

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

California Independent System Operator Corporation

Year/Period of Report

End of 2015/Q4



Independent Auditor's Report

To Members of the Board of Governors
California Independent System Operator Corporation

We have audited the accompanying financial statements of the California Independent System Operator Corporation, which comprise the balance sheets as of December 31, 2015 and 2014, and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.21 of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 2. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the California Independent System Operator Corporation as of December 31, 2015 and 2014, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases described in Note 2.

Emphasis of Matter

We draw attention to Note 2 of the financial statements, which describes the basis of accounting. As described in Note 2 to the financial statements, the financial statements are prepared by the California Independent System Operator Corporation on the basis of the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America, to meet the requirements of the Federal Energy Regulatory Commission. Our opinion is not modified with respect to this matter.

Other Matter

Our report is intended solely for the information and use of the board of governors and management of the California Independent System Operator Corporation and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties or for any other purpose.

A handwritten signature in cursive script that reads "PricewaterhouseCoopers LLP".

Sacramento, CA
April 15, 2016

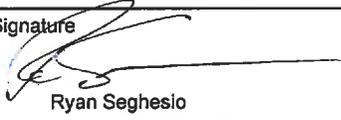
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent California Independent System Operator Corporation		02 Year/Period of Report End of <u>2015/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
05 Name of Contact Person Dennis Y. Estrada		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
08 Telephone of Contact Person, including Area Code (916) 351-2235	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2016

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Ryan Seghesio	03 Signature  Ryan Seghesio	04 Date Signed (Mo, Da, Yr) <u>4/15/16</u> 04/15/2016
02 Title CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	N/A
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	N/A
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	N/A
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	N/A
30	Capital Stock	250-251	N/A
31	Other Paid-in Capital	253	N/A
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	N/A
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A
39	Accumulated Deferred Income Taxes-Other Property	274-275	N/A
40	Accumulated Deferred Income Taxes-Other	276-277	N/A
41	Other Regulatory Liabilities	278	N/A
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	N/A
45	Sales for Resale	310-311	N/A
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	N/A
48	Transmission of Electricity for Others	328-330	N/A
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	N/A
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	N/A
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	N/A
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	N/A
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	N/A
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	N/A
68	Transmission Lines Added During the Year	424-425	N/A
69	Substations	426-427	N/A
70	Transactions with Associated (Affiliated) Companies	429	N/A
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent California Independent System Operator Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report End of <u>2015/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Ryan Seghesio
Chief Financial Officer/ Treasurer
250 Outcropping Way
Folsom, CA 95630

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

California- 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Within the California ISO's Balancing Authority area, the ISO provides services pursuant to its FERC tariff. These services include open access transmission planning and a market for wholesale energy and related services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report End of <u>2015/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

N/A

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Steve Berberich	536,331
2	Vice President of General Counsel and Chief Compliance	Roger Collanton	299,327
3	Vice President, Market and Infrastructure Development	Keith Casey	315,225
4	Vice President, Policy and Client Services	Karen K. Edson	297,434
5	Vice President, Technology	Petar Ristanovic	298,021
6	Vice President, Operations	Eric Schmitt	300,253
7	Vice President, Market Quality and Renewable Integration	Mark Rothleder	294,994
8	Chief Financial Officer and Treasurer	Ryan Seghesio	234,868
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14	Amounts reported in column "Salary for Year (c)"		
15	represent base salary.		
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Name of Respondent
California Independent System Operator Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/15/2016

Year/Period of Report
End of 2015/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ashutosh Bhagwat	PO Box 639014, Folsom, CA, 95763-4400
2	Angelina Galiteva	PO Box 639014, Folsom, CA, 95763-4400
3	Richard Maullin*	PO Box 639014, Folsom, CA, 95763-4400
4	David Olsen	PO Box 639014, Folsom, CA, 95763-4400
5	Mark Ferron	PO Box 639014, Folsom, CA, 95763-4
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9	* Chairman of the Board; The Company has no Executive	
10	Committee	
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Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2016	Year/Period of Report End of <u>2015/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report 2015/Q4
California Independent System Operator Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. N/A
2. N/A
3. In June 2015, the Board approved a \$30.4 million budget and the execution of the design/build contract for the new data center to be constructed on land recently purchased in Lincoln, CA. The new site would replace the existing leased facility in Alhambra, CA. The Company plans to use existing capital reserves to finance this project and does not intend to issue debt.
4. N/A
5. N/A
6. N/A
7. In December 2015, the ISO amended its bylaws to establish a five-member "EIM Governing Body," which will have certain delegated authority over market rules relating to the ISO's Energy Imbalance Market. Members of the EIM Governing Body will be selected by a nominating committee of stakeholders, subject to confirmation by the ISO Governing Board, for the initial nominees, the EIM Governing Body itself, or for subsequent nominees. The purpose of this change was to ensure that market participants throughout the footprint of the Energy Imbalance Market (including the ISO real-time market) have a voice in the market rules.
8. None
9. Please refer to the Note 12 Contingencies of the 2015 Form 1 Notes to the Financial Statements for materially important legal proceedings.
10. None
11. N/A
12. N/A
13. On July 2, 2015 Governor Brown appointed Mark Ferron to the California ISO Board, he will serve out the term of Robert Foster, which expires December 31, 2015. On July 6, 2015 Richard Maullin was reappointed to the ISO Board of Governors by the full California State Senate to a term that expires December 31, 2017.
14. N/A

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	600,460,803	595,158,428
3	Construction Work in Progress (107)	200-201	13,111,279	4,127,761
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		613,572,082	599,286,189
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	438,559,174	418,990,107
6	Net Utility Plant (Enter Total of line 4 less 5)		175,012,908	180,296,082
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		175,012,908	180,296,082
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	25,000
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		128,715,837	106,417,081
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		359,413,223	475,575,206
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		488,129,060	582,017,287
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		31,576,597	33,934,125
36	Special Deposits (132-134)		137,168	172,718
37	Working Fund (135)		16,527	17,609
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,693,972	1,554,285
41	Other Accounts Receivable (143)		588,680	607,757
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		6,679,446	7,961,820
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		714,642	668,182
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		9,732,250	5,359,778
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		51,139,282	50,276,274
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,413,678	1,516,235
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	0	0
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-19,538	158,182
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	5,794,370	3,203,576
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		11,103,529	11,909,057
82	Accumulated Deferred Income Taxes (190)	234	0	0
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		18,292,039	16,787,050
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		732,573,289	829,376,693

Name of Respondent California Independent System Operator Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/15/2016	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	130,414,726	116,795,475
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	13,296,872	16,496,191
16	Total Proprietary Capital (lines 2 through 15)		143,711,598	133,291,666
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	187,405,000	191,820,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		9,134,346	9,797,016
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		196,539,346	201,617,016
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		5,319,835	3,241,511
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		5,319,835	3,241,511
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		36,977,813	35,132,940
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		342,241,591	448,812,429
42	Taxes Accrued (236)	262-263	860,607	957,047
43	Interest Accrued (237)		3,757,365	3,794,156
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		0	0
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		383,837,376	488,696,572
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	3,165,134	2,529,928
60	Other Regulatory Liabilities (254)	278	0	0
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		3,165,134	2,529,928
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		732,573,289	829,376,693

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	213,451,977	213,714,512		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	136,711,731	130,735,238		
5	Maintenance Expenses (402)	320-323	30,271,070	35,849,951		
6	Depreciation Expense (403)	336-337	24,328,028	39,654,426		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	32,081	-56,107		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		191,342,910	206,183,508		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		22,109,067	7,531,004		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
213,451,977	213,714,512					2
						3
136,711,731	130,735,238					4
30,271,070	35,849,951					5
24,328,028	39,654,426					6
						7
						8
						9
						10
						11
						12
						13
32,081	-56,107					14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
191,342,910	206,183,508					25
22,109,067	7,531,004					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		22,109,067	7,531,004		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		797,498	1,189,687		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		113,702	53,048		
40	Gain on Disposition of Property (421.1)		1,950			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		913,150	1,242,735		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		391	34,838		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)					
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)			5,674		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		391	40,512		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		912,759	1,202,223		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		9,025,033	9,192,186		
63	Amort. of Debt Disc. and Expense (428)		102,558	110,166		
64	Amortization of Loss on Reaquired Debt (428.1)		805,528	822,890		
65	(Less) Amort. of Premium on Debt-Credit (429)		662,670	707,744		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		335,207	-331,551		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		203,081	363,816		
70	Net Interest Charges (Total of lines 62 thru 69)		9,402,575	8,722,131		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		13,619,251	11,096		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		13,619,251	11,096		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		116,795,475	116,784,379
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		13,619,251	11,096
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		130,414,726	116,795,475
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		130,414,726	116,795,475
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	13,619,251	11,096
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	24,328,028	39,654,426
5	Amortization of Debt Expenses	908,086	933,055
6	Amortization of Bond Premium	-662,670	-707,744
7			
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-5,644,160	10,307,370
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-24,354	-2,913,724
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19			
20	Net Increase in Other Deferred Credits	635,206	-440,324
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	33,159,387	46,844,155
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)		
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-18,429,854	-26,381,635
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-18,429,854	-26,381,635
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-66,878,444	-88,583,360
45	Proceeds from Sales of Investment Securities (a)	44,579,688	71,072,533

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-40,728,610	-43,892,462
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Receipts from Market Participants (See Note 3)	704,973,899	767,467,549
69	Payments to Market Participants (See Note 3)	-811,544,737	-734,850,466
70	Cash Provided by Outside Sources (Total 61 thru 69)	-106,570,838	32,617,083
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-4,415,000	-23,465,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Increase in Special Deposits	35,550	20,152,133
78	Net Decrease in Short-Term Debt (c)		
79	Net (Increase) in Other Special Funds	116,161,983	-20,503,721
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	5,211,695	8,800,495
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,357,528	11,752,188
87			
88	Cash and Cash Equivalents at Beginning of Period	33,934,125	22,181,937
89			
90	Cash and Cash Equivalents at End of period	31,576,597	33,934,125

Name of Respondent
California Independent System Operator Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/15/2016

Year/Period of Report
End of 2015/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			7,647,849		
2					
3			8,848,342		
4			8,848,342	11,096	8,859,438
5			16,496,191		
6			16,496,191		
7					
8			(3,199,319)		
9			(3,199,319)	13,619,251	10,419,932
10			13,296,872		

Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/15/2016	Year/Period of Report End of <u>2015/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

1. Organization and Operations

The Company is a nonprofit public benefit corporation incorporated in May 1997, and is responsible for the operation of long-distance, high-voltage power lines throughout most of California that also deliver power to and from neighboring control areas and states, along with Canada and Mexico. At present, the ISO controls the transmission systems owned by 16 entities that have contracted with the Company to operate them. The Company's purpose is to ensure the efficient and reliable use of this transmission system.

