

Settlement User Group

Oct 27, 2021



10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser	US Toll Free: 1-844-517-1271
Meeting Number: 961 854 046	00 1011166. 1-044-017-1271
Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and	US Toll : 1- 682-268-6591
enter your phone number you will use during the call.	Access Code: 961 854 046

Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version.

The recording will be posted on our website and be available for a short period of time until Nov 2, 2021. Please Under your phone while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives.

To ask a question after each topic, unmute yourself before asking your question, or enter question on the Ochat



please state your name and affiliation. Thank you.

Settlement User Group Agenda

Wednesday, Oct 27, 2021

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Topic	Presenter
1 0:00 – 10:02	 Welcome and Introduction 	■ Tyler DuBeshter
■ 10:02 – 11:00	Settlements	
	RC Services Update	
	 UFE Election Letter Reminder 	
	■ Fall/Q3 2021 Settlement Release	Elizabeth Caldwell
	PRR Overview- Fall 2021	Brenda Corona
	 Market Simulation Fall 2021 Updates 	Anshuman Vaidya
	 Market Simulation Settlement Calendar 	Assad Al-Baijat
	 Customer Readiness 2021 Training 	Cynthia Hinman





RC Services Update

RC Services

Informational Statement:

- Customers external to CAISO BAA submit 2020 NEL/NG data in MRI-S between 09/01/21 and 09/30/21
- Informational Statement will publish 11/01/21
- Customer review and re-submit 2020 data (if needed) by 11/30/21

Statement and Invoice:

- Both publish on 01/03/22
- Payment Due by 02/02/22

RC West Payment Calendar:

http://www.caiso.com/Documents/RCWestAnnualPaymentsCalendar.pdf

HANA Services

No updates



Real-Time Unaccounted For Energy (UFE) Changes Reminder

Reminder SC's to submit your UFE Election Letter in Production:

- ➤ Please submit the UFE Election Letter as an attachment via Customer Inquiry, Dispute & Information (CIDI).
- ✓ The letter should be on company letterhead and is required with a <u>electronic signature</u> from the company management.
- ✓ The Deadline is 10/31/2021 for election year 2022.

Four Days Left to submit



ISO Public Page 4

Fall/Q3 2021 Settlement Release

- Release scope:
 - Projects with Settlement Configuration Changes:
 - ESDER Phase 4
 - Real Time Settlement Review Phase 2
 - Intertie Shadow Pricing Resolution
 - Non-project: outlined/updated in release component summary
- 1st draft tech docs posted: 5/28
- Draft config output file postings: 6/14, 7/21, 8/25, 9/21
- 5th draft config output file+ updated release component summary posted: 10/6
 - Formulation change to 6715, 6725, 6755, 6765 and ensure the fifteen (15) minute
 Ancillary Service capacity (MW) quantities are converted to hourly
 - Unrelated to ISPR + BPMs updated to PRR 1374
- Market sim window targeting: 8/30 10/21
 - Participate in Mkt Sim Calls every Monday + Thursday
 - Participate in RUG every other Tuesday meeting: next is 10/5
- Pre-prod configuration output file + Design Standard update posted: 10/20
- Anticipated prod deployment: 10/28



PRR and BPM Updates

To view all details for the PRRs in the <u>BPM Change Management application</u>

PRR	Title	ВРМ	Status
1383	Update Regulation No Pay Precalculation to change data source for DOT calculation quantity	BPM - CG PC Regulation No Pay Quantity v5.4	Recommendation Comment period expires 11/12/2021 PRR will be discussed November 16th BPM meeting.



