

Settlement User Group

Sep 15, 2021

10:00 a.m. - 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information				
Web Address: <u>https://caiso.webex.com/meet/settlementuser</u> Meeting Number: 961 854 046	US Toll Free: 1-844-517-1271				
Audio connection instructions will be available after connecting	US Toll : 1- 682-268-6591				
to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	Access Code: 961 854 046				
Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version.					
The recording will be posted on our website and be available for a short peri	od of time until Sep 30, 2021. Please Mute your phone				
while the discussion is going on in order to eliminate background noise, to u	unmute press and hold the spacebar to				
temporarily unmute, double mute. Calls are structured to stimulate an hone	st dialogue and engage different perspectives.				
To ask a question after each topic, unmute yourself before asking your que					
please state your name and affilia	tion. Thank you.				

Settlement User Group Agenda

Wednesday, Sep 15, 2021

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Торіс	Presenter
 10:00 – 10:02 	 Welcome and Introduction 	 Tyler DuBeshter
 10:02 – 11:00 	 Settlements 	
	 RC Services Update 	 Vashna Manisha
	 Fall/Q3 2021 Settlement Release 	Elizabeth Caldwell
	PRR Overview- Fall 2021	 Tyler DuBeshter
	 Market Simulation Fall 2021 Updates 	 Anshuman Vaidya
	 Market Simulation Settlement Calendar 	Bonnie Peacock
	 Customer Readiness 2021 Training 	 Cynthia Hinman



RC Services Update

RC Services

Informational Statement:

- Customers external to CAISO BAA submit 2020 NEL/NG data in MRI-S between 09/01/21 and 09/30/21
- Informational Statement will publish 11/01/21
- Customer review and re-submit 2020 data (if needed) by 11/30/21
- Statement and Invoice:
 - Both publish on 01/03/22
 - Payment Due by 02/02/22

RC West Payment Calendar: <u>http://www.caiso.com/Documents/RCWestAnnualPaymentsCalendar.pdf</u>

HANA Services

• No updates



Fall/Q3 2021 Settlement Release

- Release scope:
 - Projects with Settlement Configuration Changes:
 - ESDER Phase 4
 - Real Time Settlement Review Phase 2
 - Intertie Shadow Pricing Resolution
 - Non-project: outlined/updated in release component summary
- 1st draft tech docs posted: 5/28
- 1st draft config output file + release component summary posted: 6/14
- 2nd draft config output file + updated release component summary posted: 7/21
- 3rd draft config output file + updated release component summary posted: 8/25
- Planning for a 4th draft file in progress: targeting week of 9/20
- Market sim window targeting: 8/30 10/1
 - Participate in Mkt Sim Calls every Monday + Thursday
 - Participate in RUG every other Tuesday meeting: next is 9/21
- Pre-prod configuration output file + release artifacts to post: **10/20**
- Anticipated prod deployment: **10/27**



PRR and BPM Updates

To view all details for the PRRs in the <u>BPM Change Management application</u>

PRR	Title	BPM	Status
1372	To support the Energy Storage Distributed Energy Resources Phase 4 initiative, configuration changes are needed to update the settlement of Bid Cost Recovery for Non-Regulation Energy management (REM) Limited Energy Resources to align with the initiative.	BPM - CG PC RTM Net Amount v5.36	Comment period will close today, 9/15/2021.
1373	Updated multiple BPM configuration guides to accommodate the Real Time Settlement Review - Phase 2 initiative	Three BPMs listed at slide 7	Recommendation period ends 10/5/21
1374	Updated multiple BPM Configuration guides to accommodate the Intertie Shadow Pricing Resolution initiative	Eight BPMs listed at slide 7	PRR will be discussed during the September and October BPM meetings.
1376	Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment	Five BPMs listed at slide 8	



PRR and BPM Updates (con't)

To view all details for the PRRs in the BPM Change Management application

PRR	Title	BPM	Status
1377	Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9	Four BPMs listed at slide 8	Comment period will
1378	Updated CC 64770 Real Time Imbalance Energy Offset EIM to accurately and properly align with non- CA balancing authority areas (BAAs) will get green house gas (GHG) adjustments.	BPM - CG CC 64770 Real Time Imbalance Energy Offset EIM v5.2.1	close today at 9/15/2021. Recommendation period ends 10/5/21
1366	Configuration change to charge code 6456 Intertie Deviation Settlement introducing a new flag exempting hours in which HASP market disruption occurs.	BPM - CG CC 6456 Intertie Deviation Settlement v5.3 BPM - CG CC 6456 Intertie Deviation Settlement v5.4	PRR will be discussed during the September and October BPM meetings.