The Company charges a Grid Management Charge ("GMC") to market participants to recover the Company's costs and to provide an operating reserve. The Company operates pursuant to tariffs filed with the Federal Energy Regulatory Commission.

The Company operates a day-ahead market for all twenty-four hours of the next operating day, and a real-time market that enables resources to schedule in 15 minute intervals with 5 minute dispatching. This market structure is the vehicle for providing open-access transmission service to users of the transmission grid. The market clears energy bids and offers short-term energy purchases and sales, thus enabling economic dispatch of generating resources to maintain continuous balance of supply and demand and management of congestion on the grid. The market also procures reserve capacity or ancillary services to maintain reliable operation under unexpected changes in grid conditions. In addition, the Company also performs a settlement and clearing function by charging and collecting payments from users of these services and paying providers of such services. Cash held by the Company on behalf of market participants is recorded in a restricted asset account with a corresponding liability due to market participants in the statements of net position. Except for the retention of restricted assets noted above, the Company's financial statements reflect a net reporting of market activities wherein the financial statements do not include the revenues and expenses, cash flows, or assets and liabilities associated with the market transactions it facilitates. GMC revenues have a priority claim against any market-related receipts. Any market defaults are allocated to market participants.

The Board of the Company is appointed by the California Governor and is subject to confirmation by the California State Senate. A full Board is comprised of five members.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2. Summary of Significant Accounting Policies

Method of accounting

The accompanying financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission, as set forth in its applicable Uniform System of Accounts and published accounting releases. Accordingly, as required by the Federal Energy Regulatory Commission, certain information has been presented differently or has been excluded from that which would be required by accounting principles generally accepted in the United States of America ("GAAP"). Such differences include expense recognition related to the post-employment medical benefit plan, accounting for certain investments, the classification of long-term debt, balance sheet captions used for certain assets and liabilities, and the presentation of cash flows, as specified by the Federal Energy Regulatory Commission. Additionally, certain disclosures required by GAAP are not required to be presented by the Federal Energy Regulatory Commission.

Net presentation of market activity

The Company is a central counterparty to the market transactions that it financially settles, with certain limited exceptions. The Company is a buyer to every seller and a seller to every buyer, but market participants are responsible for supplying electricity and other services to their customers. The Company's market participants are the primary obligors with respect to those obligations. In the event of a market default, the defaulted amount is allocated among market participants, in accordance with the tariff. Market participants continue to bear the credit risk associated with any financial defaults by other market participants. Accordingly, the Company's financial statements continue to reflect a net reporting of market activities and exclude the revenues and expenses, cash flows, and assets and liabilities associated with the market transactions the Company facilitates.

Use of estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could materially differ from these, and other, estimates.

Utility plant

Fixed assets are recorded at cost. Depreciation is computed using the straight-line method over the estimated useful lives of assets. Most of the Company's investment in fixed assets consists of the headquarters building and related assets which are being depreciated over twenty to thirty years and information systems, which are being depreciated over three to ten years. The cost of improvements to or replacement of fixed assets is capitalized. Interest incurred during development is capitalized. When assets are retired or otherwise disposed of, the cost and related depreciation are removed from the accounts and any resulting gain or loss is reflected in the Company's Statement Of Income for the period. Repairs and maintenance costs are expensed when incurred. The Company capitalizes direct costs of salaries and certain indirect costs to develop or obtain software for internal use. Costs related to software development during the preliminary stage of a project and training and maintenance costs are expensed as incurred. Costs related to abandoned projects are expensed when the decision to abandon is made.

Cash and cash equivalents

Cash and cash equivalents are included in various funds whose use is either unrestricted or restricted. Cash and cash equivalents are comprised of cash in bank accounts, money market funds, and other highly liquid investments with original maturities of three months or less. Cash and cash equivalents are unrestricted unless specifically restricted by bond indentures or the tariff.

Other property and investments

Other property and investments include other investments and other special funds. Other investments have maturities of more than three months and include government and federal agency securities, corporate bonds, certificates of deposits (CDs) and equity and fixed income mutual funds. Investments are carried at fair value.

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Income on investments and the gain or loss on the fair value of instruments are recorded as a component of interest income.

Other special funds include cash and cash equivalents restricted by the tariff for market participants, bond indenture agreements for capital expenditures, funds held in trust for employee retirement plans and amounts on deposit for generator interconnection studies.

Current and accrued assets

Current and accrued assets include cash in bank accounts, special deposits, customer accounts receivable, other accounts receivable, prepayments, interest and dividends receivable, and accrued utility revenues.

Special deposits include cash, cash equivalents and investments restricted for debt service that are held by a bond trustee under an indenture agreement for scheduled repayments of bond principal and for a debt service reserve fund. Investments, which include government and federal agency securities and corporate bonds, are carried at fair value.

Accrued utility revenues and revenue recognition

The GMC is based on rates filed with the Federal Energy Regulatory Commission and is designed to recover the Company's operating costs, capital expenditures, debt service costs, and to provide for an operating reserve. The GMC billings are recognized as revenue. The initial billings are based on estimated meter data submitted by market participants and therefore may be subject to adjustment over time to reflect the difference between actual meter data and initial estimates.

The GMC is comprised of the following three service categories: market services, system operations and congestion revenue rights services.

The operating reserve is calculated separately for each GMC service category and accumulates until the reserve becomes fully funded (at 15% of budgeted annual operating costs for each rate service category). At December 31, 2015, the operating reserve for each service category was fully funded. In accordance with the tariff, any surplus operating reserve balance is applied as a reduction in revenue requirements in the following year. The tariff requires GMC rates to be adjusted not more than once per quarter based on the greater of a 2% difference in actual versus projected GMC volumes used to set rates or \$1.0 million in actual versus estimated annual GMC revenues. During 2014, adjustments were made to certain GMC rates pursuant to these provisions. No adjustments were made in 2015.

Generator interconnection studies

The Company is responsible for conducting generator interconnection studies at the request of project sponsors who are developing generating plants to become connected to the transmission grid operated by the Company. The project sponsors are required to make a deposit before any studies are performed. Sponsors may withdraw from the studies at any time.

In accordance with the tariff, the Company charges the project sponsors the actual costs of the studies. Related study costs include both internal costs and external costs and are recorded, when incurred, as operating expenses. As costs are incurred, the Company recognizes revenue for the same amount, which is recorded as a component of operating revenues. The Company applies the deposits against the related receivable as costs are incurred. Certain deposits related to projects abandoned by the project sponsors are retained by the Company and distributed in accordance with the tariff. These distributions do not result in revenues or expenses recognized by the Company.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred debits

Deferred debits consist primarily of debt issuance costs, which are amortized over the life of the bonds using the bonds outstanding method, which approximates the effective interest method.

Compensated absences

The Company accrues vacation leave when the employee becomes eligible for the benefit. The Company does not record sick leave or other leave as a liability since there are no cash payments for sick leave or other leave made when employees terminate or retire. At December 31, 2015 and 2014, the total accrued liability for vacation was \$8.5 million.

Other deferred credits

Other deferred credits consist primarily of liabilities related to generator noncompliance fines.

From December 8, 2000 through June 30, 2001, the Company assessed noncompliance fines on participating generators that failed to fully comply with dispatch instructions when the Company was seeking to prevent an imminent or threatened system emergency. In accordance with the tariff, these fines are retained by the Company. The Company recorded the net realizable amount of such fines as revenue when the underlying noncompliance event occurred. However, this amount has changed over time in response to developments in the still ongoing litigation over the California electricity crisis. The Company adjusts such amounts in recognition of these developments, which affect the ultimate recognition of the fines charged and payments of the liability.

Income taxes

The Company is exempt from federal income tax under Section 501(c)(3) of the U.S. Internal Revenue Service (IRS) Code and is exempt from California State franchise income taxes.

Concentration of credit risk

Financial instruments that subject the Company to credit risk consist primarily of accounts receivable relating to GMC billings due from market participants and cash and cash equivalents and investments.

Most of the Company's receivables are due from entities in the energy industry, including utilities, generation owners and other electricity market participants. For the years ended December 31, 2015 and 2014, approximately 54% and 55% of GMC revenues, respectively, were from two market participants.

GMC revenues have a priority claim against any market-related receipts, which means that even if an entity defaults on an invoice containing a GMC charge, the Company receives the full GMC so long as sufficient funds were received on other market invoices.

The Company's concentration of credit risk related to its investment portfolio is the risk attributed to the magnitude of investments in a single issuer. At December 31, 2015 and 2014, the Company had 43% and 44% of its investment portfolio concentrated in 6 issuers.

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3. Customer Deposits

Customer deposits, which are cash and cash equivalents restricted for market participants, consists of amounts held by the Company to be remitted to market participants or others on their behalf. The balance of customer deposits at December 31 is as follows (in thousands):

	2015	2014
Security deposits	\$ 206,060	\$ 234,689
Market funds pending settlement	61,436	92,631
Pass-through fees due to others	9,074	10,129
Generator interconnection study deposits	59,759	54,208
Forfeited deposits pending distribution	5,913	57,155
Total amounts restricted for market participants	\$ 342,242	\$ 448,812

Security deposits are amounts received from market participants who are required to post collateral for their transactions in the Company's markets. Market funds pending settlement consist of amounts collected during the settlement and clearing function that will pass through to market participants in subsequent periods. Pass-through fees due to others consist of amounts collected from market participants that will be paid to market participants for summer reliability, startup costs and emission costs. Generator interconnection study deposits are amounts collected for future studies. Forfeited deposits consist of generator interconnection study amounts forfeited by project sponsors that are pending distribution in 2015 in accordance with tariff requirements.

