

1. because of error or delay, the ISO is unable to meet the timing requirements. Any such waiver shall be published on WEnet.

2.2.12.2 Reliability Must Run Information. By no later than two hours before the close of the PX Day-Ahead Market for the Trading Day, the ISO will notify Scheduling Coordinators for Reliability Must-Run Units of the amount and time of Energy requirements from specific Reliability Must-Run Units that the ISO requires to deliver Energy in the Trading Day to the extent that the ISO is aware of such requirements (the "RMR Dispatch Notice"). The Energy to be delivered for each hour of the Trading Day pursuant to the RMR Dispatch Notice (including Energy the RMR Owner is entitled to substitute for Energy from the Reliability Must-Run Unit pursuant to the RMR Contract) shall be referred to as the "RMR Energy" .

2.2.12.2.1 No later than one hour before the close of the PX Day-Ahead Market for the Trading Day, any RMR Owner receiving an RMR Dispatch Notice as indicated in this Section 2.2.12.2 (the "Applicable RMR Owner") must notify the ISO through the RMR Owner's Scheduling Coordinator (the "Applicable RMR SC") whether it intends to satisfy its obligation to deliver RMR Energy (i) by delivering RMR Energy pursuant to a market transaction, and receiving only market compensation therefor (the "RMR Market Option"), or (ii) by delivering RMR Energy as a contract transaction, and accepting payment under the relevant RMR Contract (the "RMR Contract Option"). Notwithstanding anything to the contrary in any RMR Contract, (i) such election shall apply to the entire amount of the Applicable RMR Owner's obligation to deliver the RMR Energy specified in the RMR Dispatch Notice; and (ii)

the Applicable RMR Owner may not elect to satisfy its obligation to deliver the RMR
Energy specified in the RMR

Dispatch Notice by delivering that RMR Energy pursuant to a transaction in the Real Time Market.

2.2.12.2.2 RMR Contract Option -- If the Applicable RMR Owner elects the RMR Contract Option, it shall bid the entire amount of the RMR Energy into the PX Day-Ahead Market at zero dollars per MWh. The Applicable RMR SC shall include in its Preferred Day-Ahead Schedule the total amount of the RMR Energy, unless the Applicable RMR Owners's total Energy award in PX Day-Ahead Market is less than the total amount of RMR Energy, in which case the Preferred Day-Ahead Schedule shall include that lesser amount. If the Applicable RMR Owner's total Energy award in the PX Day-Ahead Market is less than the full amount of the RMR Energy, the Applicable RMR Owner shall bid the remaining RMR Energy into the next PX Market for each hour specified in the RMR Dispatch Notice at zero dollars per MWh. The Applicable RMR SC shall include the entire RMR Energy for each hour in its Preferred Hour-Ahead Schedule for each such hour, unless the Applicable RMR Owner's Energy award in the PX markets is less than the total RMR Energy for such hour, in which case the Applicable RMR SC shall include that lesser amount. Whether or not the RMR Energy is in the Final Schedule, the Applicable RMR Owner must deliver the RMR Energy pursuant to the RMR Dispatch Notice. Notwithstanding anything to the contrary in the RMR Contract, neither the Applicable RMR Owner nor the Applicable RMR SC shall be entitled to any payment from any source for RMR Energy that is not bid and scheduled as required by this Section 2.2.12.2.2. All RMR Energy delivered under this option shall be deemed delivered under a Nonmarket Transaction for the purposes of the RMR Contract.

2.2.12.2.3 ***RMR Market Option*** – This Section 2.2.12.2.3 provides how an Applicable RMR Owner electing the RMR Market Option shall satisfy its obligation to deliver RMR Energy.

2.2.12.2.3.1 An Applicable RMR Owner (i) may bid into the PX Day-Ahead Market any amount of the RMR Energy and (ii) may schedule as a bilateral Day-Ahead transaction any amount of RMR Energy. The Preferred Day-Ahead Schedule of the Applicable RMR SC shall include as RMR Energy the sum of the amount awarded to the Applicable RMR Owner in the PX Day-Ahead Market and the amount scheduled as a bilateral Day-Ahead transaction. If the Preferred Day-Ahead Schedule of the Applicable RMR SC includes Adjustment Bids for the RMR Unit, the Adjustment Bid shall specify the RMR Energy as the minimum MW output to which the Applicable RMR SC will allow the RMR Unit to be redispatched.

2.2.12.2.3.2 If the Applicable RMR SC's Preferred Day-Ahead Schedule does not include the entire amount of RMR Energy, the Applicable RMR Owner shall bid all remaining RMR Energy, net of any RMR Energy the Applicable RMR Owner elects to provide through an Hour-Ahead bilateral transaction, into the next available PX Market for the hour specified in the Dispatch Notice at zero dollars per MWh. The Applicable RMR SC's Preferred Hour-Ahead Schedule shall include all RMR Energy specified in the RMR Dispatch Notice, except for the amount of RMR Energy that the Applicable RMR Owner was required to bid into the PX Markets under this Section 2.2.12.2.3.2 but was not awarded in such PX Markets. If the Preferred Hour-Ahead Schedule of the Applicable RMR SC includes Adjustment Bids for the RMR Unit, the

Adjustment Bid shall specify the RMR Energy as the minimum MW output to which the Applicable RMR SC will allow the RMR Unit to be redispatched.

