



California ISO

# Settlement User Group

Apr 22, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
<p>Web Address: <a href="https://caiso.webex.com/meet/settlementuser">https://caiso.webex.com/meet/settlementuser</a></p> <p>Meeting Number: 961 854 046</p> <p>Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.</p>	<p>US Toll Free: 1-844-621-3956</p> <p>US Toll : 1- 650-479-3208</p> <p>Access Code: 961 854 046</p>
<p>Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version.</p> <p>The recording will be posted on our website and be available for a short period of time until May 6<sup>th</sup>, 2026. Please mute your phone while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives.</p> <p>To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat</p> <p style="text-align: center;">please state your name and affiliation. Thank you.</p>	



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# Settlement User Group Agenda

Wednesday, April 22, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements	
	▪ Parallel Operation Update	▪ Massih Ahmadi
	▪ Follow-up Item – CRA Overview	▪ Massih Ahmadi
	▪ Follow-up Item – Post Go-Live Defect Evaluation	▪ Massih Ahmadi
	▪ DAME/EDAM/EDAM ISO BAA PR Update	▪ Massih Ahmadi
	▪ GMC Update	▪ Massih Ahmadi
	▪ Unallocated RAAIM Funds Distribution	▪ Derek Lee

# Parallel Operations – DAME/EDAM/EDAM ISO BAA PR Update

- Both the ISO and PacifiCorp are on track for the May 1st go-live. The new DAME, EDAM and ISO BAA functionality will be active in the production environment on April 30th.
- The new WEIM entities, Black Hills Energy and BHE Montana, will be activated for May 6. Their completed readiness criteria have been posted to the Release Planning page.
- On April 8, FERC accepted our tariff revisions to support implementation of EDAM and our Day-Ahead Market Enhancements.
- The ISO will offer additional go-live support during the transition to production later this month. Please continue to enter CIDI tickets for any support requests. Starting the morning of April 30th, you may also contact our market participant support bridge:
  - Link: <https://caiso.webex.com/caiso/j.php?MTID=mc0c113cd33ee1757093d37bd04f573a8>
  - Call: 844-621-3956
  - Access Code: 2488 561 2739 #
  - Be advised that this is an open line and confidential information should not be shared
- The DAME configurable parameter working group was an effective collaboration with stakeholders. We thank stakeholders for their participation and look forward to more such activities in the future. The following parameters have been set:
  - Set of enforced constraints for IR deployment = Flowgates and nomograms
  - Bid cap for IR = \$55 per tariff
  - Default availability bid = \$55 per tariff
  - Deployed IR factor = 45%
  - Envelope constraint multiplier for IR = 45%
  - Envelope constraint multiplier for RC = 100%
- Proposed revisions for DAME and EDAM are available in the BPM change management tool for Market Operations, Settlements and Billing, Reliability Requirements, Market Instruments and Extended Day-Ahead Market BPMs.
- For go-live, the ISO will continue to align the geographic boundaries of the GHG regulation region with the balancing area boundaries inside California.

# Follow-up Item – CRA Update

- Market Participant had requested CAISO to go over impact of CRA?
  - Per discussion on DAME and EDAM Monday 4/20 meeting, Uma will present generic overview of CRA in future Settlement User Group (SUG) call post May 6, 2026.

# Follow-up Item – Request for Emergency PRR post Go-Live

- Market Participant had requested CAISO user Emergency PRR process for 6 months after go-live to address defect fixes?
  - CAISO will evaluate each defect post go-live and make decisions to deploy emergency releases as needed.

# Spring 2026 – DAME/EDAM/EDAM ISO BAA PR Update

- On 4/14/24, we've posted 16th DAME and EDAM Draft Configuration Output File, and Draft Technical Documents. Below are details:
- STAGE: Please refer to TD **4/7 for initial** and **3/31 for re-calculation** validation with this new release.
- MAP STAGE: Please refer to TD **4/7 for initial** and **4/2 for re-calculation** validation with this new release.
  - 16th DAME and EDAM Draft Configuration Output File Published Apr 14, 2026
  - 13 Draft Tech Docs – posted date of 4/7/26 - Release planning | California ISO

