

ATTACHMENT F

Tariff Changes related to implementation of MD02 elements and expiration of the west-wide price mitigation set forth in the 4-26-01, 6-19-01, 12-19-01, 5-15-02, and 7-11-02 orders

Element	Tariff Sections	Effective Date	Status
Automatic Mitigation Procedures	Market Monitoring and Information Protocol Appendix A	October 30, 2002	Approved by FERC with modifications in July 17 and October 11 Orders (§§ 20, 30, 35, 39, and 41).
Local Market Power Mitigation	As proposed: 7.2.6.2 As Directed: MMIP Appx A Sections 3.1.1 (conduct), 3.2.1 (impact).	October 30, 2002	Proposed in Section 7.2.6.2. Rejected as proposed, but included in AMP with \$91.87 price screen in July 17 Order. Filed with \$91.87 price screen in August 16 Compliance Filing. \$91.87 price screen removed in October 11 Order.
\$250/MWh Price Cap	28.1.2	October 30, 2002	Proposed by ISO at \$108.MWh on May 1, 2002. Approved by FERC at \$250 in July 17 Order. Changed to soft cap in October 11 Order.
Single Energy Bid Curve	5.13.1-5.13.3	October 30, 2002	Approved by FERC in July 17 Order.
Uninstructed Deviation Penalties	2.3.3.9.2; 2.5.22.11; 2.5.26.2.1-.3; 2.5.26.2.6; 2.5.26.3; 2.5.26.4; 11.2.4.1.2; Definitions: Dispatch Instruction; Dispatch Operating Point; Uninstructed Deviation Penalty	TBD, simultaneous with Real Time Economic Dispatch/Clearing Price Overlap	Approved by FERC in July 17 Order but conditioned on multiple ramp rates and extended SLIC
Clearing Price Overlap and Real Time Economic Dispatch	2.5.22; 2.5.22.6; 2.5.23; 2.5.23.2; 2.5.23.2.1-.2; 2.5.27.1; 2.5.28.4; 11.2.4; 11.2.4.1; 11.2.4.1.1; 11.2.4.3; Definitions: Ex Post Price, Hourly Ex Post Price; Price Overlap; Dispatch Protocol 4.4; Dispatch Protocol 8.6.3; Scheduling Protocol 11.2; Schedules and Bids Protocol 5.1.1.1 (h),(i) and (j); 5.1.1.2 (n) and (o); 5.1.2.1 (h),(i) and (j); 5.1.2.2 (l), (m), and (o); 5.1.3.1 (i), (j) and (k); 5.1.3.2 (h), (i) and (j); 5.1.3.3 (m), (n) and (o); 5.1.4.1(i), (j) and (k); 5.1.4.2 (i), (j) and (k); 5.1.4.3 (l), (m) and (n); 6; 6.1; and 6.1.1.	TBD, simultaneous with Uninstructed Deviation Penalties	Approved by FERC in the July 17, 2002 Order. FERC further approved the ISO to implement this simultaneously with Uninstructed Deviations Penalties.
Negative Decremental Bid Cap	28.1.3	October 30, 2002	Approved by FERC in July 17 Order
Deadline for Submitting Supplemental Energy Bids	2.5.22.4.1; 5.13.2.1; Dispatch Protocol 7.3	October 30, 2002	Proposed in September 20, 2002 filing.
Limit of Liability for Entity Calculating Reference Prices	14.4	October 30, 2002	Proposed in September 20, 2002 filing.

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Paying System Resources the Instructed Price in All Intervals	11.2.4.1	October 30, 2002	Originally filed as Amendment No. 43, which expired on October 1, 2002. Proposed again in September 20, 2002 filing with no expiration date.
Clarifying Calculation of Reference Price	MMIP Appendix A Section 3.1.1.1	October 30, 2002	Proposed in September 20, 2002 filing.
Residual Unit Commitment	Struck: 5.12; parts of 11.2.4.1.2; parts of 11.2.4.2.2; Definitions Allocated Start-Up Costs; Hourly Capacity Reservation Costs; Hourly Curtailable Demand Costs; Hourly Generating Unit Commitment Costs; Hourly Net Market Revenues; Hourly Minimum Load Cost Deficiency; Hourly System Resource Costs; Imputed Cost; ISO Commitment Period; Minimum Load Cost; Net Negative Demand Deviations; Qualifying Hours; Residual Unit Commitment Process; System Resource Uplift Costs; Total Excess Hourly Unit Commitment Cost; Total Hourly Residual Unit Commitment Cost; Unrecovered Commitment Costs; Schedules and Bids Protocol 6.5.2.	N/A	RUC was rejected by the Commission in the July 17, 2002 Order.
Creditworthiness Surcharge	Struck: 11.2.12	October 31, 2002	As set forth in October 11, 2002 Order.
Expiration of the 2001 Price Mitigation	Struck: parts of 2.5.22.4.2; 2.5.23.3.3; 2.5.23.3.1; 2.5.23.3.1.1; 2.5.23.3.1.2; 2.5.23.3.1.3; 2.5.23.3.2; 2.5.23.3.5; old 2.5.23.3.8; 2.5.23.3.8.1; 2.5.23.3.8.2; 2.5.27.7; 2.5.27.7.1; 2.5.27.7.2; 2.5.27.7.3; 2.5.27.7.4; parts of 5.11.5; Definitions Marginal Proxy Clearing Price; Non-Emergency Clearing Price; Non-Emergency Clearing Price Limit; Price Mitigation Reserve Deficiency; and Winter Clearing Price Limit.	October 30, 2002	Reflects the expiration of the west-wide price mitigation established in the April 26, 2001, June 19, 2001, December 19, 2001, May 15, 2002, and July 11, 2002 Orders. Elements that remain in effect include: 2.5.23.3.3; 2.5.23.3.4; 2.5.23.3.6; 2.5.23.3.6.1-7; 2.5.23.3.7; 2.5.23.3.7.1-7.