**Attachment B - Detailed Ranking Results** 

Market Initiative	Grid Reliability	Improving Market Efficiency	Promote Infrastructure Development	Desired By Stakeholders	Process Improvement (ISO & MP)	MP Implementation Cost	MP Implementation impact on systems and resources	Impact on Market Participant ongoing costs	ISO Implementation Cost	ISO Implementation Impact on System and Resources	Impact on ISO Ongoing Operating Costs	fit Score	lity Score	Il Score
	10	10	10	10	5	7	7	7	10	7	7	eueg	Feasib	Tota
Standard RA Capacity Product	3	7	0	10	7	10	10	10	7	7	7	235		543.00
Long Term CRR Auction including Multi Period Algorithm and Flexible Term Lengths	3	7	3	7	0	10	10	10	7	7	7	200		508.00
Ancillary Services Substitution	3	3	0	3	3	10	10	10	10	7	10	105		464.00
30 Minute Operating Reserve	3	7	3	3	3	7	7	10	7	7	7	175	287	462.00
Designation of A/S Contingency Hourly	3	3	0	3	3	10	10	10	7	10	10	105	350	455.00
Market Power Mitigation of Start-Up and Minimum Load Bids	0	3	0	7	7	10	10	10	7	7	7	135	308	443.00
Sale of CRRs in CRR Auction	0	7	0	7	7	10	7	10	7	7	3	175		434.00
Model Contraints of Combined Cycle Units	7	7	0	7	7	10	10	10	0	0	0	245	140	385.00
Multi Settlement System for A/S	7	7	0	3	7	7	7	7	3	3	3	205	170	375.00

Red Font indicates FERC Mandated enhancement