# Spring 2026 – DAME/EDAM/EDAM ISO BAA PR Update

- Below 13 Tech Docs are posted on “Incremental Update” and “SPTO” Sections
- CG CC 374 – Update to formula for TotalHVACDuefromUDCs
- CG CC 6011 – Updates for Congestion calculations
- CG CC 6788 – Doc only summation correction
- CG CC 7070 – Filter out NPL from DA FM and any deviation settlement involving DA FM
- CG CC 8011 – Suballocation correction for CAISO BAA Type 2
- CG CC 8080 – Doc-only change to update an output description
- CG CC 8086 – Doc only update, corrected typo in variable name BAATransferLocationIRDAmount
- CG CC 8411 – Suballocation correction for CAISO BAA Type 2
- CG CC 8470 – Suballocation correction for CAISO BAA Type 2
- CG CC 8811 – Suballocation correction for CAISO BAA Type 2
- CG PC System Resource Deemed Delivered Energy Quantity – Doc only, remove exclusion of TSR for EDAM legacy
- CG PC ETC TOR CVR Quantity – Doc only, remove exclusion of TSR for EDAM legacy
- CG PC Day Ahead Congestion - Doc only, remove exclusion of TSR for EDAM legacy

# Spring 2026 – DAME/EDAM/EDAM ISO BAA PR Update

- Yesterday, we have posted 7 Draft Tech Docs under “**Incremental Update**” Section of Release Planning page with Doc-Only changes. (*com sent today 04/22/26 at 8:03AM PST*).
  - CG CC 4561 – Doc only, show termination v5.2 and removal of v6.0 as configured
  - CG CC 4567 – Doc only, add as implemented notes for two inputs and one output clarifying use of Q' for TD 1/1/26-4/30/26
  - CG CC 8011 – Doc-only, added Effective Date section
  - CG CC 8086 – Doc only, typo fix
  - CG CC 8470 – Doc-only, added Effective Date section
  - CG CC 8704 – Doc-only, added (-1) to the formula 3.8.1 to bring 8704 into alignment with configuration
  - CG CC 64750 – Doc-only, fix a typo Q' output attribute for EIMBAHourlyAvgLAPPrice

# Issues Fixed in the 4/14 Posting

- **CC 374:**
  - **Issue:** Issue observed for HVAC charge group.
  - **Impact:** Incorrect neutrality allocation.
  - **Resolution:** Updated the formulation to multiply the sum of both formula inputs by (-1).

# Issues Fixed in the 4/14 Posting

- **CC 6011:**
  - **Issue:** Observed neutrality issues.
  - **Impact:** Use of DAM Meter Flag is incorrect and use of GHG Flag leads to better results.
  - **Resolution:** Reinstate the application of GHG Flag and remove the DAM Meter Flag.

# Issues Fixed in the 4/14 Posting

- **CC 6788:**
  - **Issue:** Typo found on summation of attributes for the output BA5MRTMCongestionCreditSettlementAmount.
  - **Impact:** Documentation only change.
  - **Resolution:** Updated summation of right attributes N and z'.

# Issues Fixed in the 4/14 Posting

- **CC 7070:**
  - **Issue:** Wrong inclusion of non-participating loads for Day Ahead Forecasted Movement (DA FM).
  - **Impact:** Deviation settlement for DA FM is incorrect.
  - **Resolution:** Exclude NPLs from DA FM

# Issues Fixed in the 4/14 Posting

- **CC 8011:**
  - **Issue:** Effective date of 6.0.1 not reflected in CC Effective Date Section.
  - **Impact:** Correction needed to align with configuration reference applicability.
  - **Resolution:** Updated date reference.

# Issues Fixed in the 4/14 Posting

- **CC 8080:**
  - **Issue:** Description of output BAAEDAMAverageLAPLMP Q'mdh incorrectly referenced only passed hours.
  - **Impact:** Description update needed, not settlements impact.
  - **Resolution:** Updated description to better reflect the output.

# Issues Fixed in the 4/14 Posting

- **CG PC ETC TOR CVR Quantity, and System Resource Deemed Delivered Energy Quantity:**
  - **Issue:** Need to clarify an input description that EDAM legacy contracts will not exclude TSRs.
  - **Impact:** Documentation only for these pre-calculations.
  - **Resolution:** Removed exclusion of TSRs from EDAM legacy contracts in describing the input for final checkout data, CRUSB\_DispatchIntervalCheckedOutInterchangeQty and DispatchIntervalCheckedOutInterchangeQty.

# Issues Fixed in the 4/21 Posting

- **CC 4561:**
  - **Issue:** Documents for this charge code doesn't match actual configuration.
  - **Impact:** Show documents as configured.
  - **Resolution:** Process the right documentation as BPM for this CC 4561.

# Issues Fixed in the 4/21 Posting

- **CC 4567:**
  - **Issue:** The BPM document for this charge code doesn't match actual configuration.
  - **Impact:** Show documents as configured.
  - **Resolution:** Process the right documentation as BPM for this CC 4567.

