

# BPM CHANGE MANAGEMENT

## NOVEMBER 17, 2020 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on November 17, 2020 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

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### Meeting Details

Date: Tuesday, November 17, 2020

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

### Participation Information

Step 1: call 1-888-251-2949, Access Code: 4258737#

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

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Discussion items include the following PRRs in the *initial stage*:

- [PRR 1302](#) Scheduling Coordinator Certification and Termination BPM, Scheduling coordinator registration fee increase and minor formatting
- [PRR 1301](#) Candidate CRR Holder Registration BPM, Candidate congestion revenue rights holder registration fee increase and minor formatting
- [PRR 1300](#) Settlements and Billing BPM, Updated charge code 6045 over and under scheduling energy imbalance market settlement in the business rules to align with incremental price is applied for under scheduling with current configuration
- [PRR 1299](#) Settlements and Billing BPM, Updated business practice manual configuration guide for pc spin non-spin no pay quantity to accommodate a specific fast start scenario not accounted for existing active configuration
- [PRR 1298](#) Settlements and Billing BPM, Updated settlement and billing business practice manual for market settlements timeline transformation initiative
- [PRR 1297](#) Settlements and Billing BPM, To support the excess behind the meter production initiative, configuration enhancements to account for new energy measurement type excess behind the meter production and to settle charges to non-participating load.
- [PRR 1296](#) Settlements and Billing BPM, Configuration adjustment to reliability must run capacity payments to ensure that residual unit commitment costs are considered in the calculation for the combined residual unit commitment and real-time market excess revenues
- [PRR 1295](#) Settlements and Billing BPM, To support the slow demand response enhancement, documentation changes to include business rule for comparing resource locational marginal price to day ahead bid price for slow demand response resources in cases where exceptional dispatch type of non t-mo
- [PRR 1294](#) Settlements and Billing BPM, Update settlements configuration guides to implement day ahead nodal pricing model initiative
- [PRR 1293](#) Settlements and Billing BPM, To support energy imbalance market enhancements 2020, specifically symmetrical wheeling. Configuration changes to real time marginal losses offset, real time energy pre-calc and real time congestion pre-calc
- [PRR 1292](#) Settlements and Billing BPM, To support the intertie deviation settlement initiative, configuration changes to incentivize delivery of awarded energy on interties for more accurate estimates of the net scheduled interchange
- [PRR 1291](#) Reliability Requirements BPM, Clarification of maximum deliverability due to the hybrid policy resources phase 1
- [PRR 1290](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Clarifications in modifications between phase I and phase II, reliability network upgrades reimbursement, and date in interconnection request for requests in deliverability
- [PRR 1289](#) Energy Imbalance Market BPM, Hybrid resources co-located resources phase 1
- [PRR 1288](#) Market Operations BPM, Hybrid resources co-located resources phase 1

Discussion items include the following PRRs in the *recommendation stage*:

- [PRR 1287](#) Generator Management BPM, Updates to generator interconnection process due to hybrid initiative and process changes
- [PRR 1286](#) Reliability Coordinator Services BPM, Updates to settlements timeline and overall cleanup and formatting
- [PRR 1285](#) Reliability Requirements BPM, Reliability must run credits for legacy reliability must run contracts
- [PRR 1284](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Determining refundable amount of interconnection financial security for withdrawn projects and implementing off-peak deliverability status

- [PRR 1283](#) Demand Response BPM, Update to section 5.7, and correction to Appendix B for ESDER 3B