PRR and BPM Updates (con't)

BPM Change Management application

PRR	Title	Status
1372	To support the Energy Storage Distributed Energy Resources Phase 4 initiative, configuration changes are needed to update the settlement of Bid Cost Recovery for Non-Regulation Energy management (REM) Limited Energy Resources to align with the initiative.	
1373	Updated multiple BPM configuration guides to accommodate the Real Time Settlement Review - Phase 2 initiative	
1374	Updated multiple BPM Configuration guides to accommodate the Intertie Shadow Pricing Resolution initiative	PRRs in
1376	Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment	final stage to post to
1377	Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9	BPM site this week
1378	Updated CC 64770 Real Time Imbalance Energy Offset EIM to accurately and properly align with non- CA balancing authority areas (BAAs) will get green house gas (GHG) adjustments.	
1366	Updated charge code 6456 intertie deviation settlement to exempt hour ahead scheduling process market disruption intervals from intertie deviation settlement penalty assessment and properly align with current Tariff language.	—

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Market Simulation Fall 2021 Updates

- Market Simulation Plan Fall 2021 Release
- Market Simulation Settlements Calendar Fall 2021 Release

Fall 2021 Release Initiatives	Start Date	Start Date (Trade Date)	End Date	Structured Simulation Start (Trade Date)
Fall 2021 Release Market Simulation	08/30/21	09/07/21		09/07/21
Energy storage and distributed energy resources phase 4 –implementation		09/21	10/22	09/23, 09/28, 09/30 10/19, 10/20
Short-long start definitions		10/26		NA

Web address: https://caiso.webex.com/meet/MarketSim



MarketSim@caiso.com
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Market Simulation Calendar

California ISO

Market Simulation Calendar (MAP STAGE) Aug 30, 2021 through Oct 15, 2021

Calendar Day	Day	CMRI T+1B	Submit Meter Data by T+2B 10:00 (am) for Initial	Publish Initial Statement T+5B	Submit Meter Data by T+5B 18:00 (6:00pm) for Recalc	Publish Recalc Statement T+8B	Publish Market Invoice
			T+9B	T+9B	T+70B	T+70B	
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ISO Public

Market Simulation Calendar



Market Simulation Calendar (MAP STAGE) Aug 30, 2021 through Oct 22, 2021

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ISO Public Page 10

ISO <u>Instructor-Led</u> Training Sessions

Visit the caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: http://www.caiso.com/participate/Pages/LearningCenter/default.aspx

Training Courses and workshops	Date and time
Welcome to the ISO	November 17, 2021 (9am – 11am)

Stay tuned! The 2022 training schedule will be available on the ISO website in the coming weeks.

All Summer Readiness related webinar recordings are available on www.caiso.com in the Learning Center and on the Summer Readiness release page.





ISO <u>Computer Based</u> Training Programs

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: http://www.caiso.com/participate/Pages/LearningCenter/default.aspx

Computer Based Training – Settlements

There are more than 30 computer based training modules on the ISO website covering:

RC Settlements	http://www.caiso.com/CBT/RC-Settlements/rc-settlements.html#/
Settlement Validation Practice	http://www.caiso.com/CBT/Settlements%20Validation%20Practice/story html5.html
Commitment Costs	http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html
Settlements foundational concepts (EIM)	https://www.westerneim.com/CBT/Settlements%20Foundational%20Concepts/Settlements- FoundationalConcepts.html
Metering Overview	http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.html
Settlements Process	http://www.caiso.com/CBT/SettlementsProcess/story_html5.html
Market Pricing	http://www.caiso.com/CBT/Market-Pricing/story.html
Day-Ahead Settlements	http://www.caiso.com/CBT/Day-Ahead-Settlements/Day-Ahead-Settlements.html
Real-Time Settlements	http://www.caiso.com/CBT/Real-TimeSettlements/Real-TimeSettlements.html
New initiatives training course on the learn	ning center web page and retooling Settlements trainings





Settlement Corner

Upcoming Topics	Previous Topics	Published Knowledge Articles
Spring 2022 Release	 Renewable and energy storage - Link Fall Release Projects - Link Transportation electrification and micro grids Link Real Time Settlement P2 Link ESDER P2 Link UFE election process for RT Settlement P2 Link Real Time Settlement Initiative - UFE Settlement - presented Oct 13 Link 	 RC Informational Statement After-the-Fact EIM Manual Dispatches from ISO systems Validate Mitigated prices in DA, RTPD (FMM) and RTD Calculation of meter data for TG resources Energy Transfer System Resource (ETSR) Pricing node (Pnode) price used for CRR Settlement



topics to us at twitter.com/isosettlements.com



Recent Tweets



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Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

