

March 31, 2009

***Via Overnight Delivery***

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: *California Independent System Operator Corporation*  
Docket No. ER09-\_\_\_\_-000

**Transmission Access Charge Informational Filing**

Dear Secretary Bose:

The California Independent System Operator Corporation (“CAISO”) hereby submits an original and five copies of an informational filing that is intended to provide notice regarding the CAISO’s revised transmission Access Charges effective March 1, 2009. The basis for the revision is to implement the revised Transmission Revenue Requirements (“TRR”) of Pacific Gas and Electric Company (“PG&E”) and Southern California Edison Company (“SCE”). The revisions to PG&E’s TRR were accepted by the Commission, subject to refund, in orders issued on September 30, 2008 and December 4, 2008 in Docket Nos. ER08-1318<sup>1</sup> and ER09-34.<sup>2</sup> The revisions to SCE’s TRR were accepted by the Commission, subject to refund, in orders issued on September 30, 2008 and February 19, 2009 in Docket Nos. ER08-1343<sup>3</sup> and ER09-446.<sup>4</sup>

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<sup>1</sup> *Pacific Gas and Electric Company*, 124 FERC ¶ 61,305 (2008). The order accepted the proposed TRR for filing effective March 1, 2009, subject to refund and hearing and settlement judge procedures.

<sup>2</sup> *Pacific Gas and Electric Company*, 125 FERC ¶ 61,261 (2008). The order accepted adjustments to PG&E’s Transmission Revenue Balancing Account revising PG&E’s proposed TRR effective March 1, 2009.

<sup>3</sup> *Southern California Edison Company*, 124 FERC ¶ 61,308 (2008). The order accepted the proposed TRR for filing effective March 1, 2009, subject to refund and hearing and settlement judge procedures. The order also established further proceedings on this matter and consolidated the further proceedings with other proceedings on related filings by SCE.

<sup>4</sup> *Southern California Edison Company*, 126 FERC ¶ 61,126 (2009). The order accepted the proposed revisions to SCE’s TRR effective March 1, 2009, subject to consolidation with the refund and hearing and settlement judge procedures ordered for the TRR revisions that are the subject of Docket No. ER08-1343 and related proceedings.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the CAISO's submission of March 6, 2009 in Docket No. ER09-824 (deemed by the Commission as filed on March 9, 2009). The changes in the present filing are effective March 1, 2009, in accordance with CAISO Tariff Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the CAISO's transmission Access Charges are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective March 1, 2009, are as follows:

Northern Area-	\$4.2727/MWh
East/Central Area	\$4.3512/MWh
Southern Area	\$4.3219/MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

Deborah A. Le Vine*	Michael D. Dozier*, Senior Counsel
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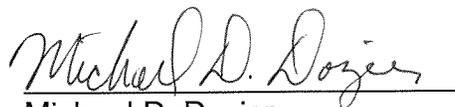
\*Individuals designated for service pursuant to Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3).

The CAISO has served copies of this transmittal letter and attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, and the Participating TOs, and on all parties with effective Scheduling Coordinator Agreements under the CAISO Tariff. In addition, the CAISO is posting this transmittal letter and all attachments on the CAISO Website.

The Honorable Kimberly D. Bose  
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An additional copy of this filing is enclosed to be date-stamped and returned in the enclosed, pre-paid Federal Express envelope. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

A handwritten signature in cursive script that reads "Michael D. Dozier". The signature is written in black ink and is positioned above a horizontal line.

