

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on August 22, 2023 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <https://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, 08/22/2023

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Dial-in: 888-251-2949 or 215-861-0694

Access Code: 8295625#

Technical support: Webex Support: 888-793-6118

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1519](#) Managing Full Network Model BPM, Emergency PRR, Utilize North to South and South to North nomograms in all real-time markets to manage physical and market flows with all lines in service and/or outage conditions
- [PRR 1520](#) Congestion Revenue Rights BPM, Emergency PRR, Process for handling disconnected PNodes for congestion revenue rights purposes
- [PRR 1521](#) Market Operations BPM, Emergency PRR, New process to automatically adjust day ahead electronic tags to the match the energy profile to the residual unit commitment final schedule
- [PRR 1522](#) Settlements and Billing BPM, Documentation only updates to the real time energy quantity pre-calculation and metered energy adjustment factor pre-calculation for the BAResBaseScheduleEnergy variable.
- [PRR 1523](#) Reliability Requirements BPM, Maximum import capability enhancements policy changes
- [PRR 1524](#) Market Instruments BPM, Maximum import capability enhancements

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1515](#) Scheduling Coordinator Certification and Termination BPM, Adding additional clarifying information for the 24/7 grid test
- [PRR 1516](#) Market Instruments BPM, Emergency PRR, Bidding limitations for non-generating resources and default energy bid changes associated with energy storage enhancements track 1
- [PRR 1517](#) Market Instruments BPM, Transition cost bid adjustments, reference level change request clarifications, hydro default energy bid update; wholesale electricity price calculation update
- [PRR 1518](#) Metering BPM, Meter data retention