



California ISO

Settlement User Group

Aug 12, 2026

10:00 a.m. – 11:30 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser Meeting Number: 961 854 046 Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	US Toll Free: 1-844-621-3956 US Toll : 1- 650-479-3208 Access Code: 961 854 046
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Settlement User Group Agenda

Wednesday, August 12, 2026

10:00 a.m. – 11:30 a.m. (Pacific Time)

Time	Topic	Presenter
▪ 10:00 – 10:02	▪ Welcome and Introduction	▪ Massih Ahmadi
▪ 10:02 – 11:00	▪ Settlements	
	▪ Production Release Update	▪ Massih Ahmadi
	▪ CRR Settlement Dispute Issues	▪ Uma Ramanathan
	▪ NERC/WECC Initial Statements and Invoices	▪ Derek Lee
	▪ EDAM Issue List	▪ Massih Ahmadi
	▪ Settlements PRRs Quick Reference	▪ Massih Ahmadi
	▪ Settlement BPM Update	▪ Massih Ahmadi

Settlement Release

Production Settlement Release:

- Next release is scheduled for next week. **Tentatively** planned for 8/19. If deployed as planned, then first T9B with this release will be 8/10/2026, and first T70B with this release will be 5/20/2026.

Projects:

- STPO Loss Tag – *Discussed on 7/29 SUG*
- Contractual Share Project – *Discussed on 7/29 SUG*

Defects:

- CC 495 – *New Defect*
- RSEE - *New Defect*
- SPTO Allocation Flag – *Discussed on 7/29 SUG (with Updates)*
- RTM excluding uncertainty awards for interties – *Discussed on 7/29 SUG*
- Intertie Bid Options Flag for FRP BCR – *Discussed on 7/29 SUG*
- CC 64600/64700 & 6460 Reporting Quantities – *Discussed on 7/29 SUG*

Mid-August Production Settlement Release – *New Defect*

CC 495 – Configuration changes to GHG Flag

Issue:

- \$0 Statements were being created for retired Scheduling Coordinators.

Impact:

- No financial impact but Statements being created.

Resolution:

- Real Time GHG Flag was updated to limit the creation to active market participants.

Potential Impacted TDs:

- Retro to 5/1/26.

Impacted BAA:

- Scheduling Coordinators that have had GHG Area association

Mid-August Production Settlement Release – *New Defect*

CC 8080: Resource Sufficiency Evaluation Enhancements (RSEE)

Issue:

- BAA_HRLY_EDAM_RSE_OFF_PK_UP_FAIL_SRCHG_TIER1@FLAG is outputting values of 1 during on-peak hours.

Impact:

- There is no financial impact as tier 1 failures are de minimis and do not yield RSE surcharges.

Resolution:

- Update the calculation logic in CC 8080 of BAA_HRLY_EDAM_RSE_OFF_PK_UP_FAIL_SRCHG_TIER1@FLAG to output 0 during on-peak hours. The formula will now also consider whether BAAEDAMRSEOffPeakHourlyUpwardDeficiencyQuantity Q'mdh is 0.

Potential Impacted TDs:

- Retro to 5/1/26.

Impacted BAA:

- CISO, PACE, PACW. None of these BAAs are financially impacted by this issue or resolution.

Mid-August Production Settlement Release – Defect – *Discussed on 7/29 SUG (with Updates)*

SPTO Allocation Issue - Defect

Issue:

- SPTO received ActualDailyHighVoltageWheelingRevenue to PTO Settlement Amount in Charge Code 384.

Impact:

- SPTO should not have settlement in Charge Code 384 during the two-year non-subscriber usage payment operational observation window. This applies only to SPTOs.

Resolution:

- Updated CC 384 and 374 to nullify SPTO revenue values from current mechanism, and fix SPTO formulas for over and under collection.

Potential Impacted TDs:

- Retro to 10/1/2025 and only applies to SPTO.

Impacted BAA:

- CISO BAA only

Project - Subscriber Participating Transmission Owner (SPTO)

Loss Tags – *Discussed on 7/29 SUG*

Background

- SPTO Loss Tags are a component of the SPTO Model.
- A data issue prevented CAISO upstream systems from consuming loss schedules for the SPTO. Without the required upstream data, Settlements was unable to calculate the financial loss return for the SPTO. With the updated vendor-provided data, Settlements has made configuration changes to calculate the financial loss return for the SPTO and allocate to measured demand.

