



BPM CHANGE MANAGEMENT

MARCH 26, 2019 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on March 26, 2019 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, March 26, 2019

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-877-369-5230, Access Code: 0340963##

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the **initial phase**:

- [PRR 1148](#) Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation system resource deemed delivered energy quantity 5.3 to ensure ISO dynamic system resources LMC quantity is not derived at twice the value it should be
- [PRR 1147](#) Market Operations BPM, Emergency PRR, Conditionally available resource
- [PRR 1146](#) Market Operations BPM, Emergency PRR, Locational marginal prices clarification
- [PRR 1145](#) Market Instruments BPM, Emergency PRR, Congestion revenue rights 1B enhancement
- [PRR 1144](#) Settlements and Billing BPM, Emergency PRR, Update the pre-calculation metered subsystem deviation penalty quantity configuration to properly address negative SUPP quantities for cases where Day Ahead Award is zero for MSS load following resources
- [PRR 1143](#) Market Instruments BPM, Attachment J update
- [PRR 1142](#) Energy Imbalance Market BPM, Emergency PRR, EIM resource sufficiency test enhancements
- [PRR 1141](#) Market Instruments BPM, Emergency PRR, EIM resource sufficiency test enhancements
- [PRR 1140](#) Reliability Requirements BPM, Emergency PRR, Commitment cost enhancement phase 3
- [PRR 1139](#) Outage Management BPM, Emergency PRR, Updates to nature of work attributes for generation outages and outage reporting section

Discussion items include the following PRRs in the **recommendation phase**:

- [PRR 1138](#) Congestion Revenue Rights BPM, Congestion revenue rights 24 hour outage clarification
- [PRR 1137](#) Outage Management BPM, Update to language for outages under the 24 hour rule
- [PRR 1136](#) Market Operations BPM, Commitment cost enhancement phase 3 BPM changes
- [PRR 1135](#) Market Instruments BPM, Commitment cost enhancement phase 3 BPM changes
- [PRR 1134](#) Congestion Revenue Rights BPM, Emergency PRR, Generator Contingency and Remedial Action Scheme Modeling Implementation Plan
- [PRR 1133](#) Reliability Requirements BPM, Local capacity requirements due to load migration
- [PRR 1132](#) Settlements and Billing BPM, Updates to BPM Configuration guides for the settlement and allocation of capacity procurement mechanism to address the automation of annual CPM and a neutrality issue detected in the allocation side of CPM
- [PRR 1131](#) Settlements and Billing BPM, Documentation only change for BPM charge code 6706 to show variable name associated in actual configuration
- [PRR 1130](#) Settlements and Billing BPM, Update the pre-calculation spin non-spin no pay quantity configuration to properly address fast start units
- [PRR 1129](#) Market Instruments BPM, Attachment B sec B.2.2 clarification
- [PRR 1128](#) Market Operations BPM, Emergency PRR, FERC Order 844 reports
- [PRR 1127](#) Energy Imbalance Market BPM, Emergency PRR, Resource Sufficiency Enhancement_one percent tolerance band
- [PRR 1122](#) Outage Management BPM, Inappropriate Reporting of Forced Outages
- [PRR 1121](#) Reliability Requirements BPM, Removal of inappropriate reporting of forced outages note