

APPENDIX C

Description of the California Department of Water Resources Long-Term Power Purchase Agreements.

<i>Contract Counterparty</i>	<i>Starting Date (approx)</i>	<i>Term of Contract</i>	<i>Contract Type</i>	<i>Effective hours</i>	<i>Effective days of week</i>
El Paso Power Marketing	9-Feb-2001	5 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Bonneville Power Administration	13-Feb-2001	1.25 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Morgan Stanley Capital Group	15-Feb-2001	4.75 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Dynegy Power Marketing	6-Mar-2001	9 months	Peak contract	HE 7 to HE 22	Sunday to Saturday
Dynegy Power Marketing	6-Mar-2001	9 months	Off-Peak contract	HE 1 to HE 6, HE 23 to HE 24	Sunday to Saturday
Allegheny Energy Services	23-Mar-2001	6 months	Peak contract	HE 7 to HE 22	Monday to Saturday
Constellation	1-Apr-2001	2.25 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Williams Energy Services	1-Apr-2001	9.67 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Coral Power	30-Apr-2001	11.25 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Pinnacle West	3-May-2001	7 months	Off-Peak contract	HE 1 to HE 6, HE 23 to HE 24	Sunday to Saturday
Imperial Valley Resource Recovery	1-Jun-2001	2.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Mirant	1-Jun-2001	1.5 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Pinnacle West	1-Jun-2001	4 months	Peak contract	HE 7 to HE 22	Monday to Saturday
Sempra Energy	1-Jun-2001	10.3 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Williams Energy Services	1-Jun-2001	4.5 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Williams Energy Services	1-Jun-2001	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Soledad	30-Jun-2001	5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Calpine Corporation	1-Jul-2001	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Pacificorp Power Marketing	6-Jul-2001	3 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Fresno Cogeneration	27-Jul-2001	10.3 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Alliance Colton - Century	1-Aug-2001	9.3 years	Peak contract	HE 9 to HE 24	Monday to Saturday
Alliance Colton - Drews	1-Aug-2001	9.3 years	Peak contract	HE 9 to HE 24	Monday to Saturday
Calpine Corporation	1-Aug-2001	20 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Sunrise LLC CT	1-Aug-2001	2.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
GWf Energy - Phase I	1-Sep-2001	10.25 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Intercom	1-Sep-2001	2 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Wellhead - Panoche	15-Sep-2001	10 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Wellhead - Gates	23-Sep-2001	10 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Cal Peak Power - Border	25-Sep-2001	10 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Cal Peak Power - Enterprise	25-Sep-2001	10 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Allegheny Energy Services	1-Oct-2001	10.25 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Calpine Corporation	1-Oct-2001	10.25 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
PG&E Energy Trading	1-Oct-2001	10 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Capitol Power	15-Nov-2001	5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Cal Peak Power - Panoche	21-Dec-2001	10 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Dynegy Power Marketing	1-Jan-2002	3 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Dynegy Power Marketing	1-Jan-2002	3 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Dynegy Power Marketing	1-Jan-2002	3 years	Peak contract	HE 7 to HE 22	Sunday to Saturday
Dynegy Power Marketing	1-Jan-2002	3 years	Off-Peak contract	HE 1 to HE 6, HE 23 to HE 24	Sunday to Saturday
Whitewater - Cabazon I	15-Mar-2002	11.75 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Whitewater - Whitewater Hill	15-Mar-2002	11.75 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Sempra Energy	1-Apr-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Cal Peak Power - Vaca-Dixon	15-Apr-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
County of Santa Cruz	30-Apr-2002	5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Cal Peak Power - El Cajon	1-May-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Cal Peak Power - Midway	1-May-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Calpine Corporation	1-May-2002	3 years	Peak contract	HE 7 to HE 22	Monday to Saturday
Cal Peak Power - Mission	1-Jun-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Clearwood	1-Jun-2002	11 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
GWf Energy - Phase II	1-Jun-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Coral Power	1-Jul-2002	10 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
GWf Energy - Phase IIIa	1-Jul-2002	9.5 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Allegheny Energy Services	1-Jan-2003	1 year	Peak contract	HE 7 to HE 22	Monday to Saturday
Sunrise LLC CC	1-Mar-2003	9.75 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Coral Power	1-Jul-2003	9 years	Peak contract	HE 7 to HE 22	Monday to Saturday
High Desert	1-Jul-2003	7.25 years	Baseload contract	HE 1 to HE 24	Sunday to Saturday
Coral Power	1-Jul-2004	8 years	Peak contract	HE 7 to HE 22	Monday to Saturday

