



California ISO

Settlement User Group

Nov 19, 2025

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser Meeting Number: 961 854 046 Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	US Toll Free: 1-844-621-3956 US Toll : 1- 650-479-3208 Access Code: 961 854 046
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[mute](#)

Settlement User Group Agenda

Wednesday, Nov 19, 2025

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements	
	▪ DAME/EDAM/EDAM ISO BAA Participating Rule Project	▪ Massih Ahmadi
	▪ Known Market Sim Issues	▪ Massih Ahmadi
	▪ NERC/WECC Final Statements and Invoices for AY 2026	▪ Elise Jones
	▪ Training	▪ Massih Ahmadi

Spring 2026 – DAME/EDAM/EDAM ISO BAA PR update

- We've deployed Phase III code on 11/11 in Map Stage – (*external com sent 11/11*)
 - Phase III Charge Code list – posted on 11/13 - (*external com sent 11/13*)
 - 21 Draft Tech Docs – posted on 11/13 - (*external com sent 11/13*)
 - 5th Configuration Output File – posted on 11/13 - (*external com sent 11/13*)
 - First TD for **initial** is **11/11** and first TD for **re-calc** is **11/04**
- After phase III release, we will schedule releases every other week to include defect fixes. The schedule may be shortened for high-priority or major defect resolutions

Settlements Phase III

– Phase III Charge Code List:

DAME/EDAM - Phase III CC List for Market Sim	
Charge Code Number	Charge Code Name
4989	Daily Rounding Adjustment
4999	Monthly Rounding Adjustment
6630	IFM Bid Cost Recovery Settlement
6636	IFM Bid Cost Recovery Tier 1 Allocation
6637	IFM Bid Cost Recovery Tier 2 Allocation
8011	Imbalance Reserve Transfer Revenue Settlement
8411	Day Ahead Transfer Revenue Settlement
8470	RTM Transfer Revenue settlement
8811	Reliability Capacity Transfer Revenue Settlement
64750	Real Time Uninstructed Imbalance Energy EIM Settlement
MD_MSS_NETTING_PC	MSS Netting pre-calculation
NPM_PC	Nodal Pricing Model
RTM_NET_AMT_PC	RTM Net Amount
RUC_NET_AMT_PC	RUC Net Amount

Known Market Sim Issues

- **Known Market Sim issues – GMC CC:**

- **Issue:** Attribute mismatches in CC 4567 due to grandfathering provision primary bill determinant not having BAA attribute.
- **Impact:** This yielded inaccurate or null results for BADailySystemOperDeliveredEnergyLessGFQuantity, which was impacting the final amount used in CC 4567. It also was the predecessor quantity input in CC 4566.
- **Resolution:**
 - Add Q', BAA, to BAResourceGrandfatheringProvisionQty _{BrtQ'md}
 - Create new intermediate charge type, BABAAResGrandfatheringProvQuantity, that sums over the resource type for the BAResourceGrandfatheringProvisionQty
 - Update the input in calculation of the BADailySystemOperDeliveredEnergyLessGFQuantity
 - Use BADaySystemOperationsQuantity as predecessor input in CC 4566

Known Market Sim Issues

- **Known Market Sim issues – AS PC:**

- **Issue:** Issue was seen where 0's were populating for neutrality and obligation.
- **Impact:** This was causing incorrect pricing in the AS neutrality CCs.
- **Resolution:** Add filters in AS_PC to stop this data flow.

- **Known Market Sim issues – CC 8404:**

- **Issue:** Issue was a multiplication of quantity data and incorrect input for energy schedules.
- **Impact:** Incorrect 8404 settlement.
- **Resolution:** The resolution was using a new driver and input to align attributes on quantities and pricing for correct settlement.

Known Market Sim Issues

- **Known Market Sim issues – CC 6013:**
 - **Issue:** Update for nodal input marginal congestion cost (MCC) breakdown for Day-Ahead Energy shared with Phase 3 TSR CC configuration need.
 - **Impact:** 6013 Convergence Bidding DA Energy Settlement
 - **Resolution:** Updated the shared input on MCC for DA Energy. Also created new formulas on congestion contribution per BAA.

Known Market Sim Issues

- **Known Market Sim issues – RSE CC:**

- **Issue:** Presence of allocation methodology to metered demand did not conform to requirements.
- **Impact:** If a BAA that passes RSE upward test is a net transfer importer, we were allocating to metered demand. If a BAA that passes RSE downward test is a net transfer exporter, we were allocating to metered demand. Both scenarios are edge cases.
- **Resolution:**
 - Remove calculations for metered demand ratios in CC 8088, except for calculations used to suballocate for CISO.
 - In CC 8088, create new intermediate CTs that represent whether all EDAM BAAs that pass the upward test are not net transfer exporters, and whether all EDAM BAAs that pass the downward test are not net transfer importers.
 - In CC 8080, use new intermediate CT described above to zero out settlements of upward charges if all EDAM BAAs are net transfer importers.
 - In CC 8080, use new intermediate CT described above to zero out settlements of downward charges if all EDAM BAAs are net transfer exporters.

NERC/WECC Final Statements and Invoices for AY 2026 Published

- The California ISO has published final NERC/WECC statements and invoices for 2026 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on November 18, 2025. The charges for assessment year 2026 appear on the NERC/WECC Recalk statement under charge code (CC) 6490, with January 1, 2024 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2026 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2026	14,444,443.03	\$
Total NERC/WECC Metered Demand for Calendar Year 2024	210,313,928.16	MWh
Final NERC/WECC Charge Rate for Assessment Year 2026	0.068680392	\$/MWh

- Payments for the preliminary NERC/WECC charges are due by 10:00 a.m. (Pacific Time) on December 9, 2025, pursuant to ISO Tariff section 11.20.5.

ISO Training Schedule

Training Course	Date and time
Settlements Training – DAME, EDAM & EDAM CAISO Balancing Authority Participation Rules Continuation	Dec. 2nd, 2025 10:30 am – 12:00pm

Use our [Pre-Training Release Survey](#) to submit topics that you would like to see covered in the upcoming training.

Are you looking for more training?

The ISO Training Center has computer based training available for lots of topics.
Check out the Learning Center: <https://www.caiso.com/stakeholder/training>



Next SUG Meeting: December 3rd, 2025 at 10:00 A.M



2025

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com

January						
Su	Mo	Tu	We	Th	Fr	Sa
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February						
Su	Mo	Tu	We	Th	Fr	Sa
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March						
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April						
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May						
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June						
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July						
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August						
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31						

September						
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October						
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November						
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December						
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14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

 Meeting

Settlement User Group

Thank you for participating in our call