These amounts are reflected in the balance sheet as Customer Deposits, a liability account, and as a component of Other Special Funds, an asset account.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

4. Other Investments, Other Special Funds and Special Deposits

Other investments, other special funds and special deposits consist of the following at December 31 (in thousands):

	2015	2014
Money market, certificates of deposit and other funds	\$ 366,907	\$ 476,101
Corporate notes	34,404	22,987
Government securities	86,918	83,040
Stocks	37	37
	<u>\$ 488,266</u>	<u>\$ 582,165</u>
Other investments	\$ 128,716	\$ 106,417
Other special funds	359,413	475,575
Special deposits	137	173
	<u>\$ 488,266</u>	<u>\$ 582,165</u>

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5. Utility Plant

Utility plant consists of the following at December 31 (in thousands):

	2015	2014
Nondepreciable fixed assets:		
Land	\$ 9,098	\$ 9,098
Work-in-progress	13,111	4,128
	<u>22,209</u>	<u>13,226</u>
Depreciable fixed assets:		
Regional transmission operator software	395,244	389,605
Regional transmission operator hardware	27,734	29,092
Communication equipment	9,388	8,593
ISO facilities (HQ and Alhambra)	143,817	143,817
Furniture, fixtures and other	15,180	14,952
	<u>591,363</u>	<u>586,059</u>
Less: Accumulated depreciation	<u>(438,559)</u>	<u>(418,989)</u>
	<u>152,804</u>	<u>167,070</u>
 Total fixed assets, net	 <u>\$ 175,013</u>	 <u>\$ 180,296</u>

The Company capitalized interest related to the development of fixed assets of \$0.2 million and \$0.4 million for the years ending December 31, 2015 and 2014, respectively.

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6. Generator Noncompliance Fines

In 2000 and 2001, the Company billed generator noncompliance fines to market participants, of which the Company collected \$60.7 million. Generally, these fines were assessed at a rate corresponding to twice the highest price paid in the Company's markets for energy. Because the prices for this period are being adjusted as a result of the Federal Energy Regulatory Commission Refund Case, as described in Note 12, the amount of the fines to be retained by the Company is being reduced, with any surplus collections being refunded with interest to market participants. The Company accrues interest in accordance with Federal Energy Regulatory Commission rulings on the portion of fines collected in excess of the estimated realizable amount, which is to be refunded to market participants when the amounts are settled. The ultimate settlement of fines is expected after the conclusion of the proceedings in the Federal Energy Regulatory Commission Refund Case and the financial settlement of the California Power Exchange (Cal PX).

Based on estimates of the mitigated energy prices, the Company recorded fine revenues totaling \$29.5 million, resulting in a refund liability of \$31.2 million before interest. The Company reduced its refund liability (and associated interest obligation) by distributing \$43.9 million on December 31, 2010, in connection with a settlement agreement that was approved by the Federal Energy Regulatory Commission.

In 2012, the Company increased its estimated refund liability based on updated information it obtained related to interest and other factors that will serve to reduce the estimated amount of generator fine proceeds the Company will ultimately retain, which consequently increases the generator fine collections that will be returned to market participants.

Based on estimates obtained in 2015 from parties involved in these proceedings and an updated estimate of the proportionate allocation of shortfalls to the Company in 2015, there was an increase in the estimated liability of \$0.3 million, plus interest. As of December 31, 2015, the Company estimates the remaining liability (including interest) related to generator noncompliance fines to be \$2.3 million.

There are significant uncertainties associated with the final settlement of generator noncompliance fines. While management's estimated liability at December 31, 2015 is based on the best information available, adjustments are likely to occur in the future to the estimated liability associated with interest and other shortfalls that will be incurred by the Cal PX, and allocated to the Company in connection with final disposition of the funds and obligations arising from the events of 2000 and 2001.

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7. Bonds

Bonds consist of the following at December 31 (in thousands):

	2015	2014
CIEDB Revenue Bonds, Series 2013 Fixed interest rates of 1.00% - 5.25% with maturities through 2039	\$ 187,405	\$ 191,820
Unamortized net premium Series 2013 bonds	9,134	9,797
Total long-term debt	\$ 196,539	\$ 201,617

Scheduled future debt service payments as of December 31, 2015, are as follows (in thousands):

	Principal	Interest	Total
2016	\$ 4,500	\$ 8,957	\$ 13,457
2017	4,625	8,825	13,450
2018	4,765	8,655	13,420
2019	4,970	8,456	13,426
2020	5,165	8,242	13,407
2021–2039	163,380	89,463	252,843
	\$ 187,405	\$ 132,598	\$ 320,003

The Series 2013 bonds are supported by a pledge of the Company's revenues and operating reserves. In addition, the bonds are supported by a deed of trust on the Company's headquarters building and land.

Interest expense

Interest expense recorded by the Company related to long-term debt includes interest paid on the bonds (net of interest capitalized to fixed assets), amortization of the bond issuance costs, loss on refunding, and amortization of bond premium.

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8. Derivative Financial Instrument – CRRs

As described in Note 2, the Company is the central counterparty to market participant transactions which includes Congestion Revenue Rights (CRRs). CRRs are financial instruments that enable market participants to reduce their congestion-related price risk when delivering or selling energy on the grid. A CRR provides an economic hedging mechanism against congestion charges that can be transacted by market participants separately from transmission service. These instruments are considered derivative financial instruments for accounting purposes, which would require presentation at fair value if they were recognized as assets and liabilities of the Company.

Consistent with its role in facilitating other market transactions, the Company facilitates the allocation, auctioning and ultimate settlement of CRRs in its market, but does not have economic risks and rewards associated with these financial instruments. Any market defaults are allocated to market participants. As such they are not recognized as assets and liabilities in the Company's Statements Of Net Position. However, unlike other market transactions administered by the Company, CRRs can be outstanding for extended periods of time. At December 31, 2015, the average life of the Company's CRRs was 3.1 years and there are a total of 86 CRR holders, compared to 3.2 years and 79 CRR holders at December 31, 2014. The estimated net fair value of both the CRR assets and liabilities as of December 31, 2015 was \$590.4 million related to a total of 757,291 megawatts, which vary in length from one month to several years. This is compared to \$877.0 million related to a total of 932,270 megawatts at December 31, 2014. The value of each megawatt of CRR is a function of numerous factors including the length of period the CRR covers.

While these amounts are not presented in the balance sheet, their estimated net fair value is disclosed for informational purposes given their longer term nature. Their fair value was determined based on several factors including actual auction prices transacted in the most recent annual and monthly auction processes, the Company's models which calculate the estimated value of all transmission constraints, net present value discounting and other factors. In addition to the high level of uncertainty associated with these inputs to the valuation calculation model, changes to actual or anticipated flows and constraints on the transmission system managed by the Company or in the value of electricity flowing on the transmission system create volatility that can significantly affect CRR values. Changes in generation, load, weather, and transmission outages are other factors that can have immediate and significant impact on CRR values.

The following is a summary of CRR megawatts, by type, outstanding at December 31, 2015:

Type (in Megawatts)

Monthly (January 2016)	71,079
Annual (February - December 2016)	417,952
Long Term (January 2016 - December 2025)	268,260
	<u>757,291</u>

The following is a summary of CRR megawatts, by type, outstanding at December 31, 2014:

Type (in Megawatts)

Monthly (January 2015)	125,995
Annual (February - December 2015)	504,733
Long Term (January 2015 - December 2024)	301,542
	<u>932,270</u>

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9. Fair Value of Financial Instruments

Accounting guidance establishes a three-tier fair value hierarchy that prioritizes inputs to valuation techniques used for fair value measurements. This guidance is applied under other accounting pronouncements that require or permit fair value measurements and, accordingly, does not require any new fair value measurements.

The levels of fair value input hierarchy are described below:

Level 1: Quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities.

Level 2: Quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; and model-derived valuations in which all significant inputs and significant value drivers are observable in active markets.

Level 3: Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The Company's assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment, and considers factors specific to the asset or liability. Financial assets and liabilities are classified in their entirety based on the level of input that is considered most significant to the fair value measurement.

The Company's financial assets and liabilities recorded at fair value on a recurring basis are bonds (government, agency and corporate), money market funds, mutual funds, CDs and investments held in employee retirement plan trust accounts. The Level 2 asset inputs are based on prices for the same or similar bonds at or near the measurement date. The Level 3 assets are non-negotiable instruments which require the use of unobservable inputs in determining fair value.

The Company's assets measured at fair value on a recurring basis at December 31, 2015, were as follows (in thousands):

	Total	Level 1	Level 2	Level 3
Bonds	\$ 121,222	\$ -	\$ 121,222	\$ -
Employee retirement plan trust accounts	2,452	2,452	-	-
Money market funds, CDs and mutual funds	385,973	385,973	-	-

The Company's assets measured at fair value on a recurring basis at December 31, 2014, were as follows (in thousands):

	Total	Level 1	Level 2	Level 3
Bonds	\$ 105,891	\$ -	\$ 105,891	\$ -
Employee retirement plan trust accounts	2,144	2,144	-	-
Money market funds, CDs and mutual funds	469,671	469,671	-	-

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The bonds, employee retirement plan trust accounts, money market funds, mutual funds, and CDs are components of other investments, other special funds, special deposits, and cash in the balance sheet.

The fair value of the Company's long-term debt as of December 31, 2015 and 2014 was \$210.8 million and \$218.0 million respectively. The fair value of fixed rate long-term debt, which includes the short-term portion, is based on current market quotes which are classified as a Level 1 on the fair value hierarchy at both December 31, 2015 and 2014.

The carrying values reported in the balance sheet for current assets and liabilities, excluding amounts discussed above, approximate fair value.