Settlements Implementation

- Updates to the following existing charge codes and pre-calculations:
 - CC 6976 Transmission Loss Obligation Charge for Real Time Schedules Under Control Agreement
 - TRANS_LOSS_PC - Allocation of Transmission Losses Under Control Agreements Pre-calculation

Market Participant Impact

- Subscriber PTOs

SPTO Loss Tags Implementation Timeline - *Discussed on 7/29 SUG*

- Functional testing of Settlement code is in progress. Code scheduled to be deployed to STAGE next week and Market Sim is scheduled. Actual date TBD. SPTO Loss Tags technical documents will be posted to the Release Planning page by this week.
- Once deployed to Stage, we will have a test effective date of 10/1/25, and a Production retroactive effective date of 10/1/25.
- Production deployment is planned with the August release.
- **Revisions to SPTO charge codes and pre-calculations do not impact EDAM/DAME-impacted CCs and pre-calculations.**

Project - Contractual Shares for Renewable Forecasting

- *Discussed on 7/29 SUG*

Background

- Changes are required to enable CAISO to accommodate SunZia's contractual share forecasting requests—identified by SunZia as critical to their participation.
- Enable new renewable forecasting capabilities that incorporate contractual share percentages.
- Maintain the accuracy and reliability of current renewable forecasting processes and systems for Persistence and external FSPs.

Settlements Implementation

- These resources are not eligible for BCR
- Updated RTM_NET_AMT precalc to use a new input to identify these resources, and nullify their RTM Net Amount values, and so will not receive any BCR.

Market Participant Impact

- Currently made available to SunZia. However, it can be expanded to any similarly setup resources, which have renewable forecasting needs.

Contractual Shares for Renewable Forecasting – *Discussed on 7/29 SUG*

Project Implementation Timeline

- Settlement BPM change to RTM_NET_AMT will be included in mid-August release
- Functional testing of Settlement code is completed.
- Market Sim will be performed 8/5 - 8/18 in the Stage environment. Promotion of Settlement code to Stage is tentatively scheduled for next week.
- Once deployed to Stage, the Test effective date will be 7/1/2026, with a Production effective date of 9/15/2026.
- This will be deployed to Production with the August release, in advance but will not trigger until TD 9/15/2026.

Mid-August Production Settlement Release – Defect –

Discussed on 7/29 SUG

PC: RTM_NET_AMT_PC - Missing intertie bid options flag incorrectly allows FRP revenue into BCR

Issue:

- Intertie bid options flag for some intervals where FRP revenues are nonzero, are not always available nor provided to Settlements.

Impact:

- The configuration change was updated on RTM_NET_AMT_PC, but this issue impacts CC 6620, 66200 and then CC 6678, 66780 accordingly. Nonzero FRP revenues from forecasted movement can lead to invalid bid cost recovery based on Tariff 11.8.4.2.2 (d), if correct data is not available.

Resolution:

- Update RTM net amount pre-calculation. When interval value data for intertie bid options flag is not provided, then infer flag value based on a resource's maximum flag value across the Trading Day. E.g., Input flag values 3, 4, 5, or 6 are ineligible, so if across Trading Day the maximum value obtained is at least 3, then resource is ineligible; else, resource is eligible.

Potential Impacted TDs:

- Retro to TD 5/1/2026.

Impacted BAA:

- All BAAs

Mid-August Production Settlement Release – Defect –

Discussed on 7/29 SUG

PC: RTM_NET_AMT_PC - RTM net amount incorrectly excluding uncertainty award settlements for interties.

Issue:

- Uncertainty award settlements for interties can be excluded incorrectly. This is not intended by Tariff 11.8.4.2.2 (d).

Impact:

- The configuration change was updated on RTM_NET_AMT_PC, but this issue impacts CC 6620, 66200 and then CC 6678, 66780 accordingly.. Nonzero FRP revenues from uncertainty awards are incorrectly excluded. Starts TD 5/1/2026 only.

Resolution:

- Update RTM net amount pre-calculation, to move the uncertainty awards FRP revenues out of the exclusion for intertie FRP BCR.

Potential Impacted TDs:

- Retro to TD 5/1/2026.

Impacted BAA:

- All BAAs

Mid-August Production Settlement Release – Defect – *Discussed on 7/29 SUG*

CC: 64600, 64700 – Reporting Quantities

Issue:

- The BA_EIM_RSRC_5M_FMM_ETSR@QUANTITY and BA_EIM_RSRC_5M_RTD_ETSR@QUANTITY were calculating 0's due to an attribute mismatch.

