Settlement User Group

Nov 18, 2026 10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser Meeting Number: 961 854 046 Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	US Toll Free: 1-844-621-3956 US Toll : 1- 650-479-3208 Access Code: 961 854 046

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The recording will be posted on our website and be available for a short period of time until Dec 2nd, 2026. Please mute your phone while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives. To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat please state your name and affiliation. Thank you.



Settlement User Group Agenda

Wednesday, Nov 18, 2026 10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
10:00 – 10:02	Welcome and Introduction	Massih Ahmadi
10:02 – 11:00	Settlements	
	Prodcution Release Update	Massih Ahmadi
	NERC WECC Final Rate AY 2027	Heidi Liu
	EDAM List	Massih Ahmadi
	BPM Update	Massih Ahmadi

Presenters

Unmute

Production Release Update

- We are moving forward with December Settlements Release to Production on 12/3/26.
- This release will include Enhancement, Project and Defects

Dec Release - 12/3 Prod Settlement Release

GHG Marginal Cost not included in IFM & RTM BCR Calculations.

Issue:

- The Marginal GHG Cost was incorrectly not being included in Day Ahead and Real Time BCR Calculations. Only Marginal GHG Revenue was being included.

Impact:

- GHG incorrectly impacting BCR considerations.
- Impacted CC: 491, 8310, IFM_NET_AMT_PC, RTM_NET_AMT_PC

Resolution:

- Add Marginal GHG Cost to the Day Ahead and Real Time BCR calculations respectively, so GHG net amount is being considered according to the tariff in BCR.

Potential Impacted TDs:

- Retroactive to 5/1/2026

Impacted BAA:

- EDAM & WEIM including CAISO

Dec Release - 12/3 Prod Settlement Release

Continue..

Impacted BDs:

- BA_5M_RSRC_BCR_NET_GHG@AMOUNT
- BAA_BA_5M_RSRC_RT_NET@AMOUNT
- BA_HRLY_RSRC_IFM_NET_GHG@AMOUNT
- BA_5M_RSRC_IFM_NET@AMOUNT
- BA_HRLY_RSRC_IFM_GHG_COST@AMOUNT
- BA_5M_RSRC_EIM_GHG_COST@AMOUNT

Dec Release - 12/3 Prod Settlement Release

RUC_NET_AMT_PC

Issue:

- The no-pay quantity used in the cost side versus imputed on revenue side in bid cost recovery for RCU and RCD is currently overstated as four times what it should be.

Impact:

- CC 6620 and 66200 can have wrong values due to this error.

Resolution:

- Correct the subtracted value by multiplying by 0.25 the no-pay quantity used in the formula for bid cost amount, which is computed in RUC_NET_AMT_PC.

Potential Impacted TDs:

- 5/1/2026 and onwards

Impacted BAA:

- All EDAM BAA including CISO BAA

Impacted BDs:

- BA_5M_RSRC_RUC_BID_COST@AMOUNT

Dec Release - 12/3 Prod Settlement Release

Data Cleanups

Issue:

- During post-EDAM/DAME review of settlement code, inconsistent Bill Determinant data type references, reportability and Bill Determinant inputs remaining, to terminated outputs, were observed.

Impact:

- CC 6011, 6013, 6488, NPM_PC: Doc changes to ICG. No financial impact.
- ETC_PC, 6011, 64750, 4515, HVAC_TRANS_GHG_PC, 8470. Code change only, no ICG changes, and no financial impact.

Resolution:

- Bill Determinant data types were updated to maintain consistency with BPMs.
- Bill Determinants, no longer used in Settlement outcomes, were effective-date terminated and BD reportability updated in accordance with prior code changes.
- ETSR_DAY_RSRC_FLG reportability was corrected to accurately report.

Potential Impacted TDs:

- No impacted TDs

Impacted BAA:

- No impacted BAAs

Dec Release - 12/3 Prod Settlement Release

EDAM Enhancement 2026 - New support file for new reportable options on select Bill Determinants

Issue:

- Current reportable options within settlements configuration only supports SC-files and Common-files generation for Settlements Bill Determinants.