Additionally, the Company had \$9.0 million and \$9.1 million at December 31, 2015 and 2014, respectively, in trust related to the post-employment medical benefit plan (see Note 10). At December 31, 2015 and 2014, these trust assets consist primarily of mutual funds and are classified as Level 1 within the fair value hierarchy.

As described in Note 8, the Company is counterparty to CRRs at December 31, 2015 and 2014, with an estimated net fair value of both the CRR assets and liabilities of \$590.4 million and \$877.0 million, respectively. These derivative instruments are classified as a Level 3 on the fair value hierarchy at December 31, 2015 and 2014. The fair market value was determined based on several factors including actual auction prices transacted in the most recent annual and monthly auction processes, the Company's models which calculate the estimated value of all transmission constraints, net present value discounting and other factors.

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10. Employee Benefit Plans

The Company maintains a number of employee benefit plans. The description of the plans and key provisions is included below. The plans are included in accumulated provision for pensions and benefits in the balance sheet and consist of the following at December 31 (in thousands):

	2015	2014
Post-employment medical benefit plan	\$ 2,867	\$ 1,098
Executive pension restoration plan	1,624	1,432
Executive savings plan	828	712
Total accumulated provision for pensions and benefits	<u>\$ 5,319</u>	<u>\$ 3,242</u>

Post-employment medical benefit plan

Plan description

The Company sponsors the California ISO Retirees Medical Plan, a defined benefit plan, to provide post-employment health care benefits to all eligible employees who retire from the Company on or after attaining age 60. The required years of service to qualify for plan benefits is five years for employees hired prior to January 1, 2013 and ten years for employees hired on or after January 1, 2013. Depending on years of service, the Company pays between 60% and 70% of the premiums on the coverage elections made by the beneficiaries not to exceed \$8,000 per year for individual retiree coverage and \$16,000 per year for retiree plus spouse and/or dependent. Plan benefits are available to eligible retirees and to their spouses, domestic partners and eligible dependents, as provided for under the terms of the plan. Current plan coverage extends for the lifetime of the participants and their beneficiaries, except for dependents, which generally terminates at age 25. There were 41 active employees and 44 retirees eligible to receive benefits pursuant to the plan as of December 31, 2015.

Effective January 1, 2015, the Company amended the Plan for its post-65 retirees and their post-65 dependents. The post-65 retirees and their post-65 dependents will be transitioned from the active group coverage to individual Medicare Supplemental plan programs. The Plan will provide a fixed amount of \$200 per month per post-65 retiree or \$2,400 per year. Based on the discretion of the Company, the amount will be increased to \$400 per month or \$4,800 per year for a post retiree with an eligible post-65 dependent.

Funding and investment policy

The Company has established a trust for the purposes of funding the plan. The trust was established as a tax-exempt voluntary employees' beneficiary association. All assets of the trust are to be used for the exclusive benefit of the participants and beneficiaries of the plan. Although the Company has fiscal accountability for these assets and holds them in a fiduciary capacity, the assets are not considered assets of the Company and are therefore not included in the balance sheet of the Company. The trust had the following activity at December 31 (in thousands):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report 2015/Q4
California Independent System Operator Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2015	2014
Fair value of assets, beginning	\$ 9,074	\$ 8,773
Actual return on assets	(83)	301
Employer contributions	243	244
Plan participants' contributions	84	159
Benefits paid and other	(327)	(403)
Fair value of assets, ending	<u>\$ 8,991</u>	<u>\$ 9,074</u>

The Company's current funding policy is to annually contribute an amount such that the total amount in the trust approximates the actuarially determined liability attributable to retirees and their spouses and to active participants who are fully eligible to retire. The Company does not provide funding into the trust related to future obligations associated with employees who have not become eligible to retire, although any excess investment returns remain in the trust. As part of its rate structure, the Company collects annual amounts associated with the future obligations and those assets, while segregated, are reported in the Company's balance sheet.

The assets of both the trust and the Company's segregated funds are invested in accordance with the Board approved California ISO Retirees Medical Plan Investment Policy Statement. In general, the assets are invested in a mix of equity and fixed income mutual funds.

The plan had the following activity and related accumulated post retirement benefit obligation (APBO) at December 31 (in thousands):

	2015	2014
APBO, beginning of year	\$ 10,171	\$ 18,413
Service cost	613	1,183
Interest cost	420	941
Plan participants' contributions	84	159
Actuarial loss	897	5,604
Plan change	-	(15,730)
Benefits paid and other	(327)	(399)
APBO, end of year	<u>11,858</u>	<u>10,171</u>
Less: fair value of plan assets	8,991	9,074
Funded status and balance sheet liability	<u>\$ 2,867</u>	<u>\$ 1,097</u>

APBO at December 31, 2015 increased by \$1.7 million primarily due to an actuarial loss of \$0.9 million and to normal service and interest costs of \$1.0 million, partially offset by benefit payments of \$0.3 million. The actuarial loss was primarily the result of the change in the method of calculating premium rates and retiree contributions to better reflect retiree-specific costs.

APBO at December 31, 2014 decreased by \$8.2 million primarily due to the impact of plan changes of \$15.7 million, partially offset by an actuarial loss of \$5.6 million and by normal service and interest costs of \$2.1 million. The actuarial loss was primarily the result of the decrease in the discount rate from 5.2% to 4.2% and to full adoption of the latest industry mortality table based on 2014 scales.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Actuarial gains or losses and the impact of changes in assumptions are recorded as accumulated other comprehensive income or loss (AOCI) in the proprietary capital section of the Balance Sheet. In 2015 and 2014, the Company recorded \$1.5 million and \$8.8 million, respectively, in accumulated other comprehensive income. Additionally, the Company amortized \$2.3 million and \$0.6 million of net prior service credits and net loss, respectively, in 2015. The change in the AOCI at December 31 is accounted as follows (in thousands):

	2015	2014
Net prior service credit	\$ (24,729)	\$ (26,989)
Net loss	11,432	10,493
AOCI, ending	<u>\$ (13,297)</u>	<u>\$ (16,496)</u>
AOCI, beginning	\$ (16,496)	\$ (7,648)
Less amounts amortized during year		
Net prior service credit	2,260	1,049
Net loss	(608)	(181)
Amounts occurring during year		
Net prior service credit	-	(15,730)
Net loss	1,547	6,014
AOCI, ending	<u>\$ (13,297)</u>	<u>\$ (16,496)</u>

The significant assumptions that are considered in the calculation of the APBO include the discount rate applied to the estimated future health care benefits (4.7% and 4.2% at December 31, 2015 and 2014, respectively), the expected long-term rate of return on assets (5.9% and 6.3% at December 31, 2015 and 2014, respectively) and the estimated costs of the health care premiums to be paid on behalf of the plan beneficiaries. Such estimated costs are based on current premium levels increased by estimated health care cost trend rates over the projected term of the benefits. The health care cost trend rate assumptions used to estimate the actuarial liability as of December 31, 2015, were annual increases of 6.5% for 2016 and 5.0% on the year of the ultimate health care cost trend rate in 2019. The Company estimated the long-term return on plan assets based on historical and future estimated returns.

Assumed health care cost trend rates have a significant effect on the benefit obligation amounts reported for the health care plans. A 1-percentage point change in assumed health care cost trend rates would have the following effects (in thousands):

	1-Percentage Point Increase	1-Percentage Point Decrease
Effect on total service and interest cost	\$ 3	\$ (5)
Effect on APBO	261	(253)

A summary of the plan's postretirement benefit expense for 2015 and 2014 is as follows (in thousands):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2015	2014
Service cost	\$ 613	\$ 1,183
Interest cost	420	941
Expected return on assets	(567)	(711)
Net amortization	(1,652)	(867)
Net periodic benefit cost	<u>\$ (1,186)</u>	<u>\$ 546</u>

The following benefit payments, which reflect expected future health care benefit services, as appropriate, are expected to be paid in connection with the plan as of December 31, 2015 (in thousands):

2016	\$ 426
2017	469
2018	513
2019	554
2020	588
2021 - 2025	4,043

Executive pension restoration plan

The Company sponsors the Executive Pension Restoration Plan, a non-qualified defined contribution plan, which allows certain officers of the Company to make contributions and receive Company contributions in excess of the 401(k) contribution limits set forth by IRS regulations as described in the retirement savings benefits plan below.

The contributions and earnings thereon are held in a trust and the balances as of December 31, 2015 and 2014, were \$1.6 million and \$1.4 million, respectively, and are included in Other Assets with a corresponding liability in Employee Retirement Plan Obligations. In connection with this plan, the Company recognized expenses for contributions of \$77,000 and \$150,000 in 2015 and 2014, respectively.

Executive savings plan

The Company sponsors the Executive Savings Plan, a non-qualified defined contribution plan under section 457(b) of the IRS Code. The Company contributes a percentage of each officer's annual base compensation to the plan. Officers may elect to make voluntary contributions, subject to statutory limitations. The contributions and earnings thereon are held in a trust and the balance as of December 31, 2015 and 2014 was \$828,000 and \$712,000, respectively, and are included in Other Assets, with a corresponding liability in Employee Retirement Plan Obligations. In connection with this plan, the Company recognized expenses of \$121,000 and \$113,000 in 2015 and 2014, respectively.

Retirement savings benefits plan

The Company sponsors a defined contribution retirement plan, the California ISO Retirement Savings Benefits Plan (the Retirement Plan) that is subject to the provisions of the Employee Retirement Income Security Act of 1974 and covers substantially all employees. The Retirement Plan is administered by the Company with the assistance of a third party. The assets of the plan are held separately from Company assets and are not combined with the assets in the Balance Sheet.

Employees may elect to contribute up to fifty percent of their eligible compensation to the Retirement Plan, subject to statutory limitations. Company matches contributions up to six percent of an employees' eligible compensation and an additional contribution equal to five percent of eligible compensation for employees with less than five years of service, or seven percent for employees who have at least five years but not more than ten years of service. An

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NOTES TO FINANCIAL STATEMENTS (Continued)			

additional contribution of one percent of eligible compensation is also made by the Company for each five year increment of service after an employees' ten year anniversary.