# Issues Fixed in the 4/21 Posting

- **CC 8011 & 8470:**
  - **Issue:** Effective date of 6.0.1 not reflected in CC Effective Date Section.
  - **Impact:** Correction needed to align with configuration reference applicability.
  - **Resolution:** Updated date reference.

# Issues Fixed in the 4/21 Posting

- **CC 8086:**
  - **Issue:** Typo on the variable name BAATransferLocationIRDAmount.
  - **Impact:** Documentation only change.
  - **Resolution:** Remove the extra “To” inside the variable BAATransferToLocationIRDAmount.

# Issues Fixed in the 4/21 Posting

- **CC 8704:**
  - **Issue:** Draft Tech Doc and Configuration were not in alignment.
  - **Impact:** Incorrect reference in documentation and expectations of calculation and settlement.
  - **Resolution:** The formula to calculate `DACongestionOffsetAllocation` was updated to apply a (-1) to the `EDAMBAA TotalHourlyCongestionAmount`. This was done in order to distribute the collected congestion to the Entity, where Settlements applies a (-1)\* to convert from a collection to a payment and brings the Draft Tech Doc into alignment with configuration.

# Issues Fixed in the 4/21 Posting

- **CC 64750:**
  - **Issue:** Typo for EIMBAAHourlyAvgLAPPrice.
  - **Impact:** Documentation only.
  - **Resolution:** Fix typo Q' output attribute for EIMBAAHourlyAvgLAPPrice.

# GMC CC 4561, 4566, 4567 Update

- **GMC 4561, 4566, 4567 Setup and Settlement for TD 1/1/2026-4/30/2026:**
  - CAISO is going to deploy DAME/EDAM release to Production on April 29, 2026 (Tentatively).
  - For new CC4566 and CC4567, the changes will be effective immediately for operating dates retroactive to 1/1/2026 and starts with TD 4/20/2026 in +T9B statement and TD 1/29/2026 in T+70B statement.
  - Upon the deployment of DAME/EDAM release, CC 4561 will be set to zero effective 1/1/2026.
    - Trade Dates that is correct in T+9B: TD 4/20/2026 - 4/30/2026. No correction required.
    - Trade Dates that will be corrected in T+70B: TD 1/29/2026 - 4/19/2026. CC 4561 will be zeroed out, CC 4566 and 4567 settlement takes its place.
    - Trade Dates that will be corrected in T+11M: TD 1/1/2026 - 1/28/2026. CC 4561 will be zeroed out, CC 4566 and 4567 settlement takes its place.

# Unallocated RAIM Funds Distribution

Unallocated RAIM funds from 2022 and 2023 need to be distributed to LSEs per Tariff section 40.9.6.2 (d).

- CAISO to distribute the remaining funds after the CAISO settles December monthly RAIM Non-Availability Charges and Non-Availability Incentive Payments.
  - Generic distribute to Load Service Entities based on load ratio share for the year.
  - Flex distribute to Load Serving Entities based on their overall ratio of obligation to demonstrate Flex RA Capacity for the year.
- Distribution Timeline:
  - Year 2022 Funds distribution details: included in T+9B initial statement for TD 3/30/2026 (published on 4/10/2026).
  - Year 2023 Funds distribution details: included in T+9B initial statement for TD 3/31/2026 (published on 4/13/2026).
- Invoice Details:
  - Both initial statements included in 4/15/2026 Invoice.
  - Invoice due date: 4/21/2026.
- Accrued interest included for both years.
- All the funds distributed under CC 8835.
- Related Market Notice link: [Resource Adequacy Availability Incentive Mechanism Charge Code 8835 Annual Unallocated Funds Disbursement for 2022 and 2023 | California ISO](#)

# Next SUG Meeting: May 6<sup>th</sup>, 2026 at 10:00 A.M

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**2026**
**Settlement User Group Meetings**
*Note: dates subject to change; for the latest information please visit the Calendar on [www.caiso.com](http://www.caiso.com)*

January						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February						
Su	Mo	Tu	We	Th	Fr	Sa
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March						
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29	30	31				

April						
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May						
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31						

June						
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28	29	30				

July						
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26	27	28	29	30	31	


August						
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30	31					

September						
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October						
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November						
Su	Mo	Tu	We	Th	Fr	Sa
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29	30					

December						
Su	Mo	Tu	We	Th	Fr	Sa
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20	21	22	23	24	25	26
27	28	29	30	31		

 **SUG Meeting**

# Settlement User Group

Thank you for participating in our call

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