

## APPENDIX A: System Data

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# 1. Existing Generation

Table A1-1: Existing generation plants in the CAISO planning area

PTO	Existing Generation Nameplate Capacity (MW)										
	Nuclear	Natural Gas	Hydro	Solar	Wind	Biogas	Biomass	Geothermal	Battery Storage	Other	Total
PG&E	2352	13756	8394	3618	1434	113	563	1413	7	268	31938
SCE	0	14545	2756	6318	4269	156	2	343	50	952	29391
SDG&E	0	3746	46	2155	601	18	0	0	81	106	6752
VEA	0	0	0	115	0	0	0	0	0	0	115
Total	2352	32047	11195	12206	6304	306	565	1756	138	1326	68195

For detail resource information, please refer to Master Control Area Generating Capability List in OASIS under ATLAS REFERENCE tab at the following link: <http://oasis.caiso.com/mrioasis>

## 2. Retired Generation (non-OTC)

Table A2-1: Generation plants projected to be retired in planning horizon

<b>PTO Area</b>	<b>Project</b>	<b>Capacity (MW)</b>	<b>Expected Retirement Year</b>
<b>SCE</b>	Ellwood	54	2021
<b>PG&amp;E</b>	Green Leaf No. 1	73	2020
<b>PG&amp;E</b>	EnXco	60	2020

### 3. OTC Generation

Table A3-1: Once-through cooled generation in the California ISO Balancing Authority Area

Generating Facility	Owner	Existing Unit/ Technology <sup>1</sup> (ST=Steam CCGT=Combine- Cycled Gas Turbine)	State Water Resources Control Board (SWRCB) Compliance Date	Retirement Date (If already retired or have plans to retire)	Net Qualifying Capacity (NQC) (MW)	Repowering Capacity <sup>2</sup> (MW) and Technology <sup>3</sup> (approved by the CPUC and CEC)	In-Service Date for CPUC and CEC-Approved Repowering Resources	Notes
Humboldt Bay	PG&E	1 (ST)	12/31/2010	9/30/2010	52	163 MW (10 ICs)	9/28/2010	Retired 135 MW and repowered with 10 ICs (163 MW)
		2 (ST)	12/31/2010		53			
Contra Costa	GenOn	6 (ST)	12/31/2017	April 30, 2013	337	Replaced by 760 MW Marsh Landing power plant (4 GTs)	May 1, 2013	New Marsh Landing GTs are located next to retired generating facility.
		7 (ST)	12/31/2017		337			
Pittsburg	GenOn	5 (ST)	12/31/2017	12/31/2016	312	Retired (no repowering plan)	N/A	
		6 (ST)	12/31/2017		317			
Potrero	GenOn	3 (ST)	10/1/2011	2/28/2011	206	Retired (no repowering plan)	N/A	
Moss Landing	Dynergy	1 (CCGT)	12/31/2020* (see notes at far right column)	N/A	510	The State Water Resources Control Board (SWRCB) approved mitigation plan (Track 2 implementation plan) for Moss Landing Units 1 & 2.	N/A	The State Water Resources Control Board (SWRCB) approved OTC Track 2 mitigation plan for Moss Landing Units 1 & 2.
		2 (CCGT)	12/31/2020* (see notes at far right column)	N/A	510			
		6 (ST)	12/31/2020 (see notes)	1/1/2017	754	Retired (no repowering plan)	N/A	
		7 (ST)	12/31/2020 (see notes)	1/1/2017	756	Retired (no repowering plan)	N/A	
Morro Bay	Dynergy	3 (ST)	12/31/2015	2/5/2014	325	Retired (no repowering plan)	N/A	

<sup>1</sup> Most of the existing OTC units, with the exception of Moss Landing Units 1 and 2, are steam generating units.

<sup>2</sup> The ISO, through Long-Term Procurement Process and annual Transmission Planning Process, worked with the state energy agencies and transmission owners to implement an integrated and comprehensive mitigation plan for the southern California OTC and SONGS generation retirement located in the LA Basin and San Diego areas. The comprehensive mitigation plan includes preferred resources, transmission upgrades and conventional generation.