Impact:

- No financial impact as these quantities are not used for Settlement but are for reporting purposes.

Resolution:

- Intermediate charge types were created in CC 64600 and CC 64700 to align attributes and calculate these reporting quantities.

Potential Impacted TDs:

- Retro to TD 5/1/2026.

Impacted BAA:

- AVA, BPAT. We are investigating the root cause of the missing current price and current quantity.

Mid-August Production Settlement Release – Defect – *Discussed on 7/29 SUG*

CC: 6460 – Missing some FMM determinants

Issue:

- Only ITIE/ETIE were appearing in reporting quantity calculations when GEN/LOAD were also expected.

Impact:

- No financial impact as these quantities are not used for Settlement but are for reporting purposes.

Resolution:

- Updated the input for GEN/LOAD in the reporting quantity to calculate the reporting quantity for the full set of resources GEN/LOAD/ITIE/ETIE.

Potential Impacted TDs:

- Retro to TD 5/1/2026.

Impacted BAA:

- AVA, BPAT. We are investigating the root cause of the missing current price and current quantity.



CRR Settlement Dispute Issues

Uma Ramanathan

Market Settlement Disputes

Status of CRR Dispute Issues as of 8.12.2026

Issue 1: Missing shift factors impacting CRR Settlements.

Issue Summary:

Missing shift factors for IRU and IRD resulted in incorrect Congestion Revenue calculations in Settlements.

Root cause:

Shift factors were not received from Market payload by the CRR application, leading to incomplete calculations in downstream.

Impacted Scope:

Impacted SC: CRR holders

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: CC6700, CC6790.

Issue 1: Missing shift factors impacting CRR Settlement continued....

Defect Details:

Source Systems:

- CRR Phase 1B (Revenue Adjustment Calculations) and
- CRR Aggregated Revenue Adjustment report in OASIS.

Financial Impact:

Potential Congestion Revenue misallocation across CRR holders.

Correction Plan:

Impacted Trade Dates: 5/1/2026 – 7/9/2026

This issue was fixed in production on 7/10/2026.

CAISO will retrospectively correct from Trade Date 5/1/2026 through 7/9/2026 on T+70B Settlement Statement.

Issue 2: Missing shift factors on the MPP Site.

Issue Description:

Missing shift factors in the payload posted to the Market Participant Portal (MPP), impacting participants ability to perform validations.

Root cause:

Shift factor data was missing in the payload, resulting in incomplete information being published to MPP.

Impacted Scope:

Impacted SC: All SCs using shift factors for validation.

Impacted BAA: CAISO and EDAM

Defect Details: 2026-41

Source System: Market Participant Portal (MPP)

Correction Plan:

Impacted Trade Dates: 5/1/2026 - Ongoing.

This issue was fixed in production on 7/10/2026.

CAISO will retrospectively correct from Trade Date 5/1/2026 through 7/9/2026 on T+70B Settlement Statement.

Issue 3: Discrepancy in flows for IPPDCADLN_ITC and IPPUTAH_ITC impacting CRR Settlement

Issue Description:

Incorrect IFM (Integrated Forward Market) flow calculations are causing errors in Congestion Revenue calculations.

Root cause:

When interties are mapped to multiple ITCs (Intertie Constraints), the IFM flow calculation logic produces incorrect results, impacting downstream revenue allocations.

Impacted Scope:

Impacted SC: CRR holders

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: CC6700 and 6790

Defect Details: 2026-43

Source System: CRR Phase 1B (Revenue Adjustment Calculations)

Correction Plan:

Impacted Trade Dates: 5/1/2026 - Ongoing.

This issue was fixed in production on 7/24/2026.

CAISO will retrospectively correct from Trade Date 5/1/2026 through 7/23/2026 on T+70B Settlement Statement.

Issue 4: Incorrect Claw-back calculation for IRU and IRD

Issue Description:

Starting from Trade Date 5/1/2026, zero claw back values are being sent in the revenue adjustment payload to Settlements, leading to incorrect congestion revenue adjustments.

Root cause: A gap in communication between Vendor and CAISO regarding requirement implementation (DAME BRS#7875) resulted in incorrect information in the payload.