- Recommendation Comment Period: **9/16 10/5** at 11:59PM
- BPM Monthly meeting to discuss PRRs: Tuesday, 9/28 at 11 AM

🎯 California ISO

Business Practice Manual Proposed Revision Request Tracking Log

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Fall/Q3 2021 - Settlement Release

Project	Charge Codes
Intertie shadow pricing resolution Effective Date: 11/1/2021	6710 Day Ahead Congestion - AS Spinning Reserve Import Settlement v5.4 6715 Real Time Congestion - AS Spinning Reserve Import Settlement v5.3 6720 Day Ahead Congestion - AS Non-Spinning Reserve Import Settlement v5.4 6725 Real Time Congestion - AS Non-Spinning Reserve Import Settlement v5.3 6750 Day Ahead Congestion - AS Regulation Up Import Settlement v5.3 6755 Real Time Congestion - AS Regulation Up Import Settlement v5.3 6760 Day Ahead Congestion - AS Regulation Down Import Settlement v5.4 6765 Real Time Congestion - AS Regulation Down Import Settlement v5.3
Real-time settlement review phase 2 Effective date: 11/1/2021	Real Time Congestion v5.7 64740 Real-Time Unaccounted for EIM Energy Settlement v5.3 6985 Real Time Marginal Losses Offset v5.7
Energy storage and distribution energy resources phase 4 Effective date: 11/1/2021	RTM Net Amount v5.36*
Short long start definition initiative Effective date: 2022	RA Availability Incentive Mechanism 5.10.0a PC Start-Up and Minimum Load Cost v5.18



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Link to Draft Guides

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Fall/Q3 2021 - Settlement Release (con't)

Non-project	Charge Codes	
Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment Effective Date: 11/1/2021	PC ETC TOR CVR Quantity v5.8.0a PC RTM Net Amount v5.36 * 7070 Flexible Ramp Forecasted Movement Settlement v5.2 7077 Daily Flexible Ramp Up Uncertainty Award Allocation v5.3 7087 Daily Flexible Ramp Down Uncertainty Award Allocation v5.3	
Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9 Effective date: 11/1/2021	6460 FMM Instructed Imbalance Energy v5.10 6470 Real Time Instructed Imbalance Energy v5.13 6488 Exceptional Dispatch Uplift Settlement v5.10 6489 Exceptional Dispatch Uplift Allocation v5.3	
Intertie Deviation Settlement introducing a new flag exempting hours in which HASP market disruption occurs and Intertie Deviation Settlement to accurately and properly align with current Tariff language. Effective 2/1/2021	6456 Intertie Deviation Settlement v5.3 6456 Intertie Deviation Settlement v5.4	
🍣 California ISO	ISO Public Page 8	

Market Simulation Fall 2021 Updates

- Market Simulation Plan Fall 2021 Release
- Market Simulation Settlements Calendar Fall 2021 Release
- Market Simulation upcoming meetings for Fall 2021 Release

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Web address: <u>https://caiso.webex.com/meet/MarketSim</u> Meeting number: 962 067 710

- Dial-in Number: 844-517-1271 (Toll Free)
- International Dial-in: 682-268-6591
- Access Code: 962 067 710
- Mondays/Thursdays





Market Simulation Fall 2021 Updates (con't)

- Market Simulation Plan Fall 2021 Release
- Market Simulation Settlements Calendar Fall 2021 Release