Employee contributions to the Retirement Plan for 2015 and 2014 were \$8.4 million and \$7.6 million, respectively. The Company contributions to the Retirement Plan for 2015 and 2014 were \$9.4 million and \$8.7 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

11. Lease Commitments

The Company has long-term operating leases that expire at various times through 2030. The following are the future minimum payments under these agreements as of December 31, 2015 (in thousands):

2016	\$	810
2017		603
2018		186
2019		190
2020		195
2021–2031		2,198
	<u>\$</u>	<u>4,182</u>

Lease and service contract costs of approximately \$0.8 million were charged to operating expense in 2015 and 2014, respectively.

The Company leases office space which serves as the backup operations facility in Alhambra until the new backup operations facility in Lincoln is fully completed. Although the company plans to move from the leased premises in December 2016, the Company is required to pay monthly rent and other on-going costs associated with the lease through August 2017.

The Company will record an expense for the net unrecoverable lease and ongoing costs in 2016, the period in which the leased property is vacated and no longer being used in operations. The Company currently estimates the total future costs associated with the abandoned facilities to be \$0.8 million.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

12. Contingencies

The Federal Energy Regulatory Commission Refund Case

In 2000 and 2001, the California energy markets, including those managed by the Company, experienced high prices, shortages of energy and reserves, rolling blackouts and liquidity problems for many market participants. Several of them, including the California Power Exchange (Cal PX), filed for bankruptcy.

Purchasers of energy during this period sought refunds at the Federal Energy Regulatory Commission. In a proceeding that is still ongoing, the Federal Energy Regulatory Commission has issued a series of orders related to mitigating the clearing prices in markets administered by the Company and the Cal PX for the period from October 2, 2000 through June 20, 2001 (the Federal Energy Regulatory Commission Refund Case). Several of the Company's market participants have settled their liability arising from the Federal Energy Regulatory Commission Refund Case and related proceedings. Management believes the ultimate outcome of the Federal Energy Regulatory Commission Refund Case will have no material financial impact on the Company as these refund amounts are funded and will ultimately be resettled among market participants, except for the Generator Noncompliance Fines, as described in Note 6.

Market billing disputes in good faith negotiations

As part of the tariff and applicable contracts, the Company has dispute resolution processes for market participants to register disagreements regarding information reflected in the settlement statements or billing amounts for market activity.

Market disputes are addressed in the normal course of operations, some of which result in adjustments to previously issued settlement statements. When adjustments are made the adjustment amounts are reallocated to market participants based on the allocation methodology related to the charge code being adjusted, with no net cost or credit being realized by the Company. With respect to pending market disputes at December 31, 2015, including those that have escalated to good faith negotiations, management believes that any settlements or market adjustments would be resettled against the market with no liability to the Company.

Indemnifications

The Company's bylaws require its annual financial statements to include disclosures about certain payments made by the Company related to indemnifications to or on behalf of officers and Board members. There were no such payments in 2015 or 2014.

Other matters

The Company, during the ordinary course of its operations, has been involved in various lawsuits and claims. In addition, the Company is subject to compliance with mandatory reliability standards promulgated by the North American Electric Reliability Corporation and approved by the Federal Energy Regulatory Commission, which if violated could result in penalties assessed to the Company.

There are no matters currently pending related to alleged violations of these standards and some pending claims against the Company. Management is of the opinion that none of these matters will have a material adverse impact on the financial position or results of the operations of the Company.

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California Independent System Operator Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

13. Supplemental Cash Flow Information

	2015	2014
Supplemental information:		
Cash paid for interest for bonds	\$ 9,063	\$ 7,087
Supplemental disclosure of noncash financing and investing activities		
Amortization of bond premium	\$ 663	\$ 708
Amortization of bond issuance costs and loss of refunding	(908)	(933)
Generator fines interest included in interest expense	(335)	331
Change in purchases and development of fixed assets included in accounts payable and accrued expenses	(615)	283

14. Subsequent Events

The Company evaluates events or transactions that occur after December 31, 2015 but before financial statements are issued for potential recognition or disclosure in the financial statements. The Company has evaluated all subsequent events through April 15, 2016, the date the financial statements were issued, and no items were noted that need to be disclosed.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	600,460,803	600,460,803
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	600,460,803	600,460,803
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	13,111,279	13,111,279
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	613,572,082	613,572,082
14	Accum Prov for Depr, Amort, & Depl	438,559,174	438,559,174
15	Net Utility Plant (13 less 14)	175,012,908	175,012,908
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	438,559,174	438,559,174
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	438,559,174	438,559,174
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	438,559,174	438,559,174

Name of Respondent
California Independent System Operator Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/15/2016

Year/Period of Report
End of 2015/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	9,098,162	
78	(381) Structures and Improvements	143,818,216	
79	(382) Computer Hardware	29,091,909	425,881
80	(383) Computer Software	389,604,077	8,570,571
81	(384) Communication Equipment	8,592,900	838,512
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	14,953,165	226,762
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	595,158,429	10,061,726
85	6. GENERAL PLANT		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements		
88	(391) Office Furniture and Equipment		
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment		
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)		
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		
100	TOTAL (Accounts 101 and 106)	595,158,429	10,061,726
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	595,158,429	10,061,726

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
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				76
			9,098,162	77
			143,818,216	78
1,783,596			27,734,194	79
2,931,586			395,243,062	80
44,170			9,387,242	81
			15,179,927	82
				83
4,759,352			600,460,803	84
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				86
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				91
				92
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				94
				95
				96
				97
				98
				99
4,759,352			600,460,803	100
				101
				102
				103
4,759,352			600,460,803	104

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Logging System	38,237
2	EMMS Phase 3	389,314
3	Parallel Operations	84,684
4	JBPM (MDS) Replacement	125,044
5	State Estimator- New	231,318
6	Forecast & Data Transparency	194,067
7	DR Enhance for Ops Systems	56,024
8	DRRS Enhancements	44,871
9	EMMS Phase 3C	10,369
10	EMS Replacement Project	15,660
11	Enh. Mgt of Operating Reserves	60,099
12	Outage Coordination Prototype	377,650
13	Circular Scheduling	168,324
14	Contingency Modeling Enhancemen	1,680,131
15	Integrated Optimal Outage Coord	861,840
16	Energy Costs & Indices Calculat	505,986
17	BARR 2.0	124,621
18	CPM	820,540
19	Initial Conditions	12,694
20	Reliability Services Initiative	972,876
21	Pricing Enhancements	155,961
22	Commitment Costs Phase 2	158,071
23	Interchange Scheduling	116,600
24	Bid Cost Recovery & VER Settlem	3,515
25	RIMS 5 Project	1,077,120
26	2015 Campus Operations	71,276
27	EIM 2015	26,940
28	Puget Sound Energy	102,084
29	APS	126,518
30	Portland General Electric	300,000
31	Lincoln Operations Center	4,198,845
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42		
43	TOTAL	13,111,279

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	418,990,107	418,990,107		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	24,328,028	24,328,028		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	24,328,028	24,328,028		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,758,961	4,758,961		
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	4,758,961	4,758,961		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	438,559,174	438,559,174		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation	438,559,174	438,559,174		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	438,559,174	438,559,174		