Impact:

- It is not possible for individual market participants to fully shadow some calculations since they only have visibility to their SC specific information, which is only part of BAA level calculations.

Resolution:

- A new reportable type (B) has been created to allow select Bill Determinants to appear in both SC-Specific BD files as well as Entity-Specific BD files to allow shadow settlement and sub-allocations.

Impacted TDs:

- Retroactive to TD 5/1/26 T+11M Runs, T+70B and T+9B pending release date.

Impacted BAAs:

- WEIM Entities will have access to this new BD file.

Impacted BDs:

- Pending review

Final NERC/WECC Charge Rate for Assessment Year 2027

- The California ISO has calculated the final rate for the North American Electric Reliability Corporation/Western Electricity Coordinating Council (NERC/WECC) charges for assessment year 2027.
- The final NERC/WECC charge rate for assessment year 2027 is provided below for scheduling coordinators' information pursuant to Section 11.20.4 of ISO Tariff.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2027	15,427,805.08	$
Total NERC/WECC Metered Demand for Calendar Year 2025	206,655,504.21	MWh
Final NERC/WECC Charge Rate for Assessment Year 2027	0.074654702	$/MWh

- The ISO will issue Final NERC/WECC charge invoices no later than December. 4th, 2026.

Posted EDAM Issue List

- We will add Dec Release issues to EDAM List
- We are planning to post a revised EDAM list by COB today.
- Once posted, we will send out external notification.

BPM Update

- **PRR 1709**: 9/29 release - settlement release to fix high-priority settlement variances and project
  - Oct/Nov/Dec monthly BPM calls – Next step is to post Final Decision.

- Link to BPM Change Management where you can obtain latest BPMs associated to each PRR
  - https://bpmcm.caiso.com/

Settlements Active PRRs – Quick Reference

PRR Tool site: bpmcm.caiso.com – Next monthly BPM call is Tuesday December 15, 2026

Below are active Settlements PRRs

PRR Number	Title	BPM
1709	Emergency settlement release to fix high-priority settlement variances and project – 9/29/26 release	BPM - CG CC 5811 DAAS Charges_5.0 BPM - CG CC 6460 FMM Instructed Imbalance Energy Settlement_6.0.1 BPM - CG CC 6636 IFM Bid Cost Recovery Tier1 Allocation_6.0.1 BPM - CG CC 8011 Day Ahead Imbalance Reserve Transfer Revenue Settlement_6.0.2 BPM - CG CC 8076 Day Ahead Imbalance Reserve Up Tier 1 Allocation_6.0.3 BPM - CG CC 8086 Day Ahead Imbalance Reserve Down Tier 1 Allocation_6.0.3 BPM - CG CC 64600 FMM Instructed Imbalance Energy EIM Settlement_6.0.3 BPM - CG CC 64700 Real Time Instructed Imbalance Energy EIM Settlement_6.0.2 BPM - CG CC 64770 Real Time Imbalance Energy Offset EIM_6.0.1a BPM - CG PC Day Ahead Congestion_6.0.3 BPM - CG PC RTM Net Amount_5.38.1 BPM - CG PC RTM Net Amount_5.38.5 BPM - CG PC RTM Net Amount_6.0.3 BPM - CG PC RTM Net Amount_6.1.1

Next SUG Meeting: Dec 2nd, 2026 at 10:00 A.M.

