



California ISO

Settlement User Group

June 3, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
<p>Web Address: https://caiso.webex.com/meet/settlementuser</p> <p>Meeting Number: 961 854 046</p> <p>Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.</p>	<p>US Toll Free: 1-844-621-3956</p> <p>US Toll : 1- 650-479-3208</p> <p>Access Code: 961 854 046</p>
<p>Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version.</p> <p>The recording will be posted on our website and be available for a short period of time until June 17th, 2026. Please mute your phone while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives.</p> <p>To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat</p> <p style="text-align: center;">please state your name and affiliation. Thank you.</p>	



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Settlement User Group Agenda

Wednesday, June 3, 2026

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements	
	▪ NERC/WECC Information Statement	▪ Derek Lee
	▪ Production Release Update	▪ Massih Ahmadi
	▪ Mapping Issues	▪ Massih Ahmadi
	▪ Production Disputes/ Follow-up Items	▪ Manoj George
	▪ Settlement BPM Update	▪ Massih Ahmadi

NERC/WECC Information Statement

- The California ISO has posted North American Electric Reliability Corporation/Western Electricity Coordinating Council (NERC/WECC) information files to the Market Results Interface - Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on May 26, 2026. The files contain the 2025 NERC/WECC metered demand for assessment year 2027 for scheduling coordinator (SC) review, pursuant to ISO tariff section 11.20.4(a).
- Information files can be retrieved in MRI-S by selecting NERC WECC INFO as the run type and setting the post date to 05/26/2026. The files are available on MRI-S and SFTP for 45 calendar days after publication.

NERC/WECC Information Statement

Item	Value	Unit
Total NERC/WECC Metered Demand for Calendar Year 2025	206,655,504.21	MWh
Estimated Preliminary NERC/WECC Charge Rate for Assessment Year 2027	0.068744605	\$/MWh

- 2025 NERC/WECC metered demand is the summation of monthly NERC/WECC metered demand quantities published previously in the T+11M recalculation statements for January 2025 through May 2025, and T+70B recalculation statements for June 2025 through December 2025. Details regarding assessment of Charge Code 6490 NERC/WECC Charge are provided in the Settlements and Billing Business Practice Manual (BPM) configuration guide
- Beginning May 26, 2026, each SC will have 60 calendar days to raise any disputes concerning the data calculation.

Production Settlement Release Update

Production Releases:

- Deployed Emergency Settlement Release on Friday May 22, 2026 (PRR 1674)
- Scheduled another Emergency Settlement Release this Wednesday June 3, 2026 (PRR TBD).

Production Statement and Invoice Delays:

- From our last SUG call on 5/20, we have not had any delays in publishing of Statements or Invoices.

Ways to understand DAME and EDAM Settlement Charge Codes:

- Business Practice Manual Change Management (BPM) site
- 137 BPMs and 2 attachments F associated to PRR 1662 (DAME and EDAM Settlement framework) have been posted
- bpmcm.caiso.com
- Also, CBT training center: <https://www.caiso.com/stakeholder/training>

May 22, 2026 Release

CC 8080 - RSE potential for negative price of average LAP price needs a floor of \$0.

Issue:

- It was possible to have a negative average LAP LMP price calculate in CC 8080.

Impact:

- A negative price would result in a payment rather than a charge should it occur, which is not the intention of CC 8080. This will have materialized impact **only if** LAP LMP is negative.

Resolution:

- A Max function was added to the calculation of the Average LAP LMP to ensure that the minimum possible price would be \$0 and not negative.

Potential Impacted TDs:

- 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

May 22, 2026 Release

CC 6473 – Two Charge Types are missing in BD files.

Issue:

- Reportability was set to “common” for two charge types, causing them not to appear in customer BD files.

Impact:

- Inability to shadow settlements all the way through 6473 due to the two charge types not present in the settlement files. **No impact on Settlement amount.**

Resolution:

- The reportability was corrected to populate the charge types in the customer BD files.

Impacted TDs:

- No financial impact to any TDs.
- Reportability impact: 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

May 22, 2026 Release

Wheel_Export_PC

Issue:

- Attributes were misaligned in formulation of BA_HRLY_RSRC_EXISTING_WHL_EXP@QUANTITY

Impact:

- Output values of BA_HRLY_RSRC_EXISTING_WHL_EXP@QUANTITY were duplicated or triplicated. CC 382 and CC 384 amount will be impacted by this issue.

Resolution:

- Formulation of SPTO_SUB_WHL_EXP@QUANTITY was modified to include a summation of (N, z') attributes.

