



California ISO

Settlement User Group

Jan 28, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
<p>Web Address: https://caiso.webex.com/meet/settlementuser</p> <p>Meeting Number: 961 854 046</p> <p>Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.</p>	<p>US Toll Free: 1-844-621-3956</p> <p>US Toll : 1- 650-479-3208</p> <p>Access Code: 961 854 046</p>
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Settlement User Group Agenda

Wednesday, Jan 28, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements	
	▪ DAME/EDAM/EDAM ISO BAA PR Update	▪ Massih Ahmadi
	▪ List of Fixes for this Release	▪ Massih Ahmadi
	▪ BPM Lockdown and Version Update	▪ Massih Ahmadi
	▪ Training	▪ Massih Ahmadi

Spring 2026 – DAME/EDAM/EDAM ISO BAA PR update

- On 1/27/26 we've deployed Settlement Release in Map Stage. We are planning another deployment today.
 - The first TDs run is **TD 1/22 for initial** and **TD 1/20 for re-calc**
 - Updated 15 Draft Tech Docs posted by 1/28
 - 9th DAME and EDAM Draft Config Output file published on 1/28
 - Updated Charge Code Matrix posted on 1/27

List of fixes for this release

- DAME/EDAM defects:
 - **CC 8080 & 8088 – RSE** – Incorrect deficiency quantities were yielding negative results; negative pricing feeding into the credit amount calculation, inadvertently increasing the RSE upward surcharge
 - **CC 6011, 8704 and DA_CONG_PC** – Moved OATTS config calc
 - **CC 8810, 8800, 8071 & 8081** – Fix LSE/resource owner incorrect calc
 - **CC 4512** – doc only updates to align attribute summation with current settlement code
 - **CC 491 & 8310** – added negative 1 to correctly pay rather than charge in DA and RT GHG
 - **CC 6477 & 8404 and METER_ENGY_ADJ_PC** - Doc only, removed orphaned output or unused inputs
 - **TSR mapping issue** – No config, only upstream mapping update

DAME/EDAM defect fixes in this release

- **CC 8080 & 8088 - RSE – Resource Sufficiency Evaluation Settlement & Allocation**
 - **Issues:**
 - In CC 8088, the EDAM Area RSE upward and downward deficiency flags summed over the BAA attribute, yielding values greater than 1.
 - The downward and upward deficiency quantities were yielding negative total deficiency quantity results.
 - In CC 8080, negative pricing was being calculated as the load-weighted average LMP of the LAP in the BAA.
 - **Impacts:**
 - In CC 8080, the EDAM Area RSE upward and downward deficiency flags were multiplying the surcharge settlements by factors greater than 1, yielding unintentionally higher surcharge settlements.
 - The negative total deficiency quantities indicate that there is not an RSE deficiency.
 - Negative values for the load-weighted average LMP of the LAP in the BAA were yielding negative upward on-peak credit amounts, in turn increasing the total RSE upward surcharge for the BAA.

DAME/EDAM defect fixes in this release

- **CC 8080 & 8088 - RSE – *continued***

- **Resolution:**

- Create two new intermediate charge type flags in CC 8088 to determine whether any BAA passed the RSE test in the hour. Use the two new flags in CC 8080 to zero out the settlement if no BAAs passed the RSE test in the hour, or multiply the settlement by 1 if at least one BAA passed the RSE test.
 - Apply MAX functions in the calculations of the BAAEDAMRSEHourlyDownwardDeficiencyQuantity Q'mdh and BAAEDAMRSEHourlyUpwardDeficiencyQuantity Q'mdh in CC 8080.
 - Apply a MAX function on the BAAEDAMAverageLAPLMP Q'mdh input to the calculation of the BAAEDAMRSEOnPeakUpwardCreditAmount Q'mdh. This will ensure negative values will not be calculated as the credit amounts.

DAME/EDAM defect fixes in this release

- **CC 6011, 8704 & DA Congestion PC – Move OATTS config credit calc**
 - **Issue:** OATTS congestion credit provided to Billing SC Factor needs to be moved and settled into the EDAM Congestion Offset.
 - **Impact:** CC 6011, 8704 and DA Congestion PC.
 - **Resolution:**
 - Remove OATTS congestion credits in CC 6011, pre-calculate for inclusion in CC 8704, and calculate the BA and BAA total OATTS congestion credits into CC 8704.
 - Enhancement: Add a PTB in DA Congestion PC for very rare ad hoc issues where downstream inputs cannot be fixed but allows for correct settlement in successor CC.

DAME/EDAM defect fixes in this release

- **CC 8810, 8800, 8071 & 8081 : Fix LSE/resource owner incorrect calc**
 - **Issue:** Incorrect settlement amount values are provided for the LSE and the resource owner due to inconsistent attribute sets.
 - **Impact:** IR/RC Settlement CCs 8810, 8800, 8071, 8081. The two top-most calculations of each of these CCs are impacted. This issue occurs only in case the LSE market SC is the same as the resource owner SC, and didn't impact other LSEs that are not entity-related to the resource owner SC.
 - **Resolution:** Sum up extra attributes and change the business driver(s) if needed to make attribute sets consistent for LSE and resource owner having the same market SC.

