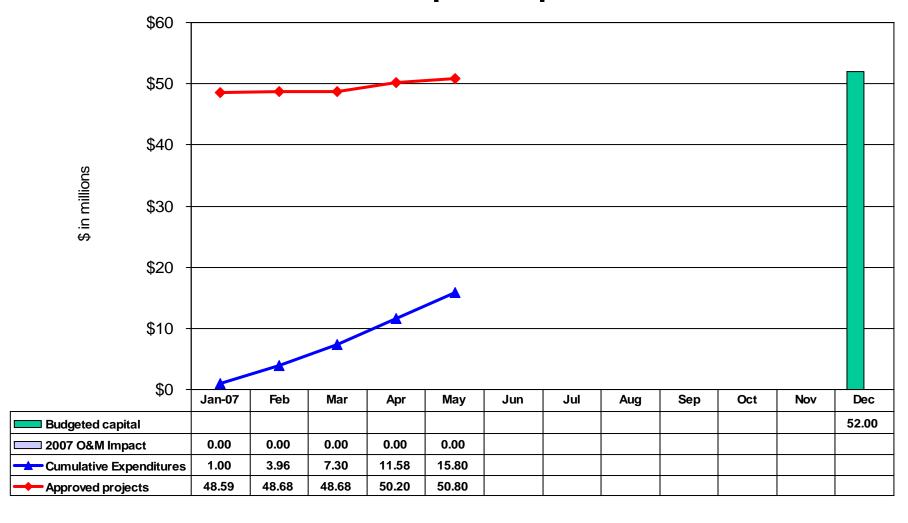


Operating and Maintenance Expenses (O&M)

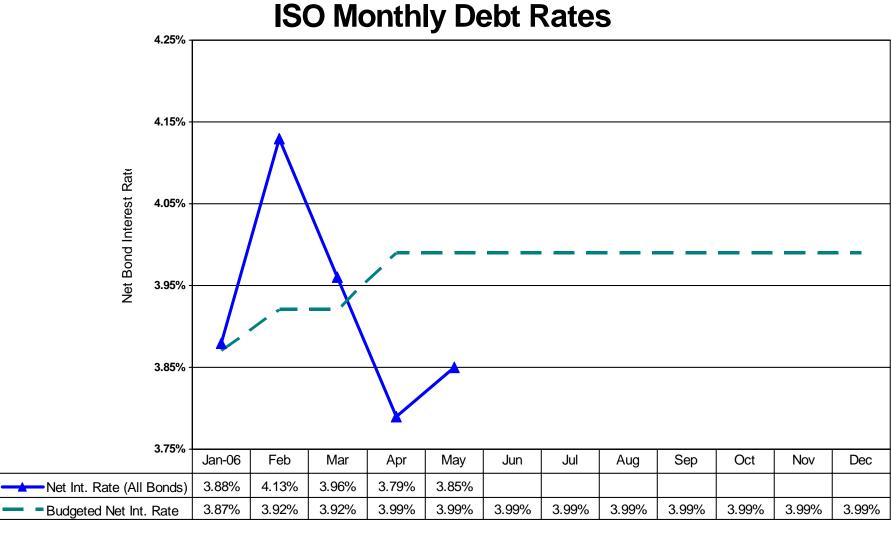




Cumulative Capital Expenditures



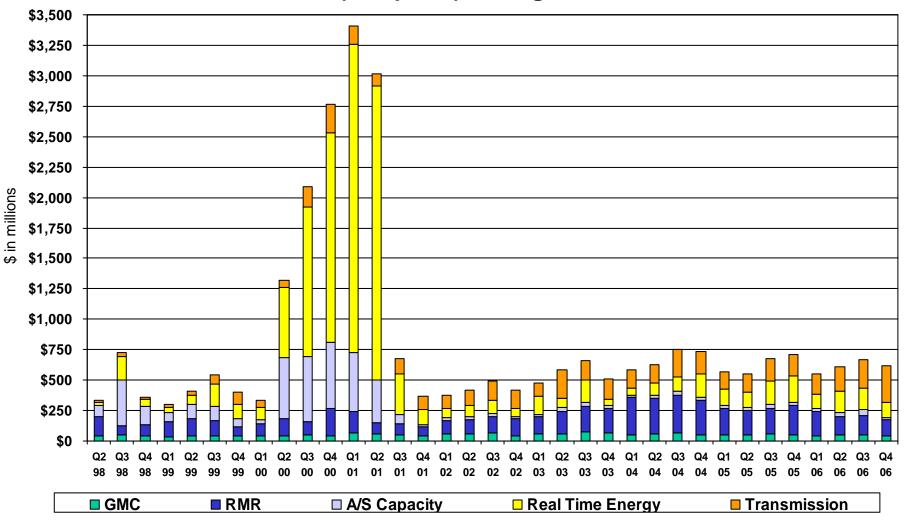




These rates do not include adjustments for amortization of bond issuance costs and remarketing fees.