Impacted TDs:

- 4/20/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.
- 1/29/2026-2/23/2026 (T70B), will be automatically fixed in T11M. T70B for TD on or after 2/24/2026 is good.

May 22, 2026 Release

RT_Price_PC - Logical Interface meters creating incorrect UFE Settlement for MSS.

Issue:

- Logical Interfaces for MSS were being incorrectly included in the UFE pricing calculations.

Impact:

- Incorrect pricing for UFE for MSS. Impacted CC 6474 , **only impact CISO BAA (MSS)**.

Resolution:

- Filtering the Logical Interfaces to exclude them from the pricing calculations will ensure correct pricing calculations.

Impacted TDs:

- 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

May 22, 2026 Release

CC 64600 - HASP Reversal incorrect calculation for EDAM

Issue:

- HASP Reversal for EDAM was calculating an incorrect value due to a frequency conversion issue.

Impact:

- Incorrect HASP Settlement would occur due to the incorrect value calculation. This impact **non-CISO EDAM entities only**

Resolution:

- The formulas have been updated to correctly calculate HASP Reversal.

Impacted TDs:

- 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

May 22, 2026 Release

CC 4989 (No Configuration Change)

Issue:

- Incorrect rounding amount values in CC 4989 due to double counting of TSR congestion revenues.

Impact:

- Incorrect CC 4989 amount.

Resolution:

- Remove the incorrect portion that goes to rounding CC 4989.

Impacted TDs:

- 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

June 3, 2026 Release

CC384 and CC 374 - Invoicing Net Amount Issue

Issue:

- Incorrect invoice for CC 384 due to changed attribute set of current amount with SPTO implementation. The current amount from previous run (January 2026 initial) is missing when the January 2026 T+70B was calculating the net amount for invoicing purposes.

Impact:

- Invoice for CC 384. We have not seen impact for CC 374 yet, but a similar configuration update is in place in case a similar fix is needed.

Resolution:

- Create an ad hoc PTB net amount adjustment to be able to reinstate the missing previous current amount value, to properly compute net amount and the invoice amount. This is expected to be used for Feb to April 2026 T+70B recalcs, and Oct 2025-Jan 2026 T+11M recalculations. This avoids the need for any supplemental invoice on the subject CCs.
- No financial impact to any monthly final invoice.

June 3, 2026 Release

FRP_PC and CC 7088 - FRP Neutrality issue involving GWA and duplicate cost allocation

Issue:

- There is duplicate cost allocation under the GWA BAA, a generation only BAA, when there is conflicting SC_ID (the EIM entity SC and any participating SC) which metered load is zero for certain intervals.

Impact:

- Small amount of duplicated allocation under CC 7076, 7077, and 7087 was observed. Monthly FRP uncertainty cost allocation CCs 7078 and 7088 are expected to also have the issue until resolved.

Resolution:

- Remove attribute BA_ID when checking for any generation only BAA. This is true only for second level allocation of unallocatable cost of forecasted movement to metered load or to the resource category buckets for uncertainty cost allocation. Updated FRP_PC and CC 7088.

Impacted TDs:

- 5/6/2026-5/21/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/22/2026 should be good.

June 3, 2026 Release

RT_NET_AMT_PC

Issue:

- FRP revenues (both forecasted movement and uncertainty award) included for RT BCR, which is incorrect.

Impact:

- Incorrect inclusion of FRP revenues for RT BCR. Impacted CC 6620 and 66200.

Resolution:

- Fix FRP in eligibility flag to remove FRP revenues from RT BCR.

Impacted TDs:

- 5/1/2026-5/21/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/22/2026 should be good.

June 3, 2026 Release

RT_Energy_PC - Duplicate BD, HASP Reversal

Issue:

- A driver issue was causing a duplication of records and settlements.

Impact:

- Incorrect Settlement of HASP due to duplication. Impacted CC 6460 and CC 64600.

Resolution:

- Corrected the equations to bring the inputs into alignment and included a HASP Reversal Flag into the equations.

Impacted TDs:

- 5/1/2026-5/21/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/22/2026 should be good.

June 3, 2026 Release

RT_Energy_PC - Regulation Energy Calculation - Attribute Mismatch

Issue:

- Driver attributes were not in alignment, causing incorrect Regulation Energy Calculations.

Impact:

- Incorrect Regulation Energy Quantity for EIM resources. Impacted CC 64700

Resolution:

- Update the calculations to align the drivers to correct the attribute mismatch.

Impacted TDs:

- 5/1/2026-5/21/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/22/2026 should be good.

