

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on January 28, 2025 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

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**Meeting Details**

Date: Tuesday, January 28, 2025

Time: 11:00 a.m. to 12:30 p.m. (Pacific Time)

**Web and audio participation information:**

Step 1: [join](#) web conference

Step 2: connect to audio by selecting “computer audio”

If you cannot join by computer, you may dial in by phone only at 1-844-621-3956 with access code 248-174-129-82

Technical support: Webex Support: 1-301-250-7202

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Discussion items include the following PRRs in the **initial stage**:

- [PRR 1602](#) Reliability Requirements BPM, Clarification on outage reporting scenarios for non-resource-specific resource adequacy resources
- [PRR 1603](#) Scheduling Coordinator Certification and Termination BPM, Updates to training requirements during scheduling coordinator certification process
- [PRR 1604](#) Candidate CRR Holder Registration BPM, Updates to training requirements during congestion revenue rights holder registration process
- [PRR 1605](#) Generator Management BPM, Interconnection process enhancements 2023 updates and clarifications
- [PRR 1606](#) Settlements and Billing BPM, Emergency PRR, Updating start-up costs minimum load costs pre-calc BPM configuration for minimum load costs qualification from advisory shut
- [PRR 1608](#) Settlements and Billing BPM, Emergency PRR, Updating resource adequacy availability incentive mechanism pre-calc configuration to fix limited energy storage resources negative generic availability issue
- [PRR 1609](#) Market Instruments BPM, Convergence bidding is not permitted on Intertie nodes
- [PRR 1610](#) Market Operations BPM, Stage 2 variable energy resource will be set to self-schedule only until the resource is a Stage 3 variable energy resource
- [PRR 1611](#) Market Operations BPM, Convergence bidding is not permitted on Intertie nodes
- [PRR 1612](#) Market Operations BPM, Stage 2 variable energy resource and aggregate capability constraints limits
- [PRR 1613](#) Market Operations BPM, Market issue that resources providing regulation were going off automatic generation control early to ramp to new dispatch operating target

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1599](#) Direct Telemetry BPM, Critical telemetry points
- [PRR 1600](#) Rules of Conduct Administration BPM, Rules of Conduct penalty enhancements: demand response, investigation, tolling revisions
- [PRR 1601](#) Scheduling Coordinator Certification and Termination BPM, Emergency PRR, Updated 24/7 grid test requirements for existing scheduling coordinators