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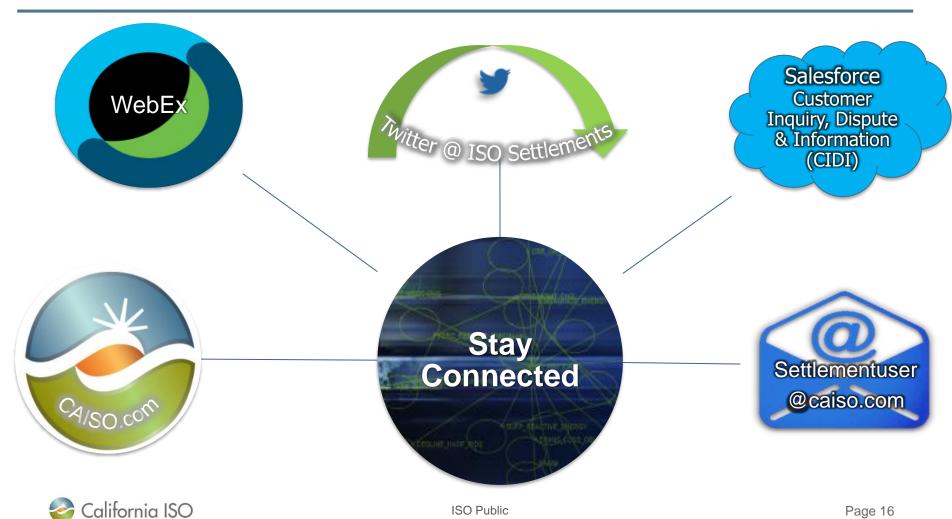
Meeting

Agenda posted

Holiday

Next SUG Meeting: Nov 10, 2021

at 10:00 A.M



Settlement References

- Fall/Q3 2021 Settlement Release
- Settlement User Group Calendar 2021
- Real Time Settlement Initiative UFE Settlement presented Oct 13
- NERC/WECC Invoice presented Sep 1
- Adjustment of Amendment 60 Interest and GFN Distribution presented Sep 1
- UFE election process for RT Settlement P2 presented Aug 18
- Knowledge Articles
- ISO Settlements Twitter Page
- Ways to Participate in Settlements
- Settlement User Group Calendar 2022



Fall/Q3 2021 - Settlement Release

Project	Charge Codes
Intertie shadow pricing resolution Effective Date: 11/1/2021	6710 Day Ahead Congestion - AS Spinning Reserve Import Settlement v5.4 6715 Real Time Congestion - AS Spinning Reserve Import Settlement v5.3 6720 Day Ahead Congestion - AS Non-Spinning Reserve Import Settlement v5.4 6725 Real Time Congestion - AS Non-Spinning Reserve Import Settlement v5.3 6750 Day Ahead Congestion - AS Regulation Up Import Settlement v5.3 6755 Real Time Congestion - AS Regulation Up Import Settlement v5.3 6760 Day Ahead Congestion - AS Regulation Down Import Settlement v5.4 6765 Real Time Congestion - AS Regulation Down Import Settlement v5.3
Real-time settlement review phase 2 Effective date: 11/1/2021	Real Time Congestion v5.7 64740 Real-Time Unaccounted for EIM Energy Settlement v5.3 6985 Real Time Marginal Losses Offset v5.7
Energy storage and distribution energy resources phase 4 Effective date: 11/1/2021	RTM Net Amount v5.36*





Fall/Q3 2021 - Settlement Release (con't)

and project	
Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment Effective Date: 11/1/2021	PC ETC TOR CVR Quantity v5.8.0a PC RTM Net Amount v5.36 * 7070 Flexible Ramp Forecasted Movement Settlement v5.2 7077 Daily Flexible Ramp Up Uncertainty Award Allocation v5.3 7087 Daily Flexible Ramp Down Uncertainty Award Allocation v5.3

Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9

Non-project

Effective date: 11/1/2021

6460 FMM Instructed Imbalance Energy v5.10 6470 Real Time Instructed Imbalance Energy v5.13 6488 Exceptional Dispatch Uplift Settlement v5.10 6489 Exceptional Dispatch Uplift Allocation v5.3

Charge Codes

Intertie Deviation Settlement introducing a new flag exempting hours in which HASP market disruption occurs and Intertie Deviation Settlement to accurately and properly align with current Tariff language.