June 3, 2026 Release

RT_Energy_PC - Operational Adjustment (OA) Quantity Calculations for EDAM Intertie Resources

Issue:

- Day Ahead Schedules were not considered for OA Quantity Calculations on EDAM Intertie Resources.

Impact:

- Incorrect Incremental Settlements for FMM IIE. Impacted CC 64700.

Resolution:

- Update to include Day Ahead Schedules for EDAM Intertie Resources for correct incremental settlements for FMM IIE.

Impacted TDs:

- 5/1/2026-5/21/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/22/2026 should be good.

Mapping Issue

BA_DAY_RTD_BAA_GHG_REG_AREA_FLAG

Issue:

- This Bill Determinant had Logical Interties included in the mapping, which was assigning these resources unintentionally.

Impact:

- Incorrectly including Logical Interties in GHG Offsets. CC 495 is impacted.

Resolution:

- Exclude the Logical Interties from appearing in this Bill Determinant to prevent these resources being associated to Real Time GHG Offset Settlement.

Impacted TDs:

- 5/1/2026-5/11/2026 (T9B), will be automatically fixed in T70B; T9B for TD on or after 5/12/2026 is good.

Mapping Issue

BA_HRLY_DA_VIR_AWARD_NODAL_QTY

Issue:

- Virtual Awards Movement was calculated and sent from upstream to map to this BD for TDs prior to 5/1/2026.

Impact:

- Mapping of BA_HRLY_DA_VIR_AWARD_NODAL_QTY incorrectly incorporated the virtual awards movement amount sent from upstream. Impacted CC 6013, 6073, 6985, 4560; indirectly CCs 6774, 67740, 6636, 6477 & 6478.

Resolution:

- Stop the virtual awards movement calculation for TDs prior to 5/1/2026.

Impacted TDs:

- 2/7/2026-3/6/2026 (T70B), will be automatically fixed in T11M; T70B for TD on or after 3/7/2026 is good.
- 4/25/2026-4/30/2026 (T9B), will be automatically fixed in T70B, T9B for TD on or after 5/1/2026 is good.



DAME-EDAM Known Dispute Issues as of 5/30/2026:

Market Settlement Disputes
6.3.2026

Issue 1: Missing Capacity Calculations for MSG resources.

Issue Description:

RTPD capacity for MSG (Multi-Stage Generator) resources was calculated correctly, but due to a processing issue, all corresponding RTPD capacity records were deleted. Missing records resulted in missing capacity inputs, which subsequently caused incorrect IR (Imbalance Reserve) and RC(Residual Commitment) settlement calculations.

Impacted Scope:

Impacted Resources: MSG resources.

Impacted BAAs: CAISO and EDAM

Impacted Charge Codes: CC 8071, 8081, 8800, 8810 and the respective allocation charge codes.

Defect Details:

Source System: MQS.

Correction Plan:

Trade Dates 5/1/2026 through 5/20/2026 will be corrected on T+70B Settlement Statement. This issue is resolved starting from Trade Date 5/21/2026.

Issue 2: IRUC/RCUC Capacity Calculation issues under the following conditions – When the resource is offline in IFM.

Issue Description:

When the resource is offline in IFM (i.e., no Energy Awards) but still has IR (Imbalance Reserve) and RC (Residual commitment), the current logic does not calculate RCUC correctly. This issue resulted in incorrect RCU Settlements. The issue has been reviewed with Policy, and based on their guidance, the calculation logic will be updated for both IRUC and RCUC. No impact on IRD and RCD capacity calculations.

Impacted Scope:

Impacted Resources: Resources offline in IFM with IR and RC Awards.

Impacted BAAs: CAISO and EDAM

Impacted Charge Codes: CC 8071 and 8800.

Defect Details:

Source System: MQS.

Correction Plan: Fix is WIP. Once we get the fix, will apply corrections retrospectively from Trade Date 5/1/2026. We will provide an update regarding the fix in future SUG meeting.

Issue 2: IRUC/RCUC Capacity Calculation issues under the following conditions – When the resource is offline in IFM continued....

We identified this issue while researching SDS#300687. See the example below.

Example:

Resource = Gen A

PMIN/PMAX = 24.87/48.1

DA Energy = 0MW

IRU = 23.23

RCU = 24.87

Real-Time Energy Bids are there from PMIN to PMAX.

No Outages.

The resource had available capacity of 23.23 MW. While IRUC was calculated correctly, RCUC was not calculated. As a result, the resource received No Pay Settlement for 24.87MW, which exceeds the available capacity. Further dispute analysis indicates that this issue may also impact IRUC calculations as well.