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	40004	5,217	186	5,217	186
3	40014	49,935	186	49,935	186
4	40015	12,577	186	12,577	186
5	40016	2,328	186	2,328	186
6	40017	6,090	186	6,090	186
7	40018	3,651	186	3,651	186
8	40019	942	186	942	186
9	40020	7,061	186	7,061	186
10	40021	3,985	186	3,985	186
11	40022	1,327	186	1,327	186
12	40023	7,039	186	7,039	186
13	40024	9,574	186	9,574	186
14	40025	18,903	186	18,903	186
15	50010	941	186	941	186
16	50011	10,115	186	10,115	186
17	50018	6,089	186	6,089	186
18	50020	2,200	186	2,200	186
19	50025	113	186	113	186
20	50029	95	186	95	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50030	95	186	95	186
3	50031	95	186	95	186
4	50033	5,528	186	5,528	186
5	50043	136	186	136	186
6	50048	16,877	186	16,877	186
7	50050	47,461	186	47,461	186
8	50051	13	186	13	186
9	50053	13	186	13	186
10	50054	272	186	272	186
11	50062	24,737	186	24,737	186
12	50066	136	186	136	186
13	50092	149	186	149	186
14	50102	3,293	186	3,293	186
15	50109	995	186	995	186
16	50110	954	186	954	186
17	50112		186		186
18	50144	4,236	186	4,236	186
19	50156	136	186	136	186
20	50159	(132,316)	186	(132,316)	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50160	96,258	186	96,258	186
3	50181	136	186	136	186
4	50189	58,104	186	58,104	186
5	50190	136	186	136	186
6	50194	136	186	136	186
7	50219	476	186	476	186
8	50246	2,426	186	2,426	186
9	50297	463	186	463	186
10	50324	442	186	442	186
11	50361	1,052	186	1,052	186
12	50416	648	186	648	186
13	50514	340	186	340	186
14	50515	136	186	136	186
15	50525	803	186	803	186
16	50529	208	186	208	186
17	50530	204	186	204	186
18	50555	28,552	186	28,552	186
19	50556	6,516	186	6,516	186
20	50557	5,742	186	5,742	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50567	302	186	302	186
3	50569	714	186	714	186
4	50571	625	186	625	186
5	50575	8,663	186	8,663	186
6	50577	816	186	816	186
7	50580	935	186	935	186
8	50589	(60)	186	(60)	186
9	50594	327	186	327	186
10	50596	7,000	186	7,000	186
11	50602	672	186	672	186
12	50603	417	186	417	186
13	50633	2,159	186	2,159	186
14	50666	629	186	629	186
15	50676	119	186	119	186
16	50677	595	186	595	186
17	50702	578	186	578	186
18	50710	238	186	238	186
19	50713	285	186	285	186
20	50732	2,380	186	2,380	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50736	1,547	186	1,547	186
3	50738	511	186	511	186
4	50751	5,263	186	5,263	186
5	50752	5,263	186	5,263	186
6	50753	5,263	186	5,263	186
7	50755	2,006	186	2,006	186
8	50757	5,263	186	5,263	186
9	50758	5,263	186	5,263	186
10	50759	5,263	186	5,263	186
11	50760	5,263	186	5,263	186
12	50761	5,263	186	5,263	186
13	50763	5,263	186	5,263	186
14	50764	5,263	186	5,263	186
15	50766	4,136	186	4,136	186
16	50767	599	186	599	186
17	50768	1,333	186	1,333	186
18	50769	2,141	186	2,141	186
19	50770	727	186	727	186
20	50773	570	186	570	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50800	340	186	340	186
3	50817	9,971	186	9,971	186
4	50857	7,226	186	7,226	186
5	50870	340	186	340	186
6	50871	3,045	186	3,045	186
7	50880	1,054	186	1,054	186
8	50892	1,668	186	1,668	186
9	50893	497	186	497	186
10	50897	4,641	186	4,641	186
11	50898	4,184	186	4,184	186
12	51136	536	186	536	186
13	51137	19,222	186	19,222	186
14	51138	471	186	471	186
15	51139	16,628	186	16,628	186
16	51140	204	186	204	186
17	51142	816	186	816	186
18	51211	13,306	186	13,306	186
19	51219	4,300	186	4,300	186
20	51228	1,865	186	1,865	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51230	3,111	186	3,111	186
3	51232	2,137	186	2,137	186
4	51235	6,243	186	6,243	186
5	51236	6,086	186	6,086	186
6	51243	1,899	186	1,899	186
7	51244	1,933	186	1,933	186
8	51246	1,865	186	1,865	186
9	51260	1,865	186	1,865	186
10	51264	1,865	186	1,865	186
11	51265	2,069	186	2,069	186
12	51266	12,188	186	12,188	186
13	51400	41,940	186	41,940	186
14	51402	30,685	186	30,685	186
15	51403	41,696	186	41,696	186
16	51409	35,071	186	35,071	186
17	51410	37,588	186	37,588	186
18	51417	37,609	186	37,609	186
19	51418	40,942	186	40,942	186
20	51419	41,356	186	41,356	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51420	41,356	186	41,356	186
3	51421	148,077	186	148,077	186
4	51422	176,986	186	176,986	186
5	51424	73,062	186	73,062	186
6	51426	177,046	186	177,046	186
7	51428	119	186	119	186
8	51429	89	186	89	186
9	51430	72,018	186	72,018	186
10	51431	71,889	186	71,889	186
11	51432	36,093	186	36,093	186
12	51433	36,747	186	36,747	186
13	51436	53,548	186	53,548	186
14	51437	38,232	186	38,232	186
15	51451	36,384	186	36,384	186
16	51454	43,988	186	43,988	186
17	51455	119	186	119	186
18	51460	152,767	186	152,767	186
19	51462	41,256	186	41,256	186
20	51472	7,468	186	7,468	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51531	31,914	186	31,914	186
3	51533	45,906	186	45,906	186
4	51534	29,625	186	29,625	186
5	51535	48,000	186	48,000	186
6	51537	31,974	186	31,974	186
7	51538	30,181	186	30,181	186
8	51539	43,570	186	43,570	186
9	51540	22,338	186	22,338	186
10	51541	43,652	186	43,652	186
11	51542	20,497	186	20,497	186
12	51543	21,969	186	21,969	186
13	51544	36,757	186	36,757	186
14	51545	34,691	186	34,691	186
15	51546	18,759	186	18,759	186
16	51547	19,383	186	19,383	186
17	51548	17,957	186	17,957	186
18	51549	17,958	186	17,958	186
19	51550	18,291	186	18,291	186
20	51551	96,311	186	96,311	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51552	97,264	186	97,264	186
3	51554	31,759	186	31,759	186
4	51555	119	186	119	186
5	51556	37,279	186	37,279	186
6	51557	41,911	186	41,911	186
7	51558	(1,863)	186	(1,863)	186
8	51559	30,558	186	30,558	186
9	51560	28,102	186	28,102	186
10	51561	29,950	186	29,950	186
11	51562	37,670	186	37,670	186
12	51563	20,293	186	20,293	186
13	51564	46,110	186	46,110	186
14	51565	43,263	186	43,263	186
15	51566	20,335	186	20,335	186
16	51567	24,458	186	24,458	186
17	51568	42,454	186	42,454	186
18	51569	31,137	186	31,137	186
19	51571	28,254	186	28,254	186
20	51572	18,386	186	18,386	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51573	78,354	186	78,354	186
3	51575	36,670	186	36,670	186
4	51576	37,529	186	37,529	186
5	51577	98,553	186	98,553	186
6	51579	30,786	186	30,786	186
7	51580	47,956	186	47,956	186
8	51581	28,094	186	28,094	186
9	51582	47,100	186	47,100	186
10	51583	45,075	186	45,075	186
11	51584	32,185	186	32,185	186
12	51587	48,007	186	48,007	186
13	51588	47,681	186	47,681	186
14	51589	45,443	186	45,443	186
15	51590	35,973	186	35,973	186
16	51591	36,764	186	36,764	186
17	51592	87,984	186	87,984	186
18	51593	26,711	186	26,711	186
19	51594	3,839	186	3,839	186
20	51595	24,145	186	24,145	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51596	34,225	186	34,225	186
3	51597	21,075	186	21,075	186
4	51598	36,138	186	36,138	186
5	51599	27,821	186	27,821	186
6	51600	48,688	186	48,688	186
7	51601	48,665	186	48,665	186
8	51602	50,034	186	50,034	186
9	51604	50,195	186	50,195	186
10	51605	28,831	186	28,831	186
11	51606	46,952	186	46,952	186
12	51607	18,751	186	18,751	186
13	51608	22,575	186	22,575	186
14	51609	20,275	186	20,275	186
15	51611	28,919	186	28,919	186
16	51613	19,843	186	19,843	186
17	51614	29,157	186	29,157	186
18	51615	34,319	186	34,319	186
19	51616	28,049	186	28,049	186
20	51618	39,570	186	39,570	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51619	38,218	186	38,218	186
3	51650	992	186	992	186
4	51651	913	186	913	186
5	51653	992	186	992	186
6	51654	913	186	913	186
7	51655	379	186	379	186
8	51656	11,389	186	11,389	186
9	51657	144	186	144	186
10	51658	144	186	144	186
11	51659	379	186	379	186
12	51660	144	186	144	186
13	51662	307	186	307	186
14	51663	307	186	307	186
15	51664	11,624	186	11,624	186
16	51665	11,232	186	11,232	186
17	51666	9,232	186	9,232	186
18	51667	11,624	186	11,624	186
19	51668	14,213	186	14,213	186
20	51669	464	186	464	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51670	301	186	301	186
3	51671	11,546	186	11,546	186
4	51672	992	186	992	186
5	51673	161	186	161	186
6	51675	573	186	573	186
7	51676	2,642	186	2,642	186
8	51678	11,703	186	11,703	186
9	51679	3,940	186	3,940	186
10	51680	573	186	573	186
11	51682	11,216	186	11,216	186
12	51683	11,608	186	11,608	186
13	51684	12,525	186	12,525	186
14	51700	16,884	186	16,884	186
15	51701	1,631	186	1,631	186
16	51702	4,651	186	4,651	186
17	51703	4,685	186	4,685	186
18	51704	4,453	186	4,453	186
19	51705	4,957	186	4,957	186
20	51706	12,932	186	12,932	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51707	15,769	186	15,769	186
3	51708	15,478	186	15,478	186
4	51709	6,685	186	6,685	186
5	51710	6,419	186	6,419	186
6	51711	6,419	186	6,419	186
7	51712	9,760	186	9,760	186
8	51713	2,920	186	2,920	186
9	51714	9,668	186	9,668	186
10	51715	17,271	186	17,271	186
11	51716	6,324	186	6,324	186
12	51717	12,673	186	12,673	186
13	51718	760	186	760	186
14	51719	9,313	186	9,313	186
15	51720	15,047	186	15,047	186
16	51721	15,265	186	15,265	186
17	51722	14,940	186	14,940	186
18	51723	15,008	186	15,008	186
19	51724	14,626	186	14,626	186
20	51725	15,487	186	15,487	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51726	15,423	186	15,423	186
3	51727	16,509	186	16,509	186
4	51728	15,608	186	15,608	186
5	51729	15,330	186	15,330	186
6	51730	10,815	186	10,815	186
7	51731	16,389	186	16,389	186
8	51732	16,424	186	16,424	186
9	51733	9,823	186	9,823	186
10	51734	6,656	186	6,656	186
11	51735	13,825	186	13,825	186
12	51736	9,685	186	9,685	186
13	51737	9,683	186	9,683	186
14	51738	15,314	186	15,314	186
15	51739	9,675	186	9,675	186
16	51740	8,300	186	8,300	186
17	51741	7,372	186	7,372	186
18	51742	11,394	186	11,394	186
19	51743	17,649	186	17,649	186
20	51744	6,187	186	6,187	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51745	14,049	186	14,049	186
3	51746	14,216	186	14,216	186
4	51747	15,434	186	15,434	186
5	51748	13,967	186	13,967	186
6	51749	4,970	186	4,970	186
7	51750	14,787	186	14,787	186
8	51751	11,347	186	11,347	186
9	51752	8,641	186	8,641	186
10	51753	10,821	186	10,821	186
11	51754	9,422	186	9,422	186
12	51755	7,951	186	7,951	186
13	51756	8,910	186	8,910	186
14	51757	14,465	186	14,465	186
15	51758	8,270	186	8,270	186
16	51759	11,463	186	11,463	186
17	51760	14,101	186	14,101	186
18	51761	11,884	186	11,884	186
19	51762	14,241	186	14,241	186
20	51763	14,529	186	14,529	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51764	5,179	186	5,179	186
3	51765	11,370	186	11,370	186
4	51766	13,079	186	13,079	186
5	51767	1,578	186	1,578	186
6	51768	11,461	186	11,461	186
7	51769	15,016	186	15,016	186
8	51770	14,093	186	14,093	186
9	51771	8,793	186	8,793	186
10	51772	11,544	186	11,544	186
11	51773	11,629	186	11,629	186
12	51774	12,634	186	12,634	186
13	51775	3,662	186	3,662	186
14	51776	10,704	186	10,704	186
15	51777	14,653	186	14,653	186
16	51778	15,381	186	15,381	186
17	51779	14,892	186	14,892	186
18	51780	1,826	186	1,826	186
19	51781	5,440	186	5,440	186
20	51782	11,886	186	11,886	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51783	15,938	186	15,938	186
3	51784	14,519	186	14,519	186
4	51785	13,606	186	13,606	186
5	51786	4,111	186	4,111	186
6	51787	10,891	186	10,891	186
7	51788	4,072	186	4,072	186
8	51789	11,453	186	11,453	186
9	51790	15,892	186	15,892	186
10	51791	11,458	186	11,458	186
11	51792	4,051	186	4,051	186
12	51793	14,037	186	14,037	186
13	51794	12,953	186	12,953	186
14	51795	16,348	186	16,348	186
15	51796	9,324	186	9,324	186
16	51797	10,954	186	10,954	186
17	51798	15,507	186	15,507	186
18	51799	16,032	186	16,032	186
19	51800	11,754	186	11,754	186
20	51801	2,316	186	2,316	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51802	1,538	186	1,538	186
3	51803	3,931	186	3,931	186
4	51804	15,902	186	15,902	186
5	51805	15,750	186	15,750	186
6	51806	15,206	186	15,206	186
7	51807	17,281	186	17,281	186
8	51808	15,218	186	15,218	186
9	51809	11,346	186	11,346	186
10	51810	2,802	186	2,802	186
11	51811	5,491	186	5,491	186
12	51812	16,980	186	16,980	186
13	51813	8,663	186	8,663	186
14	51814	14,847	186	14,847	186
15	51815	15,362	186	15,362	186
16	51816	14,572	186	14,572	186
17	51817	14,799	186	14,799	186
18	51818	14,292	186	14,292	186
19	51819	858	186	858	186
20	51820	15,560	186	15,560	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51821	15,219	186	15,219	186
3	51822	11,829	186	11,829	186
4	51823	15,866	186	15,866	186
5	51824	15,242	186	15,242	186
6	51825	15,496	186	15,496	186
7	51826	9,073	186	9,073	186
8	51827	15,608	186	15,608	186
9	51828	14,699	186	14,699	186
10	51829	8,509	186	8,509	186
11	51850	3,370	186	3,370	186
12	51851	3,370	186	3,370	186
13	51852	3,370	186	3,370	186
14	51853	3,370	186	3,370	186
15	51856	3,370	186	3,370	186
16	51857	3,370	186	3,370	186
17	51859	348	186	348	186
18	51860	348	186	348	186
19	51861	3,370	186	3,370	186
20	51862	3,370	186	3,370	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51863	3,370	186	3,370	186
3	51864	3,370	186	3,370	186
4	51865	3,370	186	3,370	186
5	51866	3,370	186	3,370	186
6	51868	3,370	186	3,370	186
7	51869	3,370	186	3,370	186
8	51870	3,370	186	3,370	186
9	51871	3,370	186	3,370	186
10	51872	3,370	186	3,370	186
11	51873	3,370	186	3,370	186
12	51874	3,370	186	3,370	186
13	51876	3,370	186	3,370	186
14	51880	3,370	186	3,370	186
15	51883	3,370	186	3,370	186
16	51884	2,642	186	2,642	186
17	60006	306	186	306	186
18	60010	30	186	30	186
19	60020	196	186	196	186
20	60025	7,039	186	7,039	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	60044	667	186	667	186
3	60049	1,726	186	1,726	186
4	60052	374	186	374	186
5	60055	32,113	186	32,113	186
6	60059	33,364	186	33,364	186
7	60061	306	186	306	186
8	60063	238	186	238	186
9	60068	1,906	186	1,906	186
10	60070	306	186	306	186
11	60072	298	186	298	186
12	60089	5,035	186	5,035	186
13	60108	5,804	186	5,804	186
14	60113	3,225	186	3,225	186
15	60129	238	186	238	186
16	60164	707	186	707	186
17	60168	1,088	186	1,088	186
18	60175	136	186	136	186
19	60197	2,043	186	2,043	186
20	50077A	136	186	136	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	50078-C	3,069	186	3,069	186
3	50088-QM	45,734	186	45,734	186
4	50212-C	408	186	408	186
5	50235-C	544	186	544	186
6	50297-C	43,260	186	43,260	186
7	50307-C	620	186	620	186
8	50350-C	7,701	186	7,701	186
9	50370-C	831	186	831	186
10	50384-C	136	186	136	186
11	50508-DS	73	186	73	186
12	51131-QM	136	186	136	186
13	51133-QM	30,875	186	30,875	186
14	51134-QM	272	186	272	186
15	51135-QM	49,534	186	49,534	186
16	51465-WD	435	186	435	186
17	51467-WD	435	186	435	186
18	51469-WD	21	186	21	186
19	51470-WD	435	186	435	186
20	51471-WD	435	186	435	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	51507-WD	48	186	48	186
3	51519-WD	1,755	186	1,755	186
4	60001-FC	136	186	136	186
5	60002-FC	136	186	136	186
6	60004-FC	136	186	136	186
7	60005-FC	136	186	136	186
8	60007-FC	272	186	272	186
9	60012-FC	272	186	272	186
10	60013-FC	272	186	272	186
11	60020-FC	136	186	136	186
12	60025-FC	136	186	136	186
13	60034-FC	136	186	136	186
14	60068-FC	136	186	136	186
15	60070-FC	136	186	136	186
16	60089-FC	136	186	136	186
17	60108-FC	136	186	136	186
18	60109-FC	136	186	136	186
19	60110-FC	272	186	272	186
20	60113-FC	272	186	272	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	60114-FC	272	186	272	186
3	60121-FC	272	186	272	186
4	60122-FC	272	186	272	186
5	60126-C	136	186	136	186
6	60141-C	476	186	476	186
7	60142-C	3,750	186	3,750	186
8	60147-C	2,032	186	2,032	186
9	60148-C	1,815	186	1,815	186
10	60148-QM	387	186	387	186
11	60164-C	(60)	186	(60)	186
12	60172-C	1,009	186	1,009	186
13	60192-C	3,476	186	3,476	186
14	60195-C	179	186	179	186
15	60205-C	268	186	268	186
16	70001-01	41,257	186	41,257	186
17	70001-02	36,022	186	36,022	186
18	70001-03	38,724	186	38,724	186
19	70002-01	28,401	186	28,401	186
20	70002-02	28,729	186	28,729	186
21	Generation Studies				
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(1) An Original
 (2) A Resubmission