Effective 2/1/2021

6456 Intertie Deviation Settlement v5.3 6456 Intertie Deviation Settlement v5.4



Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

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Meeting

Agenda posted

Holiday



Real Time Settlement Initiative – UFE Settlement

Operations Services, Compliance and Analysis Oct 13, 2021

Real-Time Unaccounted For Energy (UFE) Changes — (1 out of 12)

Question) What is the background for this initiative?

Response) This initiative was request by the EIM BAA's to consider allowing them to elect whether or not to settle UFE at the EIM Quarterly meeting. Based on the EIM request, the ISO investigated and proposed the following solutions. Please review the Draft Final Proposal in the below link.

https://stakeholdercenter.caiso.com/StakeholderInitiatives/Real-time-settlement-review

Question) What changes to expect in Settlements configurations if an EIM participant chooses not to have ISO settle UFE?

Response) Please review the Draft Technical document posted for fall under Release Planning section of the CAISO website.

http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx



Real-Time Unaccounted For Energy (UFE) Changes — (2 out of 12)

Question) What other charge codes are impacted besides UFE?

Response) The other impacted CCS are:

Real-Time Imbalance Energy Offset (CC64770), Real-Time Congestion Allocation Offset (CC67740), Real-Time Marginal Loss Obligation (CC69850).



Real-Time Unaccounted For Energy (UFE) Changes — (3 out of 12)

Question: What is the ISO's due date for EIM participants to make their elections, and what is the process?

Response:

Market Sim: Market Sim team will communicate the election date through MSIM meetings.

Annual Election for 2021: CAISO need to receive the UFE Election letter by 9/30/2021.

Annual Election for 2022: CAISO need to receive the UFE Election letter by 10/31/2021.

Real-Time Unaccounted For Energy (UFE) Changes — (4 out of 12)

Annual Election process: The annual elections span from Trade Dates January 1st through Dec 31st. Per EIM BPM, EIM entities shall provide their annual UFE Election letter by Oct 31 for the following calendar year.

UFE Election Due Dates:

Market Sim: Market Sim team will communicate the election due date through MSIM meetings.

Annual Election for 2021: UFE Election letter due by 9/30/2021. This covers Trade Dates from 11/1/2021 through 12/31/2021.

Annual Election for 2022: UFE Election letter due by 10/31/2021. This covers Trade Dates from 1/1/2022 through 12/31/2022.



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Real-Time Unaccounted For Energy (UFE) Changes — (5 out of 12)

UFE Election process steps:

- 1) EIM Entity submits an Inquiry Ticket in CIDI and attaches the completed Annual UFE Election letters.
 - Annual UFE Election letter for 2021 (slide 8)
 - Annual UFE Election letter for 2022 (slide 9)
- 2) CIDI ticket is received and routed by Customer Services to Regulatory Contracts. [Incoming CIDI tickets will go directly to Regulatory Contracts based on key words from the CIDI ticket **Subject** field.]
- 3) Regulatory Contracts reviews and processes the UFE elections, then routes the CIDI ticket to the Masterfile Team.



Real-Time Unaccounted For Energy (UFE) Changes — (6 out of 12)

UFE Election process steps (continued):

- 4) The Masterfile Team sets the election flag and loss percentage, then routes the CIDI ticket to the Market Settlement Design configuration (MSDC) team.
- 5) MSDC verifies the information, then routes the ticket to Customer Services for closure.



Real-Time Unaccounted For Energy (UFE) Changes — (7 out of 12)

Draft Tariff Section 29.11 (c) (2) (B) is as follows:

Election Not to Settle Unaccounted for Energy. Annually, an EIM Entity Scheduling Coordinator that submits metered Demand through Meter Data calculated without End-Use Meters may elect to not settle Unaccounted For Energy through the CAISO Markets, in which case —

- (i) the CAISO will apply a zero-percent Transmission Losses factor when calculating the Initial EIM base load schedule per section 29.34(g); and
- (ii) the EIM Entity Scheduling Coordinator will apply a zero-percent Transmission Losses factor when calculating their metered Demand.