Issue 2: IRUC/RCUC Capacity Calculation issues under the following conditions – When the resource is offline in IFM continued....

RCU awards are considered from PMIN of 0 (as per tariff section). Based on this, we will be modifying the formula to both IRUC and RCUC capacity calculations.

Current Formula for RCUC:

$$\text{➤ } RCUC_{FMM} = \min\{RCU_{DAM}, \max(0, [MaxExCap_{FMM} - SRC_{FMM} - NSC_{FMM} - IRUC_{FMM} - \max(DAES, MinExCap_{FMM})])\}$$

Revised Formula for RCUC:

$$\text{➤ } RCUC_{FMM} = \min\{RCU_{DAM}, \max(0, [MaxExCap_{FMM} - SRC_{FMM} - NSC_{FMM} - IRUC_{FMM} - \max(DAES, MinExCap_{FMM} * u_{IFM})])\}$$

(u_{IFM} = 1 when the resource is online in IFM, 0, otherwise)

After the above fix, the resource Gen A will have RCUC for 24.87MW and will not incur No Pay Settlement.

Issue 2: IRUC/RCUC Capacity Calculation issues under the following conditions – When the resource is offline in IFM continued....

Current Formula for IRUC:

$$\text{➤ } IRUC_{FMM} = \min\{IRU_{DAM}, \max(0, [MaxExCap_{FMM} - SRC_{FMM} - NSC_{FMM} - \max(DAES, MinExCap_{FMM})])\}$$

Revised Formula for IRUC:

$$\text{➤ } IRUC_{FMM} = \min\{IRU_{DAM}, \max(0, [MaxExCap_{FMM} - SRC_{FMM} - NSC_{FMM} - \max(DAES, MinExCap_{FMM} * u_{IFM})])\}$$

(u_{IFM} = 1 when the resource is online in IFM, 0, otherwise)

The same modification should also be applied to the RA Overlapping Capacity allocation as yellow-highlighted below.

Issue 3: Incorrect IRU Tier 1 Allocation Quantities for Import resources.

Issue Description:

For Import and Export resources, operational PMIN and PMAX values are not defined. As a result, the Market Quality System (MQS) does not calculate the FMM Max Ex Cap quantity for import resources. Settlements currently does not incorporate pre-hour transmission schedule tags when deriving the IRU Tier 1 allocation quantity. This gap has resulted in inaccurate IRU Tier 1 allocation settlement calculations. We use the same pre-hour transmission schedule tags for IRD Tier 1 allocation for Export resources as well. The export side calculations have been implemented correctly.

Impacted Scope:

Impacted Resource: Import resource

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: 8076 (IRU Tier 1 Allocation)

Issue 3: Incorrect IRU Tier 1 Allocation Quantities for Import resources continued

Defect Details:

Source System: Settlements

Correction Plan:

The fix will be included in next Settlements release (Not included in June 3rd release). Once the fix is available, we will make corrections retrospectively from Trade Date 5/1/2026.

Issue 4: Missing Data in Expected Energy Allocation report in CMRI.

Issue Description:

An issue was identified with missing data in the Expected Energy Allocation (EEA) Details report within CMRI. Although the data was present in the underlying database, it was not being published to the report as expected. IT implemented an urgent patch to address the publishing issue, and the missing data has since been successfully populated in the EEA Details report. There were no discrepancies observed in the Expected Energy (EE) report within CMRI or in Settlements calculations.

The issue was observed only for Trade Date 5/3/2026.

Impacted Scope:

Impacted Resource: Multiple resources.

Impacted BAA: CAISO

Impacted Charge Codes: No impact.

Issue 5: Incorrect CRR information in CMRI impacting Settlement Validation.

Issue Description:

An issue was identified involving incorrect Congestion Revenue Rights (CRR) information in CMRI. This discrepancy impacted SC's ability to accurately validate CRR hourly settlement results. This issue has since been resolved, and the corrected data has been successfully updated in CMRI. Market participants may now access and download the revised reports for the impacted trade dates.

Impacted Scope:

Impacted SC: CRR holders

Impacted BAA: CAISO

Impacted Charge Codes: CC6700

Defect Details:

Source System: CMRI

Correction Plan:

Impacted Trade Dates are from 5/1/2026 through 5/13/2026.

Issue 6: Base ETSR Flag.

Issue Description:

During settlement processing, a timing-related processing issue resulted in the Base ETSR flag not being correctly picked up, despite the underlying records being terminated correctly. This created a timing gap between record termination and flag evaluation leading to incorrect inputs for Base ETSR Settlement calculations.