Michael D. Dozier  
Senior Counsel  
California Independent System Operator  
Corporation  
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Attachment

## ATTACHMENT A

March 01, 2009

TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

Based on FERC Order on the Revised Transmission Revenue Requirement of PG&E (ER08-1318 and ER09-34) and SCE (ER08-1343 and ER09-446)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) [5] = [1] + [2]	EHVF only Utility Specific Rate (\$/MWh) [6] = [1] / [3]	EHVF only TAC Area Rate (\$/MWh) [7] = [2] / [3]	HV Utility Specific Rate (\$/MWh) [8] = [5] / [3]	TAC Area Rate (\$/MWh) [9] = [19]
PGE	\$ 149,550,893	\$ 184,782,832	94,466,738	N	\$ 334,333,725	\$ 1.5831	\$ 1.9303	\$ 3.5392	\$ 4.2727
SCE	\$ 185,323,802	\$ 216,797,390	92,450,710	EC	\$ 402,121,192	\$ 2.0046	\$ 2.0031	\$ 4.3496	\$ 4.3512
SDGE	\$ 44,809,755	\$ 70,036,379	21,596,392	S	\$ 114,846,134	\$ 2.0749	\$ 1.9795	\$ 5.3178	\$ 4.3219
Anaheim	\$ 20,212,164	\$ -	2,766,313	EC	\$ 20,212,164	\$ 7.3065	\$ 2.0031	\$ 7.3065	\$ 4.3512
Azusa	\$ 1,226,554	\$ -	239,575	EC	\$ 1,226,554	\$ 5.1197	\$ 2.0031	\$ 5.1197	\$ 4.3512
Banning	\$ 930,800	\$ -	139,457	EC	\$ 930,800	\$ 6.6745	\$ 2.0031	\$ 6.6745	\$ 4.3512
Pasadena	\$ 6,796,373	\$ -	1,239,884	EC	\$ 6,796,373	\$ 5.4815	\$ 2.0031	\$ 5.4815	\$ 4.3512
Riverside	\$ 15,236,716	\$ -	1,814,019	EC	\$ 15,236,716	\$ 8.3994	\$ 2.0031	\$ 8.3994	\$ 4.3512
Vernon	\$ 1,204,988	\$ -	1,288,684	EC	\$ 1,204,988	\$ 0.9351	\$ 2.0031	\$ 0.9351	\$ 4.3512
Atlantic P15	\$ -	\$ 29,265,042	-	N	\$ 29,265,042	\$ -	\$ -	\$ -	\$ 4.2727
Startrans	\$ 5,646,254	\$ -	-	EC	\$ 5,646,254	\$ -	\$ 2.0031	\$ -	\$ 4.3512
<b>ISO Total</b>	<b>\$ 430,938,298</b>	<b>\$ 500,881,643</b>	<b>216,001,772</b>		<b>\$ 931,819,941</b>				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (10%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (90%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] = [1]	Annual TAC Area TRR (\$) [11] = [10] x 10%	Annual TAC Area TRR (w/Load) (\$) [11B] = ([10] w/Load) x 10%	Annual Gross Load (MWh) [12] = [3]	TAC Area Rate (\$/MWh) [13] = [11] / [12]	TAC Area Rate (TRR w/Load) (\$/MWh) [13B] = [11B] / [12]																							
North	\$ 149,550,893	\$ 14,955,089	\$ 14,955,089	94,466,738	\$ 0.1583	\$ 0.1583	<table border="1"> <thead> <tr> <th></th> <th>TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] = [13] + [17]</th> <th>Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] = [19]</th> <th>Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] = [[13B]] + [18]</th> <th>New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] = [15] / [16]</th> </tr> </thead> <tbody> <tr> <td>North</td> <td>\$ 4.2727</td> <td>\$ 4.2727</td> <td>\$ 1.9303</td> <td>\$ 2.3189</td> </tr> <tr> <td>East/Central</td> <td>\$ 4.3512</td> <td>\$ 4.3512</td> <td>\$ 2.0031</td> <td>\$ 2.3189</td> </tr> <tr> <td>South</td> <td>\$ 4.3219</td> <td>\$ 4.3219</td> <td>\$ 1.9795</td> <td>\$ 2.3189</td> </tr> </tbody> </table>		TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] = [19]	Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] = [[13B]] + [18]	New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] = [15] / [16]	North	\$ 4.2727	\$ 4.2727	\$ 1.9303	\$ 2.3189	East/Central	\$ 4.3512	\$ 4.3512	\$ 2.0031	\$ 2.3189	South	\$ 4.3219	\$ 4.3219	\$ 1.9795	\$ 2.3189		
	TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] = [19]	Existing HV Facilites (EHVF) only TAC Rate (\$/MWh) [21] = [[13B]] + [18]	New HV Facilites (NHVF) only TAC Rate (\$/MWh) [22] = [15] / [16]																									
North	\$ 4.2727	\$ 4.2727	\$ 1.9303	\$ 2.3189																									
East/Central	\$ 4.3512	\$ 4.3512	\$ 2.0031	\$ 2.3189																									
South	\$ 4.3219	\$ 4.3219	\$ 1.9795	\$ 2.3189																									
East/C	\$ 236,577,650	\$ 23,657,765	\$ 23,093,140	99,938,642	\$ 0.2367	\$ 0.2311																							
South	\$ 44,809,755	\$ 4,480,976	\$ 4,480,976	21,596,392	\$ 0.2075	\$ 0.2075																							
<b>Total</b>	<b>\$ 430,938,298</b>	<b>\$ 43,093,830</b>	<b>\$ 42,529,204</b>	<b>216,001,772</b>																									
	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 90%	ISO Wide TRR EHVF w/Load (\$) [14B] Total ([10] w/Load) x 90%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (MWh) [16] = Total [3]	ISO Wide Rate (\$/MWh) [17] = ([14] + [15]) / [16]	EHVF ISO-Wide Rate TRR w/Load only (\$/MWh) [18] = [14B] / [16]																							
<b>ISO-wide</b>	<b>\$ 387,844,469</b>	<b>\$ 382,762,840</b>	<b>\$ 500,881,643</b>	<b>216,001,772</b>	<b>\$ 4.1144</b>	<b>\$ 1.7720</b>																							