Impacted Scope:

Impacted SC: CRR holders

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: CC6700 and 6790

Defect Details:

Source System: CRR Phase 1B (feeds into Revenue Adjustment Calculations)

Correction Plan:

Impacted Trade Dates: 5/1/2026 - Ongoing.

This issue was fixed in production on 7/24/2026.

CAISO will retrospectively correct from Trade Date 5/1/2026 through 7/23/2026 on T+70B Settlement Statement.

Issue 3 and 4: Discrepancy in flows for IPPDCADLN_ITC and IPPUTAH_ITC impacting CRR Settlement and Incorrect Claw-back calculation for IRU and IRD. (continued)

Issue Description:

Incorrect IFM (Integrated Forward Market) flow calculations are causing errors in Congestion Revenue calculations, including incorrect claw-back calculations for IRU and IRD.

Status as of 8.12.2026:

The issues identified in items **(3) and (4)** were fixed in Production on **July 24, 2026**, resulting in improved data quality.

During subsequent analysis, we expected the **IFM flow values to equal the binding limit**, meaning the IFM flow values should match the ITC binding constraint values. However, discrepancies still exist, and CAISO is currently working with **Siemens** to research and correct this additional issue.

- This issue impacts **ITC/ISL constraints only**.
- Further updates will be provided once Siemens implements the fix and testing has been completed.

Issue 3 and 4: Discrepancy in flows for IPPDCADLN_ITC and IPPUTAH_ITC impacting CRR Settlement and Incorrect Claw-back calculation for IRU and IRD. (continued)

- After the fix is deployed to Production, CAISO will make corrections retroactively effective **5/1/2026**.
- There is **no manual workaround** available for this issue.
- **No ETA is currently available.**

Issue 5: Missing SCIDs in CRR Ownership Data: 302016

Issue Description:

Missing SCIDs (30) in the Market Quality System (MQS) database are impacting CRR settlement calculations, leading to incomplete or incorrect revenue adjustments. impacts CRR Settlement calculations.

Root cause: Required SCIDs were not populated in MQS, causing gaps in downstream settlements processing of charge codes.

Impacted Scope:

Impacted SC: CRR holders

Impacted BAA: CAISO and EDAM

Impacted Charge Codes: CC6700 and 6790

Defect Details:

Source System: CRR Phase 1B (Revenue Adjustment Calculations)

Correction Plan:

This issue was fixed in Production on 6/19/2026. In addition, retrospective corrections have been completed for this issue for Trade Dates May 1, 2026, through June 18, 2026.

CRR Settlements Issue Summary

Major Settlement Impact Drivers:

- 1) Missing shift factors.
- 2) IFM flow calculation logic issue.
- 3) Zero claw back values.
- 4) Missing SC IDs.

Transparency Issue:

- 1) Missing shift factors in MPP.

NERC/WECC Initial Statements and Invoices

- The California ISO published preliminary North American Electric Reliability Corporation/Western Electricity Coordinating Council (NERC/WECC) statements and invoices for 2027 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 11, 2026. The charges for assessment year 2027 appear on the NERC/WECC initial statement under charge code (CC) 6490, with Jan. 1, 2025, as the trade date.
- On May 26, 2026, the ISO posted NERC/WECC information files to the MRI-S and the SFTP server in accordance with the approved tariff provisions for review by scheduling coordinators.

NERC/WECC Initial Statements and Invoices

- The preliminary NERC/WECC charge rate for assessment year 2027 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2027	10,218,237.90	\$
Total NERC/WECC Metered Demand for Calendar Year 2025	206,655,504.21	MWh
Preliminary NERC/WECC Charge Rate for Assessment Year 2027	0.068744605	\$/MWh

- Payments for the preliminary NERC/WECC charges are due by 10:00 a.m. (Pacific Time) on September 10, 2026, pursuant to ISO Tariff section 11.20.5

EDAM Issues List

- We have updated EDAM Issue List and planning to post by COB today
- It will be posted on CAISO calendar along with agenda and recording of this SUG call
- Rows # 84 – 90 are Settlements fixes in mid-august release. These fixes are not part of T+70B 8/11/26 for TD 5/1/26 since deployment date is tentatively schedules for 8/19/26.

