



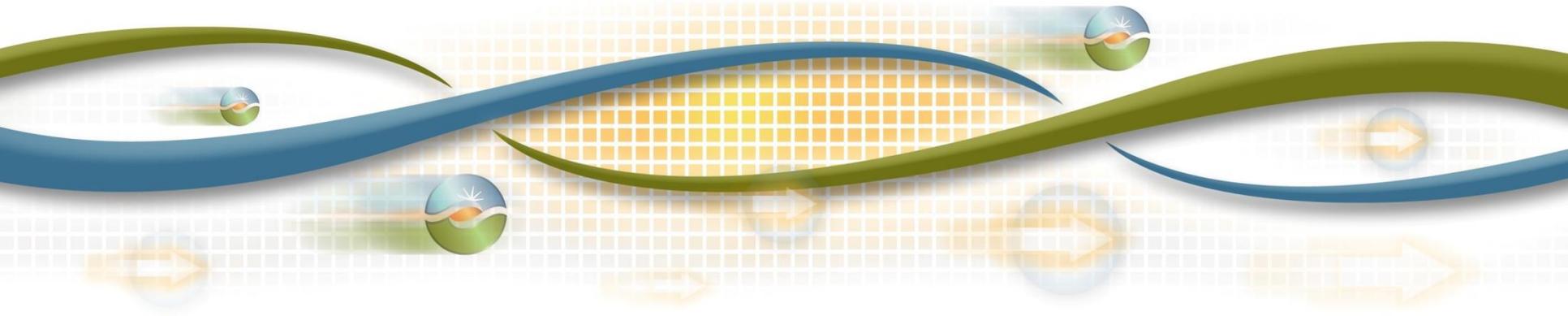
BPM Change Management Meeting

August 22, 2017

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BPM Change Management Process

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Agenda – BPM Change Management Meeting, August 22, 2017

Topic	Presenter
Introduction/meeting overview	Julia Payton
<u>Discussion of current PRRs:</u> Generator Interconnection and Deliverability Allocation Procedures Generator Management Transmission Planning Process Congestion Revenue Rights Candidate CRR Holder Registration Scheduling Coordinator Certification Market Instruments Market Operations	Jason Foster Raeann Quadro Jeff Billinton Jacob Fox Latisha Collins Julia Payton Jamal Batakji Jamal Batakji
PRRs to be discussed at later date Wrap up and next steps	Julia Payton

California ISO Stakeholder Initiative Process:



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

PRRs for Discussion – Recommendation Phase Generator Interconnection and Deliverability Allocation Procedures BPM

PRR	PRR Title
995	Submitted by Large-Scale Solar Association: Clarifications of partial security release for failure to secure a PPA
997	Submitted by Large-Scale Solar Association: Third interconnection financial security posting process clarifications

PRR 995 – Clarifications of partial security release for failure to secure a PPA

- Reason for revision:
 - Clarify that a generation project that acquires a PPA but later loses it through factors beyond its control would still qualify for partial security release.
 - Clarify that the partial release for this reason would be based on the amount of project capacity under the PPA.
- PRR submitted by Large-Scale Solar Association
- Recommendation Comments:
 - No recommendation comments submitted to date
- Recommendation comment period expired:
 - August 16, 2017
- Next step: ISO Final Decision

PRR 997 – Third interconnection financial security posting process clarifications

- Reason for revision:
 - Clarify the process for requesting the third Interconnection Financial Security posting and ensure that the Interconnection Customer has sufficient time to provide the required security.
 - Demonstrate that a requested third Interconnection Financial Security posting is due under the CAISO tariff.
- Recommendation Comments:
 - No recommendation comments submitted to date.
- PRR submitted by Large-Scale Solar Association
- Recommendation comment period expired:
 - August 16, 2017
- Next step: ISO Post Final Decision

PRRs for Discussion – Recommendation Phase Generator Management BPM

PRR	PRR Title
996	Submitted by Large-Scale Solar Association: Additional transmission-project in-service date revision clarifications
1000	Commercial operation date extensions for independent study process projects

PRR 996 – Additional transmission-project in-service date revision clarifications

- Reason for revision:
 - Clarify and recognize that: (1) This provision should apply to Network Upgrade delays even of those Network Upgrades are approved in the TPP and not the interconnection process; and (2) Delivery Network Upgrade delays can also impact generation-project development and financial viability., so delays in construction of those upgrades should be included in the BPM notice and COD delay provisions.
- Recommendation Comments:
 - San Diego Gas and Electric Company 8/16/17
- PRR submitted by Large-Scale Solar Association
- Recommendation comment period expired:
 - August 16, 2017
- Next step: ISO Post Final Decision