Fall 2021 Release Initiatives	<u>Start</u> Date	Start Date (Trade Date)	End Date	Structured Simulation Start (Trade Date)
Fall 2021 Release Market Simulation	08/30/21	09/07/21	10/01/21	09/07/21
Real-time settlement review phase 2		09/07		09/16 & 9/28
Energy storage and distributed energy resources phase 4 –implementation		09/21		09/21
Hybrid resources phase 2A		09/21		NA
Intertie shadow pricing resolution		09/27		NA
Western EIM base schedule submission deadline phase 1				Complete (4/15-4/23)
Short-long start definitions		TBD		NA

Web address: <u>https://caiso.webex.com/meet/MarketSim</u> Meeting number: 962 067 710

- Dial-in Number: 844-517-1271 (Toll Free)
- International Dial-in: 682-268-6591
- Access Code: 962 067 710
- Mondays/Thursdays

MarketSim@caiso.com Page 10

ISO Public

Market Simulation Fall 2021 Updates (con't)

Project	Supporting Documents
ESDER Phase 4 Effective date: 11/1/2021	 Market Simulation Structured Scenarios - Energy Storage and Distributed Energy Resources Phase 4 Business Requirements Specification v1.1 - Energy Storage and Distributed Energy Resources Phase 4
Real Time Settlement Review Phase 2 Effective Date: 11/1/2021	 <u>Market Simulation Structured Scenarios - Real-Time Settlement Review</u> <u>Business Requirements Specification v1.0 - Real-Time Settlement</u> <u>Review</u>
Intertie Shadow Pricing	 <u>Business Requirements Specification v1.0 - Intertie Shadow Pricing</u> <u>Resolution</u>
Short and Long Start Definition Effective Date: 2022	 <u>Business Requirements Specification v1.0 - Short-long Start</u> <u>Definitions</u>



ISO Public *Note does not include all projects- settlements only* Page 11

Market Simulation Calendar

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Calendar Day	Day	CMRI T+1B	Submit Meter Data by T+2B 10:00 for Initial T+9B	Publish Initial Statement T+58 T+98	Submit Meter Data by T+5B 18:00 for Recalc T+70B	Publish Recalc Statement T+88 T+70B	Publish Market Invoice
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01-Sep-21	Wednesday	31-Aug					
02-Sep-21	Thursday	51-Aug	31-Aug				
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05-Sep-21	Sunday						
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Market Simulation Calendar (con't)

California ISO Market Simulation Calendar (MAP STAGE) Aug 30, 2021 through Oct 01, 2021							
Calendar Day	Day	CMRI T+1B	Submit Meter Data by T+2B 10:00 for Initial	Publish Initial Statement T+5 <mark>B</mark>	Submit Meter Data by T+5B 18:00 for Recalc	Publish Recalc Statement T+8B	Publish Market Invoice
			T+9B	T+9B	T+70B	T+70B	
30-Sep-21	Thursday		28-Sep	23-Sep	23-Sep		
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06-Oct-21	Wednesday					Monthly Recalc 21-Sep - 23-Sep	Daily Recalc 21-Sep; 23-Sep Monthly Recalc 21-Sep - 23-Sep
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17-Oct-21	Sunday						



ISO <u>Instructor-Led</u> Training Sessions

Visit the caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

Training Courses and workshops	Date and time
Short-Long Start Definitions Training	(Tentative) – Date not set at this time
ISO Workshop - Intro to ISO Markets	October 5 – 6, 2021 (9am – 12pm)
ISO Workshop - Market Transactions	October 12-13, 2021 (9am – 12pm)
Variable Operations and Maintenance Cost Review (Tentative)	October 14, 2021 (11am – noon)
ISO Workshop – ISO Settlements	October 18 -19, 2021 (9am – 12pm)

All Summer Readiness related webinar recordings are available on <u>www.caiso.com</u> in the Learning Center and on the Summer Readiness release page.