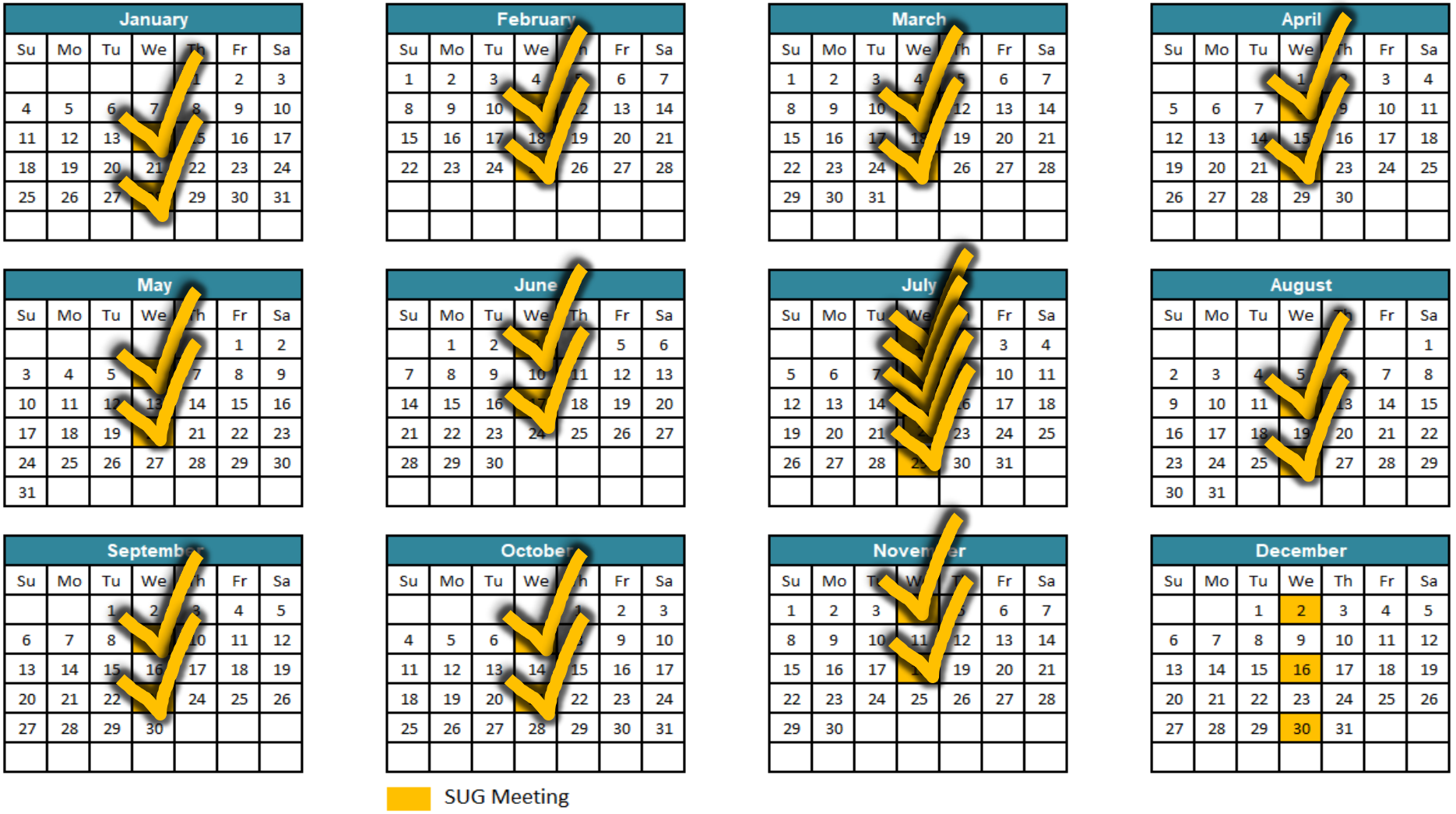


California ISO

2026

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com



January

Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February

Su	Mo	Tu	We	Th	Fr	Sa
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March

Su	Mo	Tu	We	Th	Fr	Sa
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29	30	31				

April

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May

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31						

June

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28	29	30				

July

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26	27	28	29	30	31	

August

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30	31					

September

Su	Mo	Tu	We	Th	Fr	Sa
		1	2	3	4	5
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20	21	22	23	24	25	26
27	28	29	30			

October

Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
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18	19	20	21	22	23	24
25	26	27	28	29	30	31

November

Su	Mo	Tu	We	Th	Fr	Sa
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December

Su	Mo	Tu	We	Th	Fr	Sa
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

SUG Meeting

Settlement User Group

Thank you for participating in our call