CAISO will also add the Annual UFE Election process to EIM BPM as well.



Real-Time Unaccounted For Energy (UFE) Changes — (8 out of 12)

Annual UFE Election Letter for 2021: Due by 10/15/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2021
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 11/1/2021 12/31/2021.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes — (9 out of 12)

Annual UFE Election Letter for 2022: Due by 10/31/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2022
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 1/1/2022 12/31/2022.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes — (10 out of 12)

Question 1) If EIM entity misses submitting the UFE Election letter by deadline, what will be the impact?

Response 1) The default elections will be used; the entity will be subject to UFE Settlement.

Question 2) If the EIM entity selects the "not to settle UFE" option for Market Sim and if they want to change it to "yes settle", can we change it?

Response 2) Yes, you can make election changes once between Market Sim and Go-live effective Trade Date (11/1/2021).

Question 3) How do I submit my UFE Election Letter in Production?

Response 3) Please submit the UFE Election Letter as an attachment via CIDI. The letter should be on company letterhead and is required with a electronic signature from the company management. The Deadline is extended to 10/15/2021 for election year 2021 and 10/31/2021 for election year 2022.



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Extension for UFE Election for 2021— (11 out of 12)

Originally, CAISO communicated that the EIM Entities provide the UFE election for 2021 by 9/30/2021. However, during Market Simulation, participants have requested the CAISO to execute a specific scenario on Trade Date 9/28/2021 and perform an analysis on these results prior to making a determination of the UFE Election for 2021 calendar year. CAISO agreed to execute the proposed scenarios and published Initial Statement on 10/5 and Recalc Statement on 10/8/2021 for Trade Date 9/28/2021. Since participant's analysis of Trade Date 9/28/2021 will be used to determine their UFE election, CAISO has agreed to extend the UFE election only for **Nov and Dec 2021 to Friday (10/15/2021)**.

Friendly Reminder to follow the established process:

- 1) Submit an Inquiry Ticket in CIDI and attach the completed Annual UFE Election letter.
- 2) Provide the election year correctly.
- 3) Provide the "Loss Factor". In the absence of loss factor, we will default to what we currently used by the market. If the EIM entity disagree with the current loss factor used in the market an updated loss factor should be provided in the CIDI ticket. This is only if you elect UFE election to settle.



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UFE Election Scenarios look-up Table — (12 out of 12)

Settlements Election Flag:

1 (Yes) = UFE Settlement

0 (No) = UFE Settlement of \$0.00.

Scenarios	Action by EIM Entities	Action by CAISO
1	EIM Entity Submitted Elections for 2021 and 2022	CAISO process the elections. If it is 1, Yes on UFE and if it is 0, No on UFE.
2	EIM Entity did not Submit Elections for 2021 and 2022	UFE Settlement (Yes) for both years.
3	EIM1 Election for 2021 = No	UFE Settlement (No) of \$0.00
	EIM1 missed the submission for 2022	UFE Settlement (No) of \$0.00
4	EIM2 Election for 2021 = Yes	UFE Settlement (Yes)
	EIM2 missed the submission for 2022	UFE Settlement (Yes)
5	EIM3 missed the submission for 2021	UFE Settlement (Yes)
	EIM3 Election for 2022 =No	UFE Settlement (No) of \$0.00

In summary, if you missed the submission for 2022, it will default to 2021 election.

If you missed the submission for 2021 and submitted election for 2022, CAISO will consider your election for 2022 and not default to 2021.