Training calendar

ISO Public

ISO Computer Based Training Programs

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

Computer Based Training – Settlements

There are more than <u>30</u> computer based training modules on the ISO website covering:

RC Settlements	http://www.caiso.com/CBT/RC-Settlements/rc-settlements.html#/				
Energy Settlements Validation Practice	http://www.caiso.com/CBT/EnergySettlementsValidation/story.html				
Settlement Validation Practice	http://www.caiso.com/CBT/Settlements%20Validation%20Practice/story_html5.html				
Commitment Costs	http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html				
Settlements foundational concepts (EIM)	https://www.westerneim.com/CBT/Settlements%20Foundational%20Concepts/Settlements- FoundationalConcepts.html				
Metering Overview	http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.html				
Settlements Process	http://www.caiso.com/CBT/SettlementsProcess/story_html5.html				
Market Pricing	http://www.caiso.com/CBT/Market-Pricing/story.html				
Day-Ahead Settlements	http://www.caiso.com/CBT/Day-Ahead-Settlements/Day-Ahead-Settlements.html				
New initiatives training course on the learning center web page and retooling Settlements trainings					

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Settlement Corner

Upcoming Topics	Previous Topics	Published Knowledge Articles					
	 Storage- Link Bid Cost Recovery - Link FERC 841- requested adjustments - Link Renewable and energy storage - Link Fall Release Projects - Link Transportation electrification and micro grids Link Real Time Settlement P2 Link ESDER P2 Link UFE election process for RT Settlement P2 Link 	 RC Informational Statement After-the-Fact EIM Manual Dispatches from ISO systems Validate Mitigated prices in DA, RTPD (FMM) and RTD Calculation of meter data for TG resources Energy Transfer System Resource (ETSR) Pricing node (Pnode) price used for CRR Settlement 					
Submit topics to us at twitter.com/isosettlements.com							



NERC/WECC Invoice - Reminder

- Payments for the preliminary NERC/WECC charges are due by 10:00 a.m. (Pacific Time) on September 19, 2021, pursuant to ISO Tariff section 11.20.5.
 - Market participants should be aware that, because September 19 falls on a Sunday, it will be difficult to send payment to the ISO on that date. Moreover, payments received on September 20 or later will be considered late under the Tariff section 11.20.5. Therefore, the ISO recommends that market participants plan to submit payments no later than Friday, September 17, which is the final business day before the payment deadline.
- On June 7, 2021, the ISO posted NERC/WECC information files to the MRI-S and the SFTP server in accordance with the approved tariff provisions for review by scheduling coordinators.



Adjustment of Amendment 60 Interest and GFN Distribution – Reminder

 The ISO will publish the historical statements and invoices for Amendment 60 and Reliability Capacity Services Tariff (RCST) to the MRI-S and SFTP server on September 17, 2021.

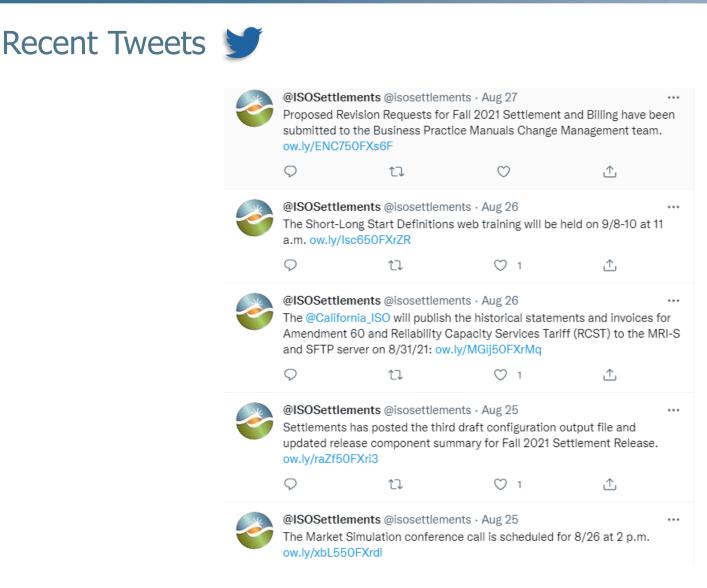
Statement	Bill Period	
Historical Recalculation	03/01/2009	
Historical Initial	03/02/2009	

 Payments for the invoices are due no later than 10:00 a.m. Pacific Time on September 23, 2021. The ISO will transmit market payments as soon thereafter as feasible.

