

BPM CHANGE MANAGEMENT

DECEMBER 17, 2019 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on December 17, 2019 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, December 17, 2019

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-877-369-5230, Access Code: 0250831##

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the *initial stage*:

- [PRR 1218](#) Generator Interconnection and Deliverability Allocation Procedures BPM, 2018 interconnection process enhancements-affected systems clarifications, cost responsibility updates, and reliability network upgrades reimbursement cap updates
- [PRR 1217](#) Congestion Revenue Rights BPM, Clarification of congestion revenue rights processes 2019
- [PRR 1216](#) Settlements and Billing BPM, Update the settlement charge code to adjust the effective date of the shaping functionality for static and dynamic energy transfer system resources back to 4/4/2018
- [PRR 1215](#) Settlements and Billing BPM, Updated BPM configuration guides for charge code 6700 congestion revenue rights hourly settlement and charge code 6701 monthly congestion revenue rights true-up to resolve CRR notional amount processing issue for the CRR monthly true-up
- [PRR 1214](#) Outage Management BPM, Discovery date/time for forced outages
- [PRR 1213](#) Generator Management BPM, Termination of negotiated bids upon retirement
- [PRR 1212](#) Market Instruments BPM, Major maintenance adders during scheduling coordinator change
- [PRR 1211](#) Generator Management BPM, Deliverability transfer modifications
- [PRR 1210](#) Market Operations BPM, Methodology for satisfying non-performance of pay for performance regulation requirements

Discussion items include the following PRRs in the *recommendation stage*:

- [PRR 1209](#), Demand Response BPM, Appendix B table updates to include meter generation output and footnotes to the measurement types, load, and meter before meter after (MBMA)
- [PRR 1208](#) Market Instruments BPM, Fixed transportation rate attachment C
- [PRR 1207](#) Transmission Planning Process BPM, Update for electromagnetic transient model submission extension
- [PRR 1206](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Updates to project name guidelines, downsizing process, and affidavits for allocation
- [PRR 1205](#) Generator Management BPM, Clarifying assessment required upon retirement if storage unit desires to remain
- [PRR 1204](#) Credit Management and Market Clearing BPM, Revisions related to updated language for reliability must run contracts
- [PRR 1202](#) Settlements and Billing BPM, Emergency PRR, Update Real Time Marginal Losses Offset CC 6985 to properly calculate The Total Real Time Market UFE Marginal Loss Amount by Balancing Authority Areas; and the output section of CG PC Real Time Congestion for EIMBAATotalUFEQuantity

Discussion items include the following PRRs *on hold*:

- [PRR 1203](#) Market Instruments BPM, Emergency PRR, Commitment cost default energy bid enhancements BPM changes