Impacted Scope:

Impacted Resources: Base ETSRs shared with PACE and PACW

Impacted BAA: WEIM

Impacted Charge Codes: CC64600, 64700 and 64770

Defect Details:

Source System: Settlements

Correction Plan:

Trade Dates 4/20/2026 and 4/21/2026 will be reflected on T+70B Settlement Statement.

Trade Dates from 6/10/2025 through 6/12/2025 will be reflected on T+11M Settlement Statement.

Trade Dates from 8/1/2024 through 8/7/2024 will be reflected on T+24M Settlement Statement.

Issue 7: Dynamic ETSR Settlement.

Issue Description:

For Dynamic ETSRs, duplicate records have been observed for the following Bill Determinants (BD). This issue is caused by timing/sequencing of incoming payloads and is related with the Settlements code deployment for DAME/EDAM.

- BA_5M_RSRC_EIM_XFER_TO_BAA_TAG_QTY and
- BA_5M_RSRC_EIM_XFER_FROM_BAA_TAG_QTY

Impacted Scope:

Impacted Resources: Dynamic ETSR

Impacted BAA: WEIM

Impacted Charge Codes: CC64770

Defect Details:

Source System: Settlements

Correction Plan:

Trade Dates 4/21/2026 through 4/29/2026 will be reflected on T+70B Settlement Statement.

Issue 8: Missing TSR Bill Determinant in Settlements – 301076

Issue Description:

Settlements received ETSR and TSR input data, however, the associated records were subsequently terminated. This issue resulted in missing related BDs and led to incorrect ETSR and TSR settlement calculations. The impacted Trade Dates span from 5/1/2026 through 5/5/2026.

Impacted Scope:

Impacted Resource: ETSR and TSR resources.

Impacted BAA: WEIM and EDAM

Impacted Charge Codes: 8011 (IR), 8411 (DA), 8470 (RTM) and 8811 (RC), 64600 and 64700.

Defect Details:

Source System: Settlements

Correction Plan:

Trade Dates 5/1/2026 through 5/5/2026 will be corrected on T+70B Settlement Statement. This issue is resolved starting from Trade Date 5/6/2026.

Issue 9: Incorrect DA Virtual Award Quantities - 301252

Issue Description:

Settlements received incorrect DA Virtual Award Movement data from the Price Correction Application (PCA). This data was intended to be provided starting from Trade Date of 5/1/2026; however, it was incorrectly received for earlier Trade Dates. This issue has resulted in inaccurate Convergence Bidding settlement calculations.

Impacted Scope:

Impacted SC: Virtual Bidders

Impacted BAA: CAISO

Impacted Charge Codes: CC 6013 and 6473.

Defect Details:

Source System: PCA.

Correction Plan:

Trade Dates 3/5/2026 through 4/30/2026 will be reflected on T+70B Settlement Statement and Trade Dates from 2/7/2026 through 3/4/2026 will be reflected on T+11M Settlement Statement.



BPM Update

- **PRR 1673:** Emergency Incremental Updates on top of PRR 1662
 - PRR 1673 is consistent with the current Production Settlement code.
 - Most of such changes in 1673 were reflected in the incremental tech doc updates we posted and communicated with each incremental releases back in Feb-April
 - Incorporates most of CAISO response to comments received from PRR 1662
 - Notification sent on Thursday 5/14/26 at 3:15pm PST
 - Presented on May 26, 2026 Monthly BPM call
 - It will be presented again on June monthly BPM call
- **PRR 1674:** Emergency Fixes for high priority variances
 - This release was deployed to Production on 5/22/26
 - External notification was sent on 5/22/26 at 2:46pm PST
 - Presented on May 26, 2026 monthly BPM call
 - It will be presented again on June/July monthly BPM calls

Next SUG Meeting: June 17th, 2026 at 10:00 A.M



2026
Settlement User Group Meetings
Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com

January						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February						
Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
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22	23	24	25	26	27	28

March						
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29	30	31				

April						
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May						
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24	25	26	27	28	29	30
31						

June						
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21	22	23	24	25	26	27
28	29	30				

July						
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26	27	28	29	30	31	


August						
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30	31					

September						
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27	28	29	30			

October						
Su	Mo	Tu	We	Th	Fr	Sa
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November						
Su	Mo	Tu	We	Th	Fr	Sa
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29	30					

December						
Su	Mo	Tu	We	Th	Fr	Sa
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20	21	22	23	24	25	26
27	28	29	30	31		

 **SUG Meeting**

Settlement User Group

Thank you for participating in our call