• References:

 July 21, 2021 presentation discussing need for corrections regarding prior Amendment 60 interest invoice: <u>Presentation-Amendment-60-Interest-</u> <u>Recalculation-Statement-Jul21-2021.pdf (caiso.com)</u>







Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

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Meeting

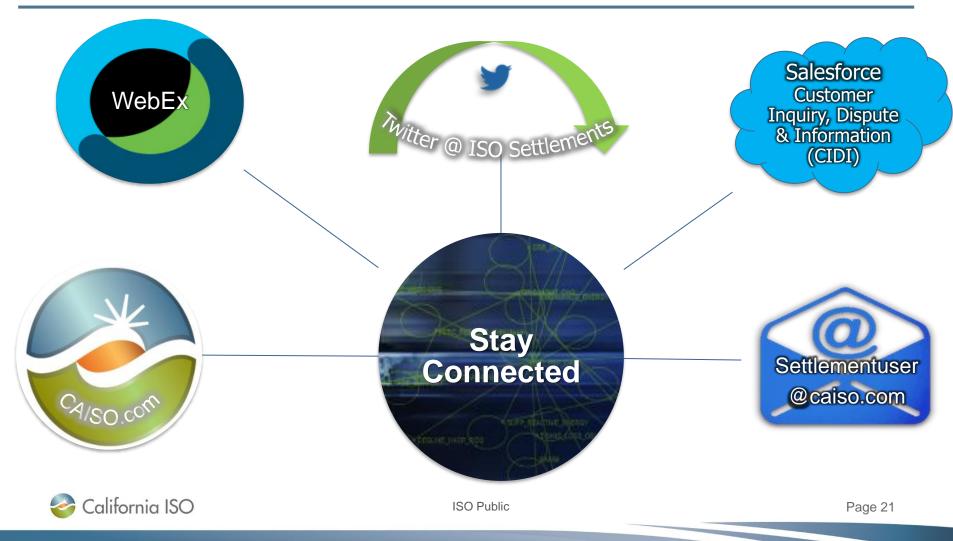
Agenda posted

Holiday



Next SUG Meeting: Sep 29, 2021

at 10:00 A.M



Settlement References

- Settlement User Group Calendar 2021
- NERC/WECC Invoice presented Sep 1
- Adjustment of Amendment 60 Interest and GFN Distribution presented Sep 1
- UFE election process for RT Settlement P2 presented Aug 18
- Knowledge Articles
- ISO Settlements Twitter Page
- Ways to Participate in Settlements



Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

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Meeting

Agenda posted

Holiday



NERC/WECC Invoice

- Payments for the preliminary NERC/WECC charges are due by 10:00 a.m. (Pacific Time) on September 19, 2021, pursuant to ISO Tariff section 11.20.5.
 - Market participants should be aware that, because September 19 falls on a Sunday, it will be difficult to send payment to the ISO on that date. Moreover, payments received on September 20 or later will be considered late under the Tariff section 11.20.5. Therefore, the ISO recommends that market participants plan to submit payments no later than Friday, September 17, which is the final business day before the payment deadline.
- On June 7, 2021, the ISO posted NERC/WECC information files to the MRI-S and the SFTP server in accordance with the approved tariff provisions for review by scheduling coordinators.



NERC/WECC Invoice

- The ISO published preliminary NERC/WECC statements and invoices for 2022 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 20, 2021. The charges for assessment year 2022 appear on the NERC/WECC initial statement under charge code (CC) 6490, with January 1, 2020 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2022 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2022	10,170,748.45	\$
Total NERC/WECC Metered Demand for Calendar Year 2020	216,770,798.8	MWh
Preliminary NERC/WECC Charge Rate for Assessment Year 2022	0.046919366	\$/MWh



Adjustment of Amendment 60 Interest and GFN Distribution

 The ISO will publish the historical statements and invoices for Amendment 60 and Reliability Capacity Services Tariff (RCST) to the MRI-S and SFTP server on September 17, 2021.