2.2.12.2.3.3 Whether or not the RMR Energy is in a Final Schedule, the Applicable RMR Owner must deliver the RMR Energy pursuant to the RMR Dispatch Notice. If the RMR Owner has bid and scheduled the RMR Energy as required by this section 2.2.12.2.3, any RMR Energy provided but not included in the Final Schedule will be paid as Uninstructed Imbalance Energy. Notwithstanding anything to the contrary in the RMR Contract, neither the Applicable RMR Owner nor the Applicable RMR SC shall be entitled to any payment from any source for RMR Energy that is not bid and scheduled as required by this Section 2.2.12.2.3.

2.2.12.2.4 If, at any time after two hours before the close of the PX Day-Ahead Market for the Trading Day, the ISO determines that it requires additional Energy from specific Reliability Must Run Units during the Trading Day, the ISO will notify Scheduling Coordinators for such Reliability Must-Run Units of the amount and time of the additional Energy requirements from such Reliability Must-Run Units (the "Supplemental RMR Dispatch Notice"). The Energy specified in the Supplemental Dispatch Notice shall be subject to the same bidding, scheduling, and delivery requirements and pricing provisions specified in this section 2.2.12.2 as is RMR Energy not included in the Day-Ahead Schedule. If the ISO issues the Supplemental RMR Dispatch Notice less than two hours before the close of the last PX Market for any particular hour of the Trading Day, the Energy specified in the Supplemental Dispatch Notice for such particular hour shall be exempt from the bidding and scheduling requirements and the pricing provisions of this Section 2.2.12.2, except that, if the owner of the RMR Unit has already selected a payment option, the RMR Owner will be paid for that Energy in those particular hours according to that

payment option. If the owner of the RMR Unit specified in the Supplemental RMR
Dispatch Notice has not

already notified the ISO of a payment option for the Trading Day at the time the Supplemental Dispatch Notice is issued, the RMR Owner shall do so no later than one hour before the close of the next PX Market for the Energy specified in the Supplemental RMR Dispatch Notice and the elected payment option shall apply to RMR Energy bid into that and subsequent PX Markets for the Trading Day.

2.2.12.3 Non-PX Demand Information. By 6:00 a.m. on the day preceding the Trading Day, each Scheduling Coordinator (other than the PX) shall provide to the ISO a Demand Forecast specified by UDC Service Area for which it will schedule deliveries for each of the Settlement Periods of the following Trading Day. The ISO shall aggregate the Demand information by UDC Service Area and transmit the aggregate Demand information to each UDC serving such aggregate Demand.

2.2.12.4 The Preferred Schedule of each Scheduling Coordinator for the following Trading Day shall be submitted at or prior to 10:00 a.m. on the day preceding the Trading Day together with any Adjustment Bids and Ancillary Services bids.

2.2.12.5 In submitting its Preferred Schedule, each Scheduling Coordinator shall notify the ISO of any Generating Units or Dispatchable Loads which are not scheduled but have submitted Adjustment Bids and are available for Dispatch at those same Adjustment Bids to assist in relieving Congestion.

2.2.12.6 ISO Analysis of Preferred Schedules. On receipt of the Preferred Schedules, the ISO will analyze the Preferred Schedules of Applicable RMR SCs to determine the compatibility of such Preferred Schedules with the RMR Dispatch Notices.

If the ISO identifies mismatches in the scheduled quantity or location for any Inter-Scheduling Coordinator Energy Trade, it will notify the Scheduling Coordinators concerned and give them until a specified time, which will allow them approximately one half-hour, in which to modify their Schedules to resolve the mismatch before it applies the provisions of Section 2.2.11.3.4. The ISO shall analyze the combined Preferred Schedules submitted by all Scheduling Coordinators to forecast the probability of Congestion being caused by the Preferred Schedules. If the ISO finds that the Preferred Schedules will not cause Congestion, and subject to Section 2.2.11.3.4, the Preferred Schedules shall become the Final Schedules and the ISO shall notify Scheduling Coordinators accordingly.

2.2.12.7 Issuance of Suggested Adjusted Schedules. If the ISO finds that the Preferred Schedules would cause Congestion, it shall issue Suggested Adjusted Schedules no later than 11:00 a.m. on the day preceding the Trading Day. The ISO will include in the Suggested Adjusted Schedules the resolution of any mismatches in Inter-Scheduling Coordinator Energy Trades, as determined by the ISO.

2.2.12.8 Submission of Revised Schedules. If the ISO has issued Suggested Adjusted Schedules, by 12:00 noon on the day preceding the Trading Day, each Scheduling Coordinator may submit a Revised Schedule to the ISO or shall inform the ISO that it does not wish to make any change to its previously submitted Preferred Schedule. If the ISO identifies mismatches in the scheduled quantity or

location for any Inter-Scheduling Coordinator Energy Trade, it will notify the
Scheduling