<i>Contract Counterparty</i>	<i>Dispatchable?</i>	<i>Firmness?</i>	<i>Zone of Delivery Point</i>	<i>Capacity Provided (MW)</i>	<i>Price</i>
El Paso Power Marketing	No	Firm	NP15, SP15	100	\$115.00-127.00
Bonneville Power Administration	No	Firm	NP15	18	\$55.00
Morgan Stanley Capital Group	No	Firm	SP15	50	\$95.50
Dynergy Power Marketing	No	System Contingent	SP15	1000	Variable
Dynergy Power Marketing	No	System Contingent	SP15	200	Variable
Allegheny Energy Services	No	Unit Contingent	SP15	150-750	\$61.00
Constellation	No	Firm	SP15	200	\$154.00
Williams Energy Services	No	Unit Contingent	SP15	175-300	\$87.00
Coral Power	No	Unit Contingent	NP15, SP15	50-400	\$72.87-249.00
Pinnacle West	No	Firm	SP15	100	\$115.00-185.00
Imperial Valley Resource Recovery	No	Firm	SP15	16	\$90.00-100.00
Mirant	No	Firm	NP15	500	\$148.65
Pinnacle West	No	Firm	SP15	90	\$156.75
Sempra Energy	No	Firm	SP15	250-700	Variable
Williams Energy Services	No	Unit Contingent	SP15	140-400	\$62.50
Williams Energy Services	No	Unit Contingent	SP15	35-600	\$62.50
Soledad	No	As Available	NP15	13	\$80.00-84.00
Calpine Corporation	No	Unit Contingent	NP15	200-1000	\$61.00-115.00
Pacificorp Power Marketing	No	Unit Contingent	NP15	150-300	\$70.00
Fresno Cogeneration	Yes	Unit Contingent	NP15	21.3	Variable
Alliance Colton - Century	Yes	Firm	SP15	40	Variable
Alliance Colton - Drews	Yes	Firm	SP15	40	Variable
Calpine Corporation	Yes	Unit Contingent	NP15	90-495	\$73.00
Sunrise LLC CT	Yes	Firm	ZP26	325	Variable
GWF Energy - Phase I	Yes	Unit Contingent	NP15	88	Variable
Intercom	No	Firm	NP15	200	\$45.00
Wellhead - Panoche	Yes	Unit Contingent	NP15	49.9	Variable
Wellhead - Gates	Yes	Unit Contingent	NP15	41.3	Variable
Cal Peak Power - Border	Yes	Unit Contingent	SP15	48	Variable
Cal Peak Power - Enterprise	Yes	Unit Contingent	SP15	48	Variable
Allegheny Energy Services	No	Unit Contingent	SP15	250-1000	\$61.00
Calpine Corporation	No	Firm	NP15	200-1000	\$58.60
PG&E Energy Trading	No	As Available	SP15	66.6	\$58.50
Capitol Power	Yes	Unit Contingent	NP15	15	\$89.00
Cal Peak Power - Panoche	Yes	Unit Contingent	NP15	48	Variable
Dynergy Power Marketing	No	Firm	SP15	200	\$119.50
Dynergy Power Marketing	No	Firm	SP15	600	\$119.50
Dynergy Power Marketing	Yes	System Contingent	SP15	1500	Variable
Dynergy Power Marketing	Yes	System Contingent	SP15	1500	Variable
Whitewater - Cabazon I	No	As Available	SP15	42.9	\$60.00
Whitewater - Whitewater Hill	No	As Available	SP15	65.1	\$60.00
Sempra Energy	No	Firm	SP15	150-1200	Variable
Cal Peak Power - Vaca-Dixon	Yes	Unit Contingent	NP15	48	Variable
County of Santa Cruz	No	As Available	NP15	3	\$65.00
Cal Peak Power - El Cajon	Yes	Unit Contingent	SP15	48	Variable
Cal Peak Power - Midway	Yes	Unit Contingent	NP15	48	Variable
Calpine Corporation	Yes	Firm	NP15	180-225	Variable
Cal Peak Power - Mission	Yes	Unit Contingent	SP15	48	Variable
Clearwood	No	Unit Contingent	NP15	25	\$67.40
GWF Energy - Phase II	Yes	Unit Contingent	NP15	88	Variable
Coral Power	No	Unit Contingent	NP15	100	\$72.87-169.00
GWF Energy - Phase IIIa	Yes	Unit Contingent	NP15	164	Variable
Allegheny Energy Services	No	Firm	SP15	150	\$76.00
Sunrise LLC CC	No	Firm	ZP26	560	Variable
Coral Power	No	Unit Contingent	NP15	175	\$72.87-169.00
High Desert	No	Unit Contingent	SP15	840	\$58.00
Coral Power	No	Unit Contingent	NP15	175	Variable