Draft Technical Documents

Posted Draft Tech Docs for 3 Projects below:

- *In Release Planning page under Summer 2026*
- *External com sent on 8/6/26 at 2:33pm PDT*

SPTO Loss Tag Project:

- CG CC 6976 Trans Loss Obligation Charge for RT Schedules Under Control Agreement
- CG PC Allocation of Transmission Losses Under Control Agreements

Contractual Shares Project:

- CG PC RUC Net Amount
- CG PC RTM Net Amount 6.1
- CG PC RTM Net Amount 6.0.2
- CG PC IFM Net Amount

Day-Ahead Contingency Analysis As A Service (DAAS) Project:

- CG CC 5811 DAAS Charges

Settlements Active PRRs – Quick Reference

PRR Tool site: bpmcm.caiso.com – Next monthly BPM call is Tuesday 8/25/26

Below are active Settlements PRRs

PRR Number	Title	BPM
1680	Emergency day-ahead market enhancement and extended day-ahead market fixes for high priority variances	BPM - CG PC RTM Net Amount_6.0.1 BPM - CG PC Real Time Energy Quantity_6.0.2 BPM - CG PC Flexible Ramp Product_6.0.1 BPM - CG CC 8077 Day Ahead Imbalance Reserve Up Tier 2 Allocation_6.0.0a BPM - CG CC 7088 Monthly Flexible Ramp Down Uncertainty Award Allocation_6.0.1
1681	Emergency settlement release to fix congestion revenue allocation related congestion calculations	BPM - CG PC Real Time Congestion_6.0.2 BPM - CG PC Day Ahead Congestion_6.0.2 BPM - CG CC 8470 Real Time Energy Transfer Revenue Settlement_6.0.2
1687	Emergency settlement release to fix high priority settlement variances	BPM - CG PC Wheel Export Quantity_5.8.2 BPM - CG PC Wheel Export Quantity_5.7.5 BPM - CG PC RTM Net Amount_6.0.2 BPM - CG PC Real Time Energy Quantity_6.0.2 BPM - CG CC 64750 Real Time Uninstructed Imbalance Energy EIM Settlement_6.0.2 BPM - CG CC 8086 Day Ahead Imbalance Reserve Down Tier 1 Allocation_6.0.2 BPM - CG CC 8076 Day Ahead Imbalance Reserve Up Tier 1 Allocation_6.0.2 BPM - CG CC 6473 Convergence Bidding Real Time Energy Congestion and Loss Settlement_6.0.2 BPM - CG CC 384 High Voltage Wheeling Revenue Payment_5.4.1 BPM - CG CC 384 High Voltage Wheeling Revenue Payment_5.4.0a
1689	Emergency settlement release to fix high priority settlement variances	BPM - CG CC 64750 Real Time Uninstructed Imbalance Energy EIM Settlement_6.0.3
1692	Day-ahead contingency analysis as a service charge	BPM - CG CC 5811 DAAS Charges_5.0 BPM for Settlements and Billing_v30 BPM for Settlements and Billing_v30_REDLINE

BPM Update

- **PRR 1673:** Go-live release - Incremental update to PRR 1662 (DAME + EDAM framework)
 - May/June/July monthly BPM calls
 - We have posted our response on July 2, 2026
 - **BPMs are now posted to BPM Document Library – bpmcm.com**
 - External com sent on 8/6/26 at 11:10am PDT
- **PRR 1674:** 5/22 release - fixes for high priority variances
 - May/June/July monthly BPM calls
 - Our response to comments was provided on Jun 18, 2026
 - **BPMs are now posted to BPM Document Library – bpmcm.com**
 - External com sent on 8/6/26 at 11:10am PDT
- **PRR 1680:** 6/3 release - fixes for high priority variances
 - June/July/August monthly BPM calls
- **PRR 1681:** 6/8 release - fix for congestion revenue allocation related congestion calculations
 - June/July/August monthly BPM calls
- **PRR 1687:** 7/9 release - fixes for high priority settlement variances
 - July/August/Sep monthly BPM calls
- **PRR 1689:** 7/22 release - fixes for high priority settlement variances
 - July/August/Sep monthly BPM calls
- **PRR 1692:** 10/1 release - DAAS Project
 - August/Sep monthly BPM calls
- Link to BPM Change Management where you can obtain latest BPMs associated to each PRR
 - <https://bpmcm.caiso.com/>

Next SUG Meeting: Aug 26th, 2026 at 10:00 A.M



2026

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com

January						
Su	Mo	Tu	We	Th	Fr	Sa
				1	2	3
4	5	6	7	8	9	10
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February						
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March						
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April						
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July						
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August						
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November						
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December						
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 **SUG Meeting**

Settlement User Group

Thank you for participating in our call
