

Eligible Regulatory Must-Take Generation

Regulatory Must-Take Generation which (i) has been approved as Regulatory Must-Take Generation by a Local Regulatory Authority within California, and (ii) is owned or produced by a Participating TO or UDC which has provided direct access to its End-Use Customers and serves load in the ISO Control Area.

Eligible Regulatory Must-Run Generation

Regulatory Must-Run Generation which (i) has been approved as Regulatory Must-Run Generation by a Local Regulatory Authority within California, and (ii) is owned or produced by a Participating TO or UDC which has provided direct access to its End-Use Customers and serves load in the ISO Control Area.

Emergency Startup

A startup order from the ISO delivered to a Generator in response to a System Emergency.

Emissions Cost Charge

The charge determined in accordance with Section 2.5.23.3.6.

Emissions Cost Demand

The level of Demand specified in Section 2.5.23.3.6.3.

<u>Emissions Cost Invoice</u>	The invoice submitted to the ISO in accordance with Section 2.5.23.3.6.6.
<u>Emissions Cost Trust Account</u>	The trust account established in accordance with Section 2.5.23.3.6.2.
<u>Emissions Costs</u>	The mitigation fees, excluding capital costs, assessed against a generating unit by a state or federal agency, including air quality districts, for exceeding applicable NOx emissions limitations.

**Low Voltage
Transmission Revenue
Requirement**

The portion of a Participating TO's TRR associated with and allocable to the Participating TO's Low Voltage Transmission Facilities and Converted Rights associated with Low Voltage Transmission Facilities.

**Low Voltage Wheeling
Access Charge**

The Wheeling Access Charge associated with the recovery of a Participating TO's Low Voltage Transmission Revenue Requirement in accordance with Section 7.1.

Maintenance Outage

A period of time during which an Operator (i) takes its transmission facilities out of service for the purposes of carrying out routine planned maintenance, or for the purposes of new construction work or for work on de-energized and live transmission facilities (e.g., relay maintenance or insulator washing) and associated equipment; or (ii) takes its Generating Unit or System Unit out of service for the purposes of carrying out routine planned maintenance, or for the purposes of new construction work.

**Marginal Proxy Clearing
Price**

The Market Clearing Price determined in accordance with Section 2.5.23.3.1.1.

Marginal Generators

Those Generating Units which, in an hour, are the sources of the last increments of Generation in the Preferred Schedule, excluding: (i) Must-Run Generation, (ii) Must-Take Generation, (iii) units scheduled to ramp at their maximum ramp rate throughout the hour, or (iv) units operating at minimum operating levels (when less costly Generation must be backed down).

Marginal Loss Factor

The marginal impact of a given Generating Unit's output on total system Transmission Losses.

Municipal Tax Exempt Debt

An obligation the interest on which is excluded from gross income for federal tax purposes pursuant to Section 103(a) of the Internal Revenue Code of 1986 or the corresponding provisions of prior law without regard to the identity of the holder thereof. Municipal Tax Exempt Debt does not include Local Furnishing Bonds.

Municipal Tax Exempt TO

A Transmission Owner that has issued Municipal Tax Exempt Debt with respect to any transmission facilities, or rights associated therewith, that it would be required to place under the ISO's Operational Control pursuant to the Transmission Control Agreement if it were a Participating TO.

Must-Offer Generator

All entities defined in Section 5.11.1 of the ISO Tariff

Native Load

Load required to be served by a utility within its Service Area pursuant to applicable law, franchise, or statute.

NERC

The North American Electric Reliability Council or its successor.

Net Negative Uninstructed Deviation

The real time change in Generation or Demand associated with underscheduled Load (i.e., Load that appears unscheduled in real time) and overscheduled Generation (i.e., Generation that is scheduled in forward markets and does not appear in real time). Deviations are netted for each BEEP Interval, apply to a Scheduling Coordinator's entire portfolio, and include Load, Generation, Imports and Exports.

<u>New Facility</u>	A planned or Existing Generating Unit that requests, pursuant to Section 5.7 of the ISO Tariff, to interconnect or modify its interconnection to the ISO Controlled Grid.
<u>New Facility License</u>	A license issued by a federal, state or Local Regulatory Authority that enables an entity to build and operate a Generating Unit.
<u>New Facility Operator</u>	The owner of a planned New Facility, or its designee.
<u>New High Voltage Facility</u>	A High Voltage Transmission Facility of a Participating TO that enters service after the beginning of the transition period described in Section 4 of Schedule 3 of Appendix F, or a capital addition made after the beginning of the transition period described in Section 4.1 of Schedule 3 of Appendix F to an Existing High Voltage Transmission Facility.
<u>New Participating TO</u>	A Participating TO that is not an Original Participating TO.
<u>Nomogram</u>	A set of operating or scheduling rules which are used to ensure that simultaneous operating limits are respected, in order to meet NERC and WSCC operating criteria.
<u>Non-Emergency Clearing Price</u>	The Market Clearing Price determined in accordance with Section 2.5.23.3.1.2.
<u>Non-Emergency Clearing Price Limit</u>	The limitation on Market Clearing Prices determined in accordance with Section 2.5.23.3.1.2.

Order No. 889

The final rule issued by FERC entitled "Open Access Same-Time Information System (formerly Real Time Information Networks) and Standards of Conduct," 61 Fed. Reg. 21,737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles [1991-1996] ¶ 31,035 (1996), Order on Rehearing, Order No. 889-A, 78 FERC ¶ 61,221 (1997), as it may be amended from time to time.

Original Participating TO

A Participating TO that was a Participating TO as of January 1, 2000.

Outage

Disconnection or separation, planned or forced, of one or more elements of an electric system.

Overgeneration

A condition that occurs when total Generation exceeds total Demand in the ISO Control Area.

Participating Buyer

A Direct Access End-User or a wholesale buyer of Energy or Ancillary Services through Scheduling Coordinators.

Participating Load

An entity providing Curtailable Demand, which has undertaken in writing to comply with all applicable provisions of the ISO Tariff, as they may be amended from time to time.

Participating Seller or Participating Generator

A Generator or other seller of Energy or Ancillary Services through a Scheduling Coordinator over the ISO Controlled Grid from a generating unit with a rated capacity of 1 MW or greater, or from a generating unit providing Ancillary Services and/or submitting Supplemental Energy Bids through an aggregation

arrangement approved by the ISO, which has undertaken to be bound by the terms of the ISO Tariff, in the case of a Generator through a Participating Generator Agreement.

Issued by: Roger Smith, Senior Regulatory Counsel

Issued on: July 10, 2001

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Filed to comply with order of the Federal Energy Regulatory Commission, Docket Nos. EL00-95 *et al.*, issued June 19, 2001, 95 FERC ¶ 61,418 (2001).

<u>Start-Up Fuel Cost Charge</u>	The charge determined in accordance with Section 2.5.23.3.7.
<u>Start-Up Fuel Cost Demand</u>	The level of Demand specified in Section 2.5.23.3.7.3.
<u>Start-Up Fuel Cost Invoice</u>	The invoice submitted to the ISO in accordance with Section 2.5.23.3.7.6.
<u>Start-Up Fuel Cost Trust Account</u>	The trust account established in accordance with Section 2.5.23.3.7.2.
<u>Start-Up Fuel Costs</u>	The actual cost of the fuel consumed by a particular generating unit from the time of first fire, the time of receipt of an ISO Dispatch instruction, or the time the unit was last synchronized to the grid, whichever is later, until the time the generating unit is synchronized or re-synchronized to the grid and producing Energy.