## March 01, 2009 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

**STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden.** Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	Filed Gross Load (MWH)	EHVF only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHVF only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[23] =[4]	[24] =[3]	[25] =[7]	[26] =[24] x [25]	[27] =[6]	[28] =[24] x [27]	[29] =[26] - [28]
PGE N	94,466,738	\$ 1.9303	\$ 182,353,517	\$ 1.5831	\$ 149,550,893	\$ 32,802,624
SCE EC	92,450,710	\$ 2.0031	\$ 185,188,833	\$ 2.0046	\$ 185,323,802	\$ (134,969)
SDGE S	21,596,392	\$ 1.9795	\$ 42,750,552	\$ 2.0749	\$ 44,809,755	\$ (2,059,203)
Anaheim EC	2,766,313	\$ 2.0031	\$ 5,541,226	\$ 7.3065	\$ 20,212,164	\$ (14,670,938)
Azusa EC	239,575	\$ 2.0031	\$ 479,895	\$ 5.1197	\$ 1,226,554	\$ (746,659)
Banning EC	139,457	\$ 2.0031	\$ 279,348	\$ 6.6745	\$ 930,800	\$ (651,452)
Pasadena EC	1,239,884	\$ 2.0031	\$ 2,483,623	\$ 5.4815	\$ 6,796,373	\$ (4,312,750)
Riverside EC	1,814,019	\$ 2.0031	\$ 3,633,677	\$ 8.3994	\$ 15,236,716	\$ (11,603,039)
Vernon EC	1,288,684	\$ 2.0031	\$ 2,581,374	\$ 0.9351	\$ 1,204,988	\$ 1,376,386
Startrans EC	-	\$ 2.0031	\$ 0	\$ 0	\$ 0	\$ 0
<b>ISO Total</b>	<b>216,001,772</b>		<b>\$ 425,292,044</b>		<b>\$ 425,292,044</b>	<b>\$ 0</b>

**STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.**

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[30] =[29]	[31]	[32] IF ([31] - [30] > 0) = [31] - [30]. If no cap, then 0.	[33] IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	[34] IOUs = ([32] / total[32]) x total[33]. Munis w/ Benefit = ([30] / total[30]) x total[33] - total[32]	[35] = [34] - [33]	[36] = [30] + [35]	[37] Reallocate IOU Burden [39] so it is proportional to IOU Cap [31] = [39] - [36]	[38] = [35] + [37]	[39] = [36] + [37]	[40] = [38] / [24]
PGE \$ 32,802,624	\$ 32,000,000	\$ 0	\$ 802,623,5543	\$ 0	\$ (802,624)	\$ 32,000,000	\$ (17,784,516)	\$ (18,587,140)	\$ 14,215,484	\$ (0.1968)
SCE \$ (134,969)	\$ 32,000,000	\$ 32,134,969	\$ 0	\$ 1,659,528	\$ 1,659,528	\$ 1,524,559	\$ 12,690,924	\$ 14,350,452	\$ 14,215,484	\$ 0.1552
SDGE \$ (2,059,203)	\$ 8,000,000	\$ 10,059,203	\$ 0	\$ 519,482	\$ 519,482	\$ (1,539,721)	\$ 5,093,592	\$ 5,613,074	\$ 3,553,871	\$ 0.2599
Anaheim \$ (14,670,938)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (14,670,938)	\$ 0	\$ 0	\$ (14,670,938)	\$ 0
Azusa \$ (746,659)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (746,659)	\$ 0	\$ 0	\$ (746,659)	\$ 0
Banning \$ (651,452)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (651,452)	\$ 0	\$ 0	\$ (651,452)	\$ 0
Pasadena \$ (4,312,750)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (4,312,750)	\$ 0	\$ 0	\$ (4,312,750)	\$ 0
Riverside \$ (11,603,039)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (11,603,039)	\$ 0	\$ 0	\$ (11,603,039)	\$ 0
Vernon \$ 1,376,386	\$ 0	\$ 0	\$ 1,376,386	\$ 0	\$ (1,376,386)	\$ 0	\$ 0	\$ (1,376,386)	\$ 0	\$ (1.0681)
Startrans \$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
<b>Total</b>	<b>\$ 0</b>	<b>\$ 72,000,000</b>	<b>\$ 42,194,172</b>	<b>\$ 2,179,010</b>	<b>\$ 2,179,010</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>

**March 01, 2009**  
**TAC Rates**  
**Based on Filed Annual TRR/TRBA and Load Data**

**STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.**

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 184,782,832	94,466,738	\$ 2.3189	\$ 219,056,791	\$ 34,273,959	\$ 48,489,442
SCE	\$ 216,797,390	92,450,710	\$ 2.3189	\$ 214,381,869	\$ (2,415,521)	\$ 11,799,962
SDGE	\$ 70,036,379	21,596,392	\$ 2.3189	\$ 50,079,387	\$ (19,956,992)	\$ (16,403,121)
Anaheim	\$ -	2,766,313	\$ 2.3189	\$ 6,414,741	\$ 6,414,741	\$ (8,256,197)
Azusa	\$ -	239,575	\$ 2.3189	\$ 555,545	\$ 555,545	\$ (191,114)
Banning	\$ -	139,457	\$ 2.3189	\$ 323,384	\$ 323,384	\$ (328,068)
Pasadena	\$ -	1,239,884	\$ 2.3189	\$ 2,875,139	\$ 2,875,139	\$ (1,437,611)
Riverside	\$ -	1,814,019	\$ 2.3189	\$ 4,206,488	\$ 4,206,488	\$ (7,396,551)
Vernon	\$ -	1,288,684	\$ 2.3189	\$ 2,988,300	\$ 2,988,300	\$ 2,988,300
Atlantic P15	\$ 29,265,042	0	\$ 2.3189	\$ 0	\$ (29,265,042)	\$ (29,265,042)
<b>Total</b>	<b>\$ 500,881,643</b>	<b>216,001,772</b>		<b>\$ 500,881,643</b>	<b>\$ (0)</b>	<b>\$ 0</b>