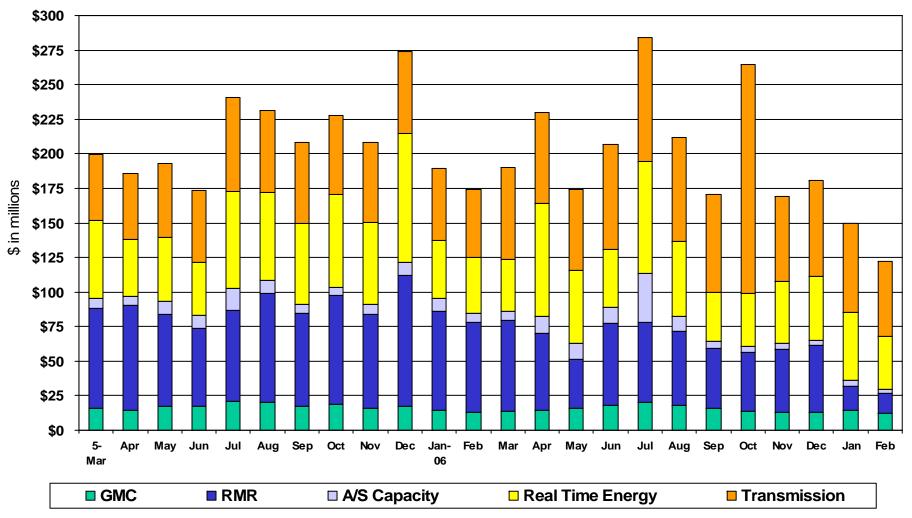


CAISO Market Costs By Quarter 2nd Quarter 1998 (Inception) through 4th Quarter 2006



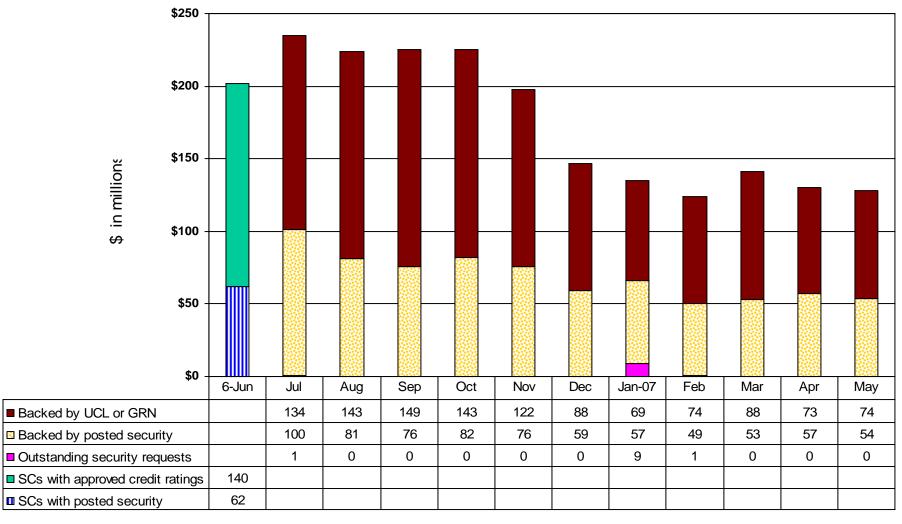


CAISO Market Costs By Month March 2005 through February 2007





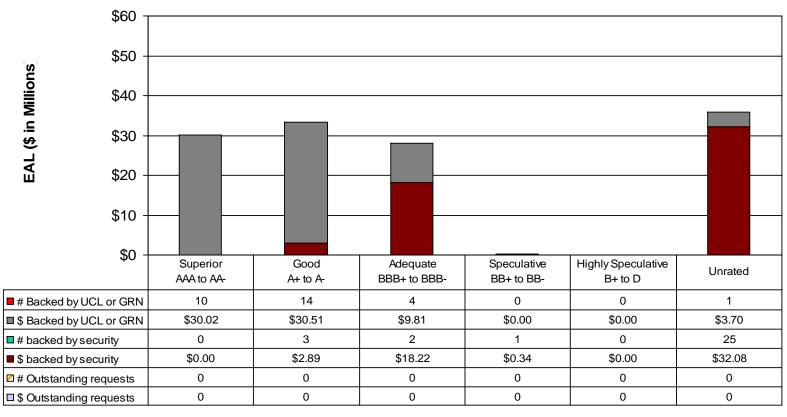
Outstanding Obligations of Market Participants



As of June 19, 2006 the CAISO completed its transition to a new approach for assigning unsecured credit limits (UCL). Effective May 2006, outstanding obligations are estimated using available historical settlements data in contrast with the use of SCALE application data (SCALE is currently inoperative) in previous months. Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN).



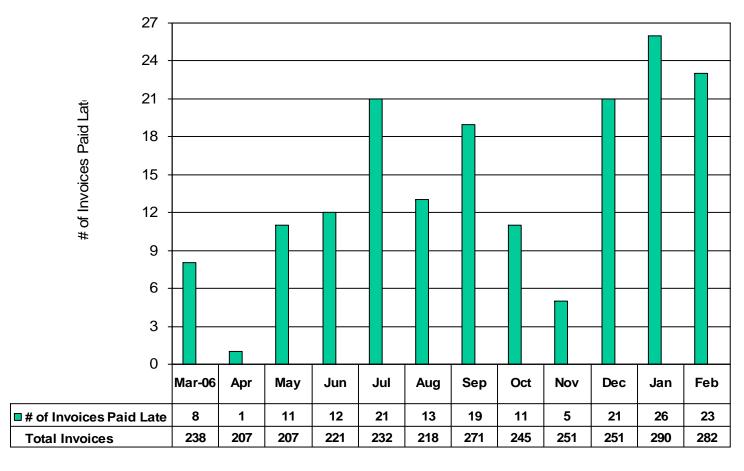
Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality



Timeliness of Market Collections



Payment shown late if not paid by close of business on payment due date.