



# BPM Change Management Meeting

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April 24, 2018

# Agenda – BPM Change Management Meeting

## April 24, 2018

Topic	Presenter
<b>Introduction / Meeting Overview</b>	Julia Payton
<b>Discussion of active proposed changes:</b>  Reliability Requirements Settlements and Billing BPM Market Operations BPM Energy Imbalance Market BPM Generator Interconnection and Deliverability Allocation Procedures	Gautham Katta Bonnie Peacock Jamal Batakji Jamal Batakji Linda Wright
<b>Wrap-Up and Next Steps</b>	Julia Payton

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# California ISO Stakeholder Initiative Process



- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

# Reliability Requirements BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1030	Reliability services initiative 2018

# PRR 1030 – Reliability services initiative 2018

- **Reason for revision:**
  - Reliability Services Initiative (RSI) policy implementation - Effective 5/1/2018
- **Recommendation comments:**
  - Joint Demand Response Parties 2/13/18
  - California Efficiency + Demand Management Council 2/13/18
  - California Large Energy Consumers Association 2/14/18
  - ISO reposted the redlined BPM to remove the footnote
- **Recommendation comment period reopened and expires:**
  - April 13, 2018
- **Next steps:**
  - Post the Final Decision

## Settlements and Billing BPM Recommendation Phase PRRs

PRR	PRR Title
1047	Emergency PRR: Update the pre-calculation start-up and minimum load cost configuration for the qualification check of IFM startup cost for ISO committed short start units
1049	Emergency PRR: Update to Charge Codes 3303, 6470, 6482, and 6488 to correct the LMP used to settle Exceptional Dispatch Energy for MSS Net resources

# PRR 1047 – Update the pre-calculation start-up and minimum load cost configuration for the qualification check of IFM startup cost for ISO committed short start units

- **Reason for revision**

- The proposed revision identifies Short Start Unit resources and then relaxes the check on the resource being Off before or during the startup notification period towards a CAISO committed startup. This relaxation to IFM startup cost for a short start unit. To fully qualify the startup cost, the unit still needs to be “On” – that is, it has reached at least its Pmin during the commitment period, or that existing qualification for being “On” is kept.
- The effective trade date of the change is 2/1/2017.

- **Recommendation comments**

- No comments submitted

- **Recommendation comment period expired**

- April 18, 2018

- **Next step**

- Post ISO final decision

# PRR 1049 – Update to Charge Codes 3303, 6470, 6482, and 6488 to correct the LMP used to settle Exceptional Dispatch Energy for MSS Net resources

- **Reason for revision**

- A Market Participant has entered a dispute over the settlement of Exceptional Dispatch Energy for Metered Subsystem (MSS) Net-electing resources. As a result of the CAISO's analysis, we have determined that MSS Net-electing resources were being settled at a zero price. To resolve the dispute, the Exceptional Dispatch Energy will settle at the Settlement Interval RTD LMP instead of the Settlement Interval Real-Time LMP. This change aligns the settlement of Exceptional Dispatch Energy for MSS Net-electing resources per Tariff section 11.5.6.
- The effective trade date of the change is 11/1/2016.

- **Recommendation comments**

- No comments submitted

- **Recommendation comment period expired**

- April 18, 2018

- **Next step**

- Post ISO final decision

# Generator Interconnection and Deliverability Allocation Procedures BPM - Initial Phase PRRs for Discussion

PRR	PRR Title
1050	Process for adding energy storage between the Phase I and Phase II studies

# PRR 1050 – Process for adding energy storage between the Phase I and Phase II studies

- **Reason for revision:**
  - This added section clarifies the process for adding energy storage to a project between the Phase I and Phase II studies of the Generator Interconnection and Deliverability Allocation Procedures (GIDAP) process.
- **Initial comments:**
  - No comments submitted
- **Initial comment period expired:**
  - April 18, 2018
- **Next steps:**
  - Post ISO recommendation

# Market Operations BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1048	Emergency PRR: Dynamic competitive path assessment formulas

# PRR 1048 – Dynamic competitive path assessment formulas

- **Reason for revision**
  - Modified the existing formula for Generating Resources to be consistent with the addition of the new formula for Non-Generator Resources (NGRs) that consider negative capacity, by applying logic for minimum load energy from Generating Resources that can not be shut down because of market commitments such as self-schedules or ancillary service awards. Effective date: Spring release 2018.
- **Recommendation comments**
  - No comments submitted
- **Recommendation comment period expired**
  - April 23, 2018
- **Next step**
  - Post ISO final decision

# Energy Imbalance Market BPM Initial Phase PRRs for Discussion

PRR	PRR Title
1051	Emergency PRR: Flexible ramping clarification

# PRR 1051 – Flexible ramping clarification

- **Reason for revision**
  - This is to clarify the flexible ramping requirements for the new EIM entities joining the Energy Imbalance Market.
- **Initial comments**
  - No comments submitted
- **Initial comment period expired**
  - April 18, 2018
- **Next step**
  - Post ISO recommendation

# Market Operations BPM

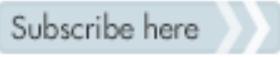
## Initial Phase PRRs for Discussion

PRR	PRR Title
1052	Process of addressing market issues

# PRR 1052 – Process for addressing market issues

- **Reason for revision**
  - Modified Market Operations Attachment G to update the process of addressing market issues.
- **Initial comments**
  - No comments submitted
- **Initial comment period expired**
  - April 25, 2018
- **Next step**
  - Post ISO recommendation

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