DAME/EDAM defect fixes in this release

- **CC 4512: Mismatch with summations, Doc only changes**
 - **Issue:** Mismatch with summations over the BAA attribute between the technical document and settlement code for `BAHrlyIFMLoadUpliftObligationsInterSCTradeFromQty` and `BAHrlyIFMLoadUpliftObligationsInterSCTradeToQty`.
 - **Impact:** No settlement code impact – this is a documentation-only update.
 - **Resolution:** Add the Q', BAA, attribute to the business names for `BAHrlyIFMLoadUpliftObligationsInterSCTradeFromQty` and `BAHrlyIFMLoadUpliftObligationsInterSCTradeToQty`, and sum over Q' in the technical document for CC 4512. This is already occurring in the settlement code.

DAME/EDAM defect fixes in this release

- **CC 491 & 8310:** added negative 1 to correctly pay rather than charge in DA and RT GHG
 - **Issue:** DA and RT GHG Settlement amounts are being charged to resources with GHG awards rather than paid to resources with GHG awards.
 - **Impact:** Incorrect Settlement where GHG awards are charged instead of paid to resources.
 - **Resolution:** Add a (-1) multiplier to the calculation for the settlement amount in DA and RT GHG CCs to correctly pay instead of charge resources in GHG CCs.

DAME/EDAM defect fixes in this release

- **CC 6477 & 8404 – *Removed stranded output variables from output sections. Doc only changes.***
 - **Issues:**
 - A charge type name was in the output section that was no longer used in the formulas.
 - **Impacts:**
 - No settlements impact.
 - **Resolution:**
 - Deleted orphan charge type from output section.

DAME/EDAM defect fixes in this release

- **PC Metered Energy Adjustment Factor (MEAF):** *Doc only, removed unused inputs*
 - **Issue:** A charge type name was in the input section that was no longer used in the formulas.
 - **Impact:** No settlements impact.
 - **Resolution:** Deleted orphan charge type from input section.

DAME/EDAM defect fixes in this release

- **TSR mapping issue** – No config, only upstream mapping update
 - **Issue:** For HASP Reduction MW quantity, some TSR resources are labelled incorrectly as within CISO BAA.
 - **Impact:** Data indirectly feeds RT Energy PC, and CC 6678.
 - **Resolution:** This is not a configuration issue, but a mapping issue. The BAA attribute association of the erring TSRs under the HASP Reduction MW quantity inputs are corrected.

BPM Lockdown

- Per Market Participants request, we are going to lockdown our BPM for the DAME/EDAM release changes
 - The tech doc version on CAISO website by 1/28 reflects the lockdown BPM version, with one caveat below
 - BPM will update the latest version from 5.x to 6.0, to indicate the DAME/EDAM release changes
 - Tech Doc remains as it is, since those are advisory only, no actual config differences
 - MPs can see lockdown and have a good base point for their settlement shadow calculation for DAME/EDAM, and no need to wait for go-live
 - PRR will be submitted by 2/27 for these BPM update
- Any changes from now until DAME/EDAM go-live, will be reflected as incremental versions, indicated by 6.+ version.
 - ICGs with incremental changes are expected to be minimum
 - Such changes will be implemented to Production with go-live to make sure best Production quality
 - Incremental changes will be highlighted in the 6.+ version
 - Same effective date as the 6.0 version, with 6.0 version in the same BPM end dated in this 6.+version

ISO Training Schedule

Training Course	Date and time
Extended Day-Ahead Market (EDAM) Training for Intertie Scheduling Readiness	Feb. 11th, 2026 1:00 pm - 3:00 pm PST

Use our [Pre-Training Release Survey](#) to submit topics that you would like to see covered in the upcoming training.

Are you looking for more training?

The ISO Training Center has computer based training available for lots of topics. Check out the Learning Center: <https://www.caiso.com/stakeholder/training>



Next SUG Meeting: February 11th, 2026 at 10:00 A.M





2026

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com

January						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
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22	23	24	25	26	27	28

March						
Su	Mo	Tu	We	Th	Fr	Sa
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29	30	31				

April						
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May						
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31						

June						
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28	29	30				

July						
Su	Mo	Tu	We	Th	Fr	Sa
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26	27	28	29	30	31	

August						
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30	31					

September						
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27	28	29	30			

October						
Su	Mo	Tu	We	Th	Fr	Sa
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November						
Su	Mo	Tu	We	Th	Fr	Sa
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29	30					

December						
Su	Mo	Tu	We	Th	Fr	Sa
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

 SUG Meeting

Settlement User Group

Thank you for participating in our call
