

**2001 Access Charge
July Adjustment**

**TAC Adjustment Worksheet
Change Calculations**

OLD RATE @ 1Jan01	Filed Annual TRR for Existing HV Facilities (\$) [1]	Filed Annual TRR for New HV Facilities (\$) [2]	TRBA Adjmt based on prorated TRR (\$) [2a]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total filed TRR (\$1000) [5] = [1] + [2] + [2a]	HV Utility Specific Rate (\$/MWh) [6] = [5] / [3]
PG&E	\$118,691,944	\$0	\$0	86,221,000	N	\$118,691,944	1.3766
SCE	\$154,955,292	\$0	\$0	78,427,896	EC	\$154,955,292	1.9758
SDG&E	\$35,675,000	\$0	\$0	17,700,683	S	\$35,675,000	2.0155
Vernon	\$9,852,130	\$0	\$0	1,210,668	EC	\$9,852,130	8.1378
Total	\$319,174,366	\$0	\$0	183,560,247		\$319,174,366	

NEW RATE @ 6May01	(\$) [1]	(\$) [2]	(\$) [2a]	(MWh) [3]	Area [4]	(\$1000) [5] = [1] + [2] + [2a]	(\$/MWh) [6] = [5] / [3]
PG&E	\$147,548,521	\$0	\$0	86,686,550	N	\$147,548,521	1.7021
SCE	\$154,955,292	\$0	\$0	78,427,896	EC	\$154,955,292	1.9758
SDG&E	\$35,675,000	\$0	\$0	17,700,683	S	\$35,675,000	2.0155
Vernon	\$9,852,130	\$0	\$0	1,210,668	EC	\$9,852,130	8.1378
Total	\$348,030,943	\$0	\$0	184,025,797		\$348,030,943	

HV Utility Specific Adjustment Calculation

RATE Change	HV Utility Specific Adjustment Calculation							Days	
	PG&E [old rate]	\$ 118,691,944	\$0	\$0	86,221,000	N	\$118,691,944	1.3766	125
	PG&E [new rate]	\$ 147,548,521	\$0	\$0	86,686,550	N	\$147,548,521	1.7021	56
	Diff =	\$28,856,577	\$0		465,550		\$28,856,577	0.32549	181
	Diff / 365 x								
	# days new rate	\$ 4,427,310	\$ -		71,427		\$ 4,427,310	\$ 0.0499	365
	PG&E [adj'd rate before int.]	\$ 147,548,521	\$0	\$ 4,427,310	86,686,550	N	\$151,975,831	1.7532	

HV Utility Specific Adjustment Calculation

Interest Adjustment	HV Utility Specific Adjustment Calculation							Days	
	PG&E [TRBA adjmt amt]		\$ 4,427,310						
	PG&E [Interest adjmt amt]**		\$ 53,797						56
	PG&E [new rate]	\$ 147,548,521	\$0	\$ 4,481,107	86,686,550	N	\$152,029,628	1.7538	

** Calculated w/ FERC qtrly int rate (7.92%) for 56 days.

**TAC Determination for July-December
(Based on Annual TRR and Load Data)**

INPUTS: In the second year, 90% of TRR of existing High Voltage ("HV") facilities is TAC Area, 10% is ISO Grid-wide and Transmission Revenue Requirement of New HV facilities are included in ISO Grid-wide; each PTO is its own UDC/MSS.

	Filed Annual TRR for Existing HV Facilities (\$) [1]	Filed Annual TRR for New HV Facilities (\$) [2]	TRBAA Adjmt (Prev 6mo) (\$) [2a]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total filed TRR (\$1000) [5] = [1] + [2] + [2a]	HV Utility Specific Rate (\$/MWh) [6] = [5] / [3]
PG&E - Pre (1/1-4/5/01)	\$ 118,691,944	\$0		86,221,000	N	\$118,691,944	1.3766 INFO ONLY *
PG&E - Post (4/6-5/5/01)	\$ 118,691,944	\$0		86,221,000	N	\$118,691,944	1.3766 INFO ONLY *
PG&E - Post (5/6-present)	\$147,548,521	\$0	\$ 4,481,107	86,686,550	N	\$152,029,628	1.7538
SCE	\$154,955,292	\$0		78,427,896	EC	\$154,955,292	1.9758
SDG&E	\$35,675,000	\$0		17,700,683	S	\$35,675,000	2.0155
Vernon	\$9,852,130	\$0		1,210,668	EC	\$9,852,130	8.1378
Total	\$348,030,943	\$0		184,025,797		\$352,512,050	

Note: TRR are test year values net of TRBA and revenues from transmission for others

Filed Gross Load TRR are test year values consistent with filed TRR

* Split on PG&E is due to the bankruptcy requirements for pre and post petition expenses, will be used w/ volume adjmt.