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	70002-03	27,073	186	27,073	186
3	70002-04	34,172	186	34,172	186
4	70003-01	1,529	186	1,529	186
5	70004-01	116,489	186	116,489	186
6	70004-02	110,155	186	110,155	186
7	70005-01	36,642	186	36,642	186
8	70005-02	35,944	186	35,944	186
9	70005-03	36,896	186	36,896	186
10	70005-04	34,672	186	34,672	186
11	70006-01	100,103	186	100,103	186
12	70006-02	10,541	186	10,541	186
13	70006-03	109,190	186	109,190	186
14	70006-04	102,924	186	102,924	186
15	70006-05	9,673	186	9,673	186
16	70006-06	105,070	186	105,070	186
17	70006-07	100,100	186	100,100	186
18	70007-01	24,478	186	24,478	186
19	70007-02	10,540	186	10,540	186
20	70007-03	29,739	186	29,739	186
21	Generation Studies				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	70007-04	34,495	186	34,495	186
3	70007-05	26,209	186	26,209	186
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21	Generation Studies				
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Unbilled GIP Receivables	3,203,576	39,513,882		36,923,088	5,794,370
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47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,203,576				5,794,370

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	CIEDB Fixed Rate Revenue Bonds, 2013 Series	191,820,000	10,558,588
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33	TOTAL	191,820,000	10,558,588

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
11-14-13	02-01-39	11-14-13	02-01-39	187,405,000	9,025,033	1
						2
						3
						4
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				187,405,000	9,025,033	33

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Property Taxes			25,266	25,266	
2						
3	FICA	729,460		4,050,145	3,950,542	
4						
5	Medicare	177,117		1,123,512	1,269,754	
6						
7	California Unemployment Tax	50,467		36,136	85,934	
8						
9	Federal Unemployment Tax	3			3	
10						
11	Use Tax			2,183	2,183	
12						
13	Environmental & Other			4,632	4,632	
14						
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41	TOTAL	957,047		5,241,874	5,338,314	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
829,063						3
						4
30,875						5
						6
669						7
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860,607						41

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Fines Subject to Refund	1,980,969	431.0		335,206	2,316,175
2						
3	Unearned Revenue			1,793,124	1,793,124	
4						
5	Advances for Leasehold Improvemens	248,959	931.0			248,959
6						
7	EIM Implementation Fees	300,000	457.2	300,000	600,000	600,000
8						
9						
10						
11						
12						
13						
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46						
47	TOTAL	2,529,928		2,093,124	2,728,330	3,165,134

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues	196,718,110	197,654,385
24	(457.2) Miscellaneous Revenues	16,733,867	16,060,127
25			
26	TOTAL Other Operating Revenues	213,451,977	213,714,512
27	TOTAL Electric Operating Revenues	213,451,977	213,714,512

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
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Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	GMC Forward Scheduling inter-SC Trades e	574,650	1,167,392	1,807,042	2,356,458
2	GMC Bid Transaction Fee	71,049	143,931	216,813	286,837
3	GMC CRR Transaction Fee	198,857	359,570	530,423	864,485
4	GMC Market Services Charge	10,521,680	22,211,639	36,198,899	47,676,651
5	GMC System Operations Charge	30,462,019	63,761,748	104,011,205	136,856,733
6	GMC CRR Services Charge	1,515,360	2,884,092	4,198,105	5,435,550
7	GMC Transmission Ownership Rights Charge	155,859	332,733	541,231	672,396
8	GMC Scheduling Coordinator ID Charge	613,000	1,256,000	1,912,000	2,569,000
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46	TOTAL	44,112,474	92,117,105	149,415,718	196,718,110