PRR 1000 – Commercial operation date extensions for independent study process

- Reason for revision:
 - Independent Study Process (ISP) Commercial Operation Date modification guidance is currently only listed in the Tariff and the BPM for GIDAP. This PRR adds that information to the BPM for Generator Management as well.
- Recommendation Comments:
 - No recommendation comments submitted to date
- ISO submitted the PRR
- Recommendation comment period expired:
 - August 16, 2017
- Next step: ISO Post Final Decision

PRRs for Discussion – Recommendation Phase Transmission Planning Process BPM

PRR	PRR Title
998	Submitted by Large-Scale Solar Association: Transmission-project in-service date revision clarifications

PRR 998 – Transmission-project in-service date revision clarifications

- Reason for revision:

(1) Clarify that CAISO not only approves transmission projects but must also approve their delay (including placement “on hold”) and/or cancellation. The current BPM language describes the initial CAISO approval process extensively but is not clear about schedule delays. (2) Document the current practice (stated numerous times in TPP stakeholder meetings but not explicit in the BPM) that delays and cancellations are only approved after consideration of their impacts on both system reliability and generation-project development. (3) Clarify that mitigation plans should be considered if unavoidable delays or cancellations would impact generation-project development. (4) Clarify and recognize that deliverability delays can also impact generation-project development and financial viability. Thus, delays in construction of those upgrades should be included.

- Recommendation Comments:

- No recommendation comments submitted to date

- PRR submitted by Large-Scale Solar Association

- Recommendation comment period expired:

- August 16, 2017

- Next step: ISO Post Final Decision

PRRs for Discussion – Recommendation Phase

Congestion Revenue Rights BPM

PRR	PRR Title
999	General language cleanup and trading hub retirement process

PRR 999 – General language cleanup and trading hub retirement process

- Reason for revision:
 - Clarification of example and general cleanup and description of modification to trading hub process.
- Recommendation Comments:
 - No recommendation comments submitted
- Recommendation comment period expired:
 - August 16, 2017
- Next step:
 - ISO Post Final Decision

PRRs for Discussion – Recommendation Phase Generator Management BPM

PRR	PRR Title
1000	Commercial operation date extensions for Independent Study Process (ISP)

PRR 1000 – Commercial operation date extensions for Independent Study Process (ISP) projects

- Reason for revision:
 - Independent Study Process (ISP) commercial operation date modification guidance is currently only listed in the Tariff and the BPM for GIDAP. This PRR adds that information to the BPM for Generator Management, as well.
- Recommendation Comments:
 - No recommendation comments submitted
- Recommendation comment period expired:
 - August 16, 2017
- Next step:
 - ISO Post Final Decision

PRRs for Discussion – Initial Phase

Candidate CRR Holder Registration BPM

PRR	PRR Title
1001	CRR Holder registration clarifications and language updates

PRR 1001 – CRR Holder registration clarifications and language updates

- Reason for revision:
 - Providing clarification and language edits.
- Initial Comments:
 - Silicon Valley Power 8/1/17
 - ISO agreed with SVP edit and reposted redlined BPM within the PRR on 8/7/17
- Initial comment period expired:
 - August 14, 2017
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Initial Phase

Scheduling Coordinator Certification and Termination BPM

PRR	PRR Title
1002	Scheduling Coordinator certification clarifications and language updates

PRR 1002 – SC Certification and clarifications and language updates

- Reason for revision:
 - Providing clarification and language edits.
- Initial Comments:
 - No recommendation comments submitted
- Initial comment period expired:
 - August 14, 2017
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Initial Phase Market Instruments BPM

PRR	PRR Title
1003	Updates to scaling factors and scenarios leading to re-negotiation of default energy bid, major maintenance adder, and operations and maintenance

PRR 1003 – Updates to scaling factors and scenarios leading to re-negotiation of DEB, MMA and O&M

- Reason for revision:
 - Two updates; (1) Changing the scaling factors to the gas price index due to Aliso Canyon. Effective August 1st, 2017. (2) Revisions to Attachment D and Attachment L to include possible scenarios leading to re-negotiation of a default energy bid under negotiated rate option, a major maintenance adder and negotiated variable operations and maintenance (O&M) adder.
- Initial Comments:
 - No recommendation comments submitted to date
- Initial comment period expired:
 - August 14, 2017
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Initial Phase Market Operations BPM

PRR	PRR Title
1004	Variable energy resources dispatch operating target

PRR 1004 – Variable energy resources dispatch operating target

- Reason for revision:
 - This draft is to clarify, during certain operating conditions, variable energy resources (VERs) maybe required to follow their dispatch operating target. A notification will be made to the affected resources when operating conditions require VERs to follow their dispatch operating target.
- Initial Comments:
 - Pacific Gas & Electric Company 8/14/17
 - ISO Response posted 8/15/17
- Initial comment period expired:
 - August 23, 2017
- Next step:
 - ISO Post Recommendation

Next Steps

Next Meeting:

September 26, 2017

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