<sup>3</sup> IC (Internal Combustion), GT (gas turbine), CCGT (combined cycle gas turbine)

## 4. Planned Generation

Table A4-1: Planned Generation

PTO Area	Project	Capacity (MW)	Expected In-service Year
SCE	Huntington Beach Energy Project Unit 6 (CCGT) *	644	2020
	Alamitos Energy Center Unit 8 (CCGT) *	640	2020

**Notes:**

\*These projects have received PPTA approvals from the CPUC as part of Long Term Procurement Plan (LTPP) process.

## 5. Reactive Resources

Table A5-1: Summary of key existing reactive modeled in ISO reliability assessments

Substation	Capacity (Mvar)	Technology
Gates	225	Shunt Capacitors
Los Banos	225	Shunt Capacitors
Gregg	150	Shunt Capacitors
McCall	132	Shunt Capacitors
Mesa (PG&E)	100	Shunt Capacitors
Metcalf	350	Shunt Capacitors
Olinda	200	Shunt Capacitors
Table Mountain	454	Shunt Capacitors
Devers	156 & 605 (dynamic capability)	Static VAR Compensator
Rector	200	Static VAR Compensator
Santiago	3x81	Synchronous Condensers
Sunrise San Luis Rey	63	Shunt Capacitors
Southbay / Bay Boulevard	100	Shunt Capacitors
Mira Loma 230kV	158	Shunt Capacitors
Mira Loma 500kV	300	Shunt Capacitors
Suncrest	126	Shunt Capacitors
Penasquitos	126	Shunt Capacitors
San Luis Rey	2x225	Synchronous Condensers
Talega	2x225	Synchronous Condensers
Talega	100	STATCOM
Miguel	2x225	Synchronous Condensers
San Onofre	225	Synchronous Condensers

## 6. Special Protection Schemes

Table A6-1: Existing Special Protection Schemes in the PG&amp;E area

PTO	Area	SPS Name
PG&E	Central Coast / Los Padres	Mesa and Santa Maria Undervoltage SPS
	Central Coast / Los Padres	Divide Undervoltage SPS
	Central Coast / Los Padres	Temblor-San Luis Obispo 115 kV Overload Scheme
	Bulk	COI RAS
	Bulk	Colusa SPS
	Bulk	Diablo Canyon SPS
	Bulk	Gates 500/230 kV Bank #11 SPS
	Bulk	Midway 500/230 kV Transformer Overload SPS
	Bulk	Path 15 IRAS
	Bulk	Path 26 RAS North to South
	Bulk	Path 26 RAS South to North
	Bulk	Table Mt 500/230 kV Bank #1 SPS
	Central Valley	Drum (Sierra Pacific) Overload Scheme (Path 24)
	Central Valley	Stanislaus – Manteca 115 kV Line Load Limit Scheme
	Central Valley	Vaca-Suisun 115 kV Lines Thermal Overload Scheme
Central Valley	West Sacramento 115 kV Overload Scheme	



	<b>Central Valley</b>	West Sacramento Double Line Outage Load Shedding SPS Scheme
	<b>Greater Fresno Area</b>	Ashlan SPS
	<b>Greater Fresno Area</b>	Atwater SPS
	<b>Greater Fresno Area</b>	Gates Bank 11 SPS
	<b>Greater Fresno Area</b>	Helms HTT RAS
	<b>Greater Fresno Area</b>	Helms RAS
	<b>Greater Fresno Area</b>	Henrietta RAS
	<b>Greater Fresno Area</b>	Herndon-Bullard SPS
	<b>Greater Fresno Area</b>	Kerckhoff 2 RAS
	<b>Greater Fresno Area</b>	Reedley SPS
	<b>Greater Bay Area</b>	Metcalf SPS
	<b>Greater Bay Area</b>	SF RAS
	<b>Greater Bay Area</b>	South of San Mateo SPS
	<b>Greater Bay Area</b>	Metcalf-Monta Vista 230kV OL SPS
	<b>Greater Bay Area</b>	San Mateo-Bay Meadows 115kV line OL
	<b>Greater Bay Area</b>	Moraga-Oakland J 115kV line OL RAS
	<b>Greater Bay Area</b>	Grant 115kV OL SPS
	<b>Greater Bay Area</b>	Oakland 115 kV C-X Cable OL RAS
	<b>Greater Bay Area</b>	Oakland 115kV D-L Cable OL RAS
	<b>Greater Bay Area</b>	Sobrante-Standard Oil #1 & #2-115kV line
	<b>Greater Bay Area</b>	Gilroy SPS
	<b>Greater Bay Area</b>	Transbay Cable Run Back Scheme
	<b>Humboldt</b>	Humboldt – Trinity 115kV Thermal Overload Scheme
	<b>North Valley</b>	Caribou Generation 230 kV SPS Scheme #1