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,250,976	2,805,988
84			
85	(561.1) Load Dispatch-Reliability	7,125,838	6,434,425
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,398,434	6,507,720
87	(561.3) Load Dispatch-Transmission Service and Scheduling	7,910,755	9,011,722
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	8,212,520	8,300,446
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	3,324,441	
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	38,222,964	33,060,301
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	12,478,827	18,180,744
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	12,478,827	18,180,744
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	50,701,791	51,241,045

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	11,029,803	10,918,405
116	(575.2) Day-Ahead and Real-Time Market Facilitation	5,781,788	6,215,630
117	(575.3) Transmission Rights Market Facilitation		357,074
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation	618,075	871,101
120	(575.6) Market Monitoring and Compliance	8,110,080	4,537,433
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	25,539,746	22,899,643
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware	1,243,092	667,860
127	(576.3) Maintenance of Computer Software	4,596,543	10,727,201
128	(576.4) Maintenance of Communication Equipment	4,621,188	4,604,067
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)	10,460,823	15,999,128
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	36,000,569	38,898,771
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	309,038	300,379
161	(903) Customer Records and Collection Expenses	6,396,160	5,872,428
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	6,705,198	6,172,807

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	939,133	1,286,945
168	(908) Customer Assistance Expenses	4,355,723	3,637,102
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	1,672,801	1,604,482
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	6,967,657	6,528,529
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	39,329,995	41,983,635
182	(921) Office Supplies and Expenses	4,387,630	4,020,429
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	10,194,166	10,850,136
185	(924) Property Insurance	1,975,856	1,945,783
186	(925) Injuries and Damages		-184,741
187	(926) Employee Pensions and Benefits		
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,098,677	2,463,187
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	77,018	36,752
192	(930.2) Miscellaneous General Expenses	502,579	459,627
193	(931) Rents	710,245	499,150
194	TOTAL Operation (Enter Total of lines 181 thru 193)	59,276,166	62,073,958
195	Maintenance		
196	(935) Maintenance of General Plant	7,331,420	1,670,079
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	66,607,586	63,744,037
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	166,982,801	166,585,189

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	San Diego Gas & Electric Co.	FNO	374 HV Access	(147,128,662)	
2	San Diego Gas & Electric Co.	FNO	384 HV Wheeling	(339,202,044)	
3					(486,330,706)
4	Southern California Edison Co.	FNO	374 HV Access	(285,155,186)	
5	Southern California Edison Co.	FNO	384 HV Wheeling	(199,486,971)	
6	Southern California Edison Co.	FNO	385 LV Wheeling	(414,957,043)	
7					(899,599,200)
8	Pacific Gas & Electric Com	FNO	374 HV Access	(90,084,893)	
9	Pacific Gas & Electric Com	FNO	384 HV Wheeling	(370,056,177)	
10	Pacific Gas & Electric Com	FNO	385 LV Wheeling	(177,130,634)	
11					(637,271,704)
12	City of Azusa - PTO	FNO	374 HV Access	(2,427,436)	
13	City of Azusa - PTO	FNO	384 HV Wheeling	(14,020)	
14					(2,441,456)
15	City of Banning - PTO	FNO	374 HV Access	(568,460)	
16	City of Banning - PTO	FNO	384 HV Wheeling	(522,045)	
17					(1,090,505)
18	City of Anaheim - PTO	FNO	374 HV Access	(8,862,650)	
19	City of Anaheim - PTO	FNO	384 HV Wheeling	(21,088,333)	
20					(29,950,983)
21	City of Vernon - PTO	FNO	374 HV Access	(2,271,466)	
22	City of Vernon - PTO	FNO	384 HV Wheeling	(1,303)	
23					(2,272,769)
24	City of Riverside - PTO	FNO	374 HV Access	(9,644,205)	
25	City of Riverside - PTO	FNO	384 HV Wheeling	(21,331,791)	
26					(30,975,996)
27	City of Pasadena - PTO	FNO	374 HV Access	(13,482,044)	
28	City of Pasadena - PTO	FNO	384 HV Wheeling	(201,808)	
29					(13,683,852)
30	DATC Path 15, LLC	FNO	374 HV Access	(27,091,513)	
31					(27,091,513)
32	STARTRANS IO, LLC	FNO	374 HV Access	(2,805,798)	
33	STARTRANS IO, LLC	FNO	384 HV Wheeling	(816,732)	
34					(3,622,530)
35	Trans Bay Cable, LLC	FNO	374 HV Access	(122,199,120)	
36					(122,199,120)
37	Citizens Sunrise Transmission LLC	FNO	374 HV Access	(13,641,934)	
38					(13,641,934)
39	Valley Electric Association, Inc. - PTO	FNO	374 HV Access	(6,375,035)	
40	TOTAL			(2,285,848,833)	(2,285,848,833)

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Valley Electric Association, Inc. - PTO	FNO	384 HV Wheeling	(6,438,480)	
2					(12,813,515)
3	City of Colton - PTO	FNO	374 HV Access	(1,479,889)	
4	City of Colton - PTO	FNO	384 HV Wheeling	(1,383,161)	
5					(2,863,050)
6					
7					
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40	TOTAL			(2,285,848,833)	(2,285,848,833)

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Service Fee	228,140
7	Board of Directors Fees and Expense	274,439
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46	TOTAL	502,579

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation	24,328,028				24,328,028
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	24,328,028				24,328,028

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible Plant:						
13	#303						
14							
15							
16	General Plant:						
17	#390						
18	#391						
19	#397						
20	#399						
21							
22	Regional Transmission:						
23	#380						
24	#381	107,758,606	23.27		4.30		16.00
25	#382	1,867,284	3.21		31.19		1.32
26	#383	35,581,541	4.98		20.10		2.64
27	#384	3,455,724	5.99		16.70		3.29
28	#385	4,140,314	7.58		13.19		2.48
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Hearings		2,098,677	2,098,677	
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46	TOTAL		2,098,677	2,098,677	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
GenCounsel	928.0	2,098,677					1
							2
							3
							4
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		2,098,677					46

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	112,995,436		112,995,436
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
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85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	112,995,436		112,995,436

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: EDRP

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	29,369	20	1900	-9,578,112	184,074	838,940			-8,555,098
2	February	29,280	12	1900	-7,086,420	109,009	641,471			-6,335,940
3	March	30,558	26	2100	-6,609,735	133,586	620,789			-5,855,360
4	Total for Quarter 1				-23,274,267	426,669	2,101,200			-20,746,398
5	April	34,241	30	1700	-5,577,113	69,407	626,612			-4,881,094
6	May	33,611	1	1700	-5,817,122	89,421	551,007			-5,176,694
7	June	40,621	30	1500	-5,854,697	127,730	680,860			-5,046,107
8	Total for Quarter 2				-17,248,932	286,558	1,858,479			-15,103,895
9	July	42,139	29	1700	-6,110,961	161,477	620,950			-5,328,534
10	August	46,287	28	1700	-6,529,943	122,368	715,654			-5,691,921
11	September	46,942	10	1700	-6,559,500	132,017	683,212			-5,744,271
12	Total for Quarter 3				-19,200,404	415,862	2,019,816			-16,764,726
13	October	41,090	13	1700	-5,928,701	36,725	634,249			-5,257,727
14	November	29,654	30	1900	-5,842,191	209,781	574,949			-5,057,461
15	December	31,104	14	1900	-6,053,724	257,698	588,250			-5,207,776
16	Total for Quarter 4				-17,824,616	504,204	1,797,448			-15,522,964
17	Total Year to Date/Year				-77,548,219	1,633,293	7,776,943			-68,137,983

Name of Respondent
California Independent System Operator Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/15/2016

Year/Period of Report
End of 2015/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Name of Respondent California Independent System Operator Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report End of <u>2015/Q4</u>
--------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: EDRP (for Imports, Exports, Wheels), ALFS_MRTU (for total G

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	17,737,727		29,369	20	1900
30	February	15,732,769		29,280	12	1900
31	March	17,998,118		30,558	26	2100
32	April	17,445,195		34,241	30	1700
33	May	17,951,796		33,611	1	1700
34	June	20,397,419		40,621	30	1500
35	July	22,340,020		42,139	29	1700
36	August	23,245,586		46,287	28	1700
37	September	21,682,053		46,942	10	1700
38	October	19,847,076		41,090	13	1700
39	November	16,989,840		29,654	30	1900
40	December	18,341,476		31,104	14	1900
41	TOTAL	229,709,075				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report 2015/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 35 Column: c

1310011 Concentration Account	\$	-	\$	-
1310013 Disbursements Account		(366,990)		(1,892,921)
1310014 Payroll Account		(74,223)		(149,379)
1310025 Concentration-Wells Fargo		5,203,268		35,756,456
1310023 LGIP Transmission Studies Deposit		1,097,328		38,357
Cash Equivalents - Investments		25,717,214		181,612
	\$	31,576,597	\$	33,934,125

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report 2015/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 20 Column: b

	<u>2015</u>	<u>2014</u>
Fines Subject to Refund	\$ 2,316,175	\$ 1,980,969
Advances for Leasehold Improvements	248,959	248,959
Unearned Revenue	-	-
EIM Fees	600,000	300,000
	\$ 3,165,134	\$ 2,529,928

Cash Flow Statement Presentation of Net Change:

Net Change	635,206	(440,324)
Payment of Generator Noncompliance Fines Refund Obligation		
Net Increase in Other Deferred Credits	635,206	(440,324)

Name of Respondent California Independent System Operator Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

The CAISO is completing this schedule to report costs and reimbursements of on-going generator interconnection studies for the indicated period. Because these studies are in progress, and due to timing differences between incurring costs and the receipt of reimbursements, the full amount of costs incurred or reimbursements received on any particular study may not be fully disclosed on this or subsequent schedules.