Statement	Bill Period
Historical Recalculation	03/01/2009
Historical Initial	03/02/2009

 Payments for the invoices are due no later than 10:00 a.m. Pacific Time on September 23, 2021. The ISO will transmit market payments as soon thereafter as feasible.

• References:

 July 21, 2021 presentation discussing need for corrections regarding prior Amendment 60 interest invoice: <u>Presentation-Amendment-60-Interest-</u> <u>Recalculation-Statement-Jul21-2021.pdf (caiso.com)</u>



Adjustment of Amendment 60 Interest and GFN Distribution

- On April 30, 2021, the ISO previously published settlements statements and invoices that reflected interest through April 30, 2021 for Amendment 60.
- As noted on a call held on July 21, 2021 (see link below for presentation discussed on the July 21 call) additional settlement adjustment are required for:
 - Correcting errors in the interest calculations for March 2005 for startup costs and October 2007 for minimum load cost
 - Unwind incorrect distribution of California Oregon Transmission Project Agreement funds
 - Reallocation of payments and charges for use of COTP Transmission (July December 2004)
 - Distribution of funds from a separate GFN (reflected on the daily historical initial statement for trade date, March 02, 2009)
 - As discussed on the July 21, 2021 call, the ISO will be calculated incremental interest on the April 30, 2021 and September 17, 2021 invoices



Real-Time Unaccounted For Energy (UFE) Changes (1/4)

Annual UFE Election Letter for 2021: Due by 9/30/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2021
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 11/1/2021 - 12/31/2021.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (2/4)

Annual UFE Election Letter for 2022: Due by 10/31/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2022
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 1/1/2022 – 12/31/2022.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (3/4)

Question) If EIM entity misses submitting the UFE Election letter by deadline, what will be the impact?

Response) The default elections will be used; the entity will be subject to UFE Settlement.

Question) If the EIM entity selects the "not to settle UFE" option for Market Sim and if they want to change it to "yes settle", can we change it?

Response) Yes, you can make election changes once between Market Sim and Go-live effective Trade Date (11/1/2021).



Real-Time Unaccounted For Energy (UFE) Changes (4/4)

Question) How do I submit my UFE Election Letter in Production? **Response)** Please submit the UFE Election Letter as an attachment via CIDI. The letter should be on company letterhead and is required with a signature from the company management.

The deadline is 9/30/2021 for election year 2021 and 10/31/2021 for election year 2022.



Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword "**Identify**" in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

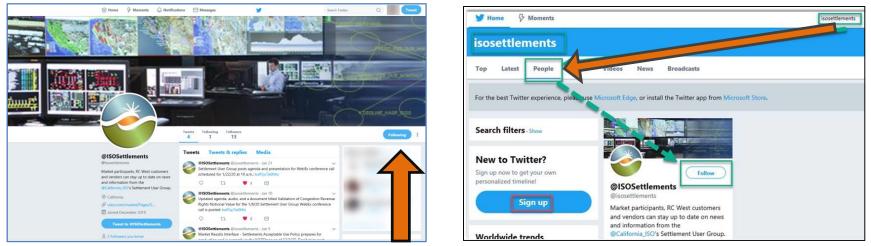
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Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD
- Calculation of meter data for TG resources
- Pricing node (Pnode) price used for CRR Settlement
- In relation to the Day-Ahead Nodal Pricing Model, the California ISO has posted a Market Analysis report to its website for market participant review. <u>Nodal Pricing Model Report</u> v1

ISO Settlements Twitter

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on **any web browser**
- No account required to view the Twitter feed and posts
- Save twitter page as a 'Favorite' on your tab





ISO Public

Ways to participate in settlements

- ISO Settlements Twitter Page
 - <u>https://twitter.com/isosettlements</u>
- Visit the Settlements page
 - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Release User Group
 - Market Sim Conference Calls
 - Initiative status with settlement updates
 - <u>http://www.caiso.com/StakeholderProcesses/</u>
 - System change with settlement updates on independent releases
- BPM Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
 - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>
 - <u>http://www.caiso.com/Documents/ISO-AcronymList.pdf</u>



Settlement User Group

Thank you for participating in our call