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	<b>North Valley</b>	Caribou Generation 230 kV SPS Scheme #2
	<b>North Valley</b>	Cascade Thermal Overload Scheme
	<b>North Valley</b>	Hatchet Ridge Thermal Overload Scheme
	<b>North Valley</b>	Coleman Thermal Overload Scheme
	<b>North Coast and North Bay</b>	Hopland Reverse Power Relay Scheme

Table A6-2: Existing Special Protection Schemes in SCE area

PTO	Area	SPS Name
	Big Creek Corridor	Big Creek / San Joaquin Valley RAS
	Big Creek Corridor	Pastoria Energy Facility RAS
	Path 26	Midway-Vincent RAS
	Tehachapi	Whirlwind AA Bank RAS
	North of Lugo	Bishop RAS
	North of Lugo	High Desert Power Project RAS
	North of Lugo	Mojave Desert RAS
	East of Lugo	Ivanpah RAS
	East of Lugo	Lugo-Victorville RAS
	Eastern Area	Devers Remedial Action Scheme
	Eastern Area	Colorado River Corridor RAS
	Eastern Area	Inland Empire Area RAS
	Eastern Area	Blythe Energy RAS
	Eastern Area	Eagle Mountain Thermal Overload Scheme
	Metro Area	Mountainview Power Project Remedial Action Scheme
	Metro Area	South of Lugo N-2 Remedial Action Scheme
	Metro Area	Mira Loma Low Voltage Load Shedding
	Metro Area	El Nido/El Segundo N-2 Remedial Action Scheme

Table A6-3: Existing Special Protection Schemes in the SDG&amp;E

PTO	Area	SPS Name
SDG&E	SDG&E	TL695A at Talega SPS
	SDG&E	TL682/TL685 SPS
	SDG&E	TL633 At Rancho Carmel SPS
	SDG&E	TL687 at Borrego SPS
	SDG&E	TL13816 SPS
	SDG&E	TL13835 SPS
	SDG&E	Border TL649 Overload SPS
	SDG&E	Crestwood TL626 at DE SPS for Kumeyaay Wind Generation
	SDG&E	Crestwood TL629 at CN SPS for Kumeyaay Wind Generation
	SDG&E	Crestwood TL629 at DE SPS for Kumeyaay Wind Generation
	SDG&E	230kV TL 23040 Otay Mesa – Tijuana SPS (currently disabled and will not be enabled until its need is reevaluated with CENACE)
	SDG&E	230kV Otay Mesa Energy Center Generation SPS
	SDG&E	ML (Miguel) Bank 80/81 Overload SPS
	SDG&E	CFE SPS to protect lines from La Rosita to Tijuana
	SDG&E	TL 50001 IV Generator Drop SPS
	SDG&E	TL 50003 IV Generator Drop SPS
	SDG&E	TL 50004 IV Generator Drop SPS
	SDG&E	TL 50005 IV Generator Drop SPS
	SDG&E	TL 50001 IV Generator SPS
	SDG&E	Imperial Valley BK80 RAS
SDG&E	TL23040 IV 500 kV N-1 RAS	
SDG&E	TL 23054 / TL23055 RAS	
SDG&E	South of SONGS Safety Net	