NERC/WECC Invoice

- The ISO published preliminary NERC/WECC statements and invoices for 2022 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 20, 2021. The charges for assessment year 2022 appear on the NERC/WECC initial statement under charge code (CC) 6490, with January 1, 2020 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2022 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2022	10,170,748.45	\$
Total NERC/WECC Metered Demand for Calendar Year 2020	216,770,798.8	MWh
Preliminary NERC/WECC Charge Rate for Assessment Year 2022	0.046919366	\$/MWh



Adjustment of Amendment 60 Interest and GFN Distribution

- On April 30, 2021, the ISO previously published settlements statements and invoices that reflected interest through April 30, 2021 for Amendment 60.
- As noted on a call held on July 21, 2021 (see link below for presentation discussed on the July 21 call) additional settlement adjustment are required for:
 - Correcting errors in the interest calculations for March 2005 for startup costs and October 2007 for minimum load cost
 - Unwind incorrect distribution of California Oregon Transmission Project Agreement funds
 - Reallocation of payments and charges for use of COTP Transmission (July December 2004)
 - Distribution of funds from a separate GFN (reflected on the daily historical initial statement for trade date, March 02, 2009)
 - As discussed on the July 21, 2021 call, the ISO will be calculated incremental interest on the April 30, 2021 and September 17, 2021 invoices



Real-Time Unaccounted For Energy (UFE) Changes (1/4)

Annual UFE Election Letter for 2021: Due by 9/30/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2021
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 11/1/2021 12/31/2021.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (2/4)

Annual UFE Election Letter for 2022: Due by 10/31/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2022
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 1/1/2022 12/31/2022.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (3/4)

Question) If EIM entity misses submitting the UFE Election letter by deadline, what will be the impact?

Response) The default elections will be used; the entity will be subject to UFE Settlement.

Question) If the EIM entity selects the "not to settle UFE" option for Market Sim and if they want to change it to "yes settle", can we change it?

Response) Yes, you can make election changes once between Market Sim and Go-live effective Trade Date (11/1/2021).



Real-Time Unaccounted For Energy (UFE) Changes (4/4)

Question) How do I submit my UFE Election Letter in Production? **Response)** Please submit the UFE Election Letter as an attachment via CIDI. The letter should be on company letterhead and is required with a signature from the company management.

The deadline is 9/30/2021 for election year 2021 and 10/31/2021 for election year 2022.



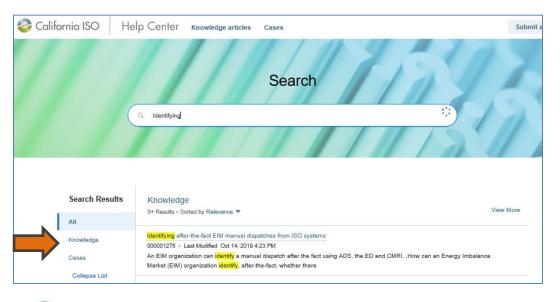
Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword "**Identify**" in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.



Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD
- Calculation of meter data for TG resources
- Pricing node (Pnode) price used for CRR Settlement
- In relation to the Day-Ahead Nodal Pricing Model, the California ISO has posted a Market Analysis report to its website for market participant review. Nodal Pricing Model Report v1

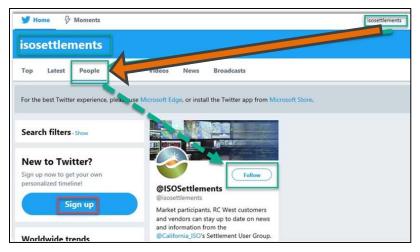
California ISO

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ISO Settlements Twitter

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on any web browser
- No account required to view the Twitter feed and posts
- Save twitter page as a 'Favorite' on your tab







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Ways to participate in settlements

- ISO Settlements Twitter Page
 - https://twitter.com/isosettlements
- Visit the Settlements page
 - http://www.caiso.com/market/Pages/Settlements/Default.aspx
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Release User Group
 - Market Sim Conference Calls
 - Initiative status with settlement updates
 - http://www.caiso.com/StakeholderProcesses/
 - System change with settlement updates on independent releases
- BPM Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - http://bpmcm.caiso.com/Pages/default.aspx
 - http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx
 - http://www.caiso.com/Documents/ISO-AcronymList.pdf



Settlement User Group Calendar 2022

January								
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Meeting

Agenda posted

Holiday



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Settlement User Group

Thank you for participating in our call



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