

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on October 22, 2024 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, October 22, 2024

Time: 11:00 a.m. to 12:30 p.m. (Pacific Time)

Web and audio participation information:

Step 1: [join](#) web conference

Step 2: connect to audio by selecting “computer audio”

If you cannot join by computer, you may dial in by phone only at 1-844-621-3956 with access code 248-355-703-53

Technical support: Webex Support: 1-301-250-7202

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1590](#) Market Operations BPM, Scheduling coordinator responsibilities for FERC 2222 distributed curtailed resources and distributed energy resource aggregation resources
- [PRR 1591](#) Market Instruments BPM, Emergency PRR, Updates to the hourly energy shaping factor from the price formation enhancements phase 2 initiative
- [PRR 1592](#) Market Instruments BPM, Addition of new price correction summary report on OASIS
- [PRR 1593](#) Market Operations BPM, Change to price correction reporting
- [PRR 1594](#) Energy Imbalance Market BPM, Change the load base schedule calculation used in the settlement of WEIM resource sufficiency evaluations

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1582](#) Reliability Requirements BPM, Clarifications and clean-up for resource adequacy and supply plan uploads
- [PRR 1583](#) Settlements and Billing BPM, Update configuration guide for CC 6976 to implement amended LOA for COTP losses pricing for WAPA and parties
- [PRR 1584](#) Settlements and Billing BPM, Update configuration guide for resource adequacy availability incentive mechanism pre-calc to fix limited energy storage resource adequacy generic availability and flexible obligation calculations issue
- [PRR 1585](#) Settlements and Billing BPM, Updated BPM configuration guide for pre-calc wheel export quantity to accommodate summing over attribute which is conflicting with existing business drivers
- [PRR 1586](#) Market Instruments BPM, Addition of two new fields to GRDT to support FERC Order 2222
- [PRR 1587](#) Market Operations BPM, Process for off grid charging indicator election
- [PRR 1588](#) Demand Response BPM, Updates related to FERC Order 2222
- [PRR 1589](#) Scheduling Coordinator Certification and Termination BPM, Updating information to add the extended day ahead market to the application