

Attachment B - Detailed Ranking Results

Market Initiative	Grid Reliability	Improving Market Efficiency	Promote Infrastructure Development	Desired By Stakeholders	Process Improvement (ISO & MP)	MP Implementation Cost	MP Implementation impact on systems and resources	Impact on Market Participant ongoing costs	ISO Implementation Cost	ISO Implementation Impact on System and Resources	Impact on ISO Ongoing Operating Costs	Benefit Score	Feasibility Score	Total Score
	10	10	10	10	5	7	7	7	10	7	7			
Standard RA Capacity Product	3	7	0	10	7	10	10	10	7	7	7	235	378	613.00
Long Term CRR Auction including Multi Period Algorithm and Flexible Term Lengths	3	7	3	7	0	10	10	10	7	7	7	200	378	578.00
Ancillary Services Substitution	3	3	0	3	3	10	10	10	10	7	10	105	429	534.00
30 Minute Operating Reserve	3	7	3	3	3	7	7	10	7	7	7	175	336	511.00
Designation of A/S Contingency Hourly	3	3	0	3	3	10	10	10	7	10	10	105	420	525.00
Market Power Mitigation of Start-Up and Minimum Load Bids	0	3	0	7	7	10	10	10	7	7	7	135	378	513.00
Sale of CRRs in CRR Auction	0	7	0	7	7	10	7	10	7	7	3	175	329	504.00
Model Constraints of Combined Cycle Units	7	7	0	7	7	10	10	10	0	0	0	245	210	455.00
Multi Settlement System for A/S	7	7	0	3	7	7	7	7	3	3	3	205	219	424.00

Red Font indicates FERC Mandated enhancement