

5.12.2.2 Hydroelectric Generating Units subject to a Participating Generator

Agreement. Scheduling Coordinators for hydroelectric Generating Units subject to a Participating Generator Agreement or other Generating Units not subject to a Participating Generator Agreement may bid into the Residual Unit Commitment Process as set forth in Section 5.12.5.1.

5.12.2.3 System Resources. Scheduling Coordinators may submit System Resources for participation in the Residual Unit Commitment Process as set forth in Section 5.12.5.2.

5.12.2.4 Curtailable Demand. Scheduling Coordinators may submit bids for Curtailable Demand in the Residual Unit Commitment Process as set forth in Section 5.12.5.3.

5.12.2.5 System Units. Scheduling Coordinators may submit bids for System Units in the Residual Unit Commitment Process as set forth in Section 5.12.5.4.

5.12.3 Data to be Submitted.

5.12.3.1 Scheduling Coordinators for Generating Units required to bid or voluntarily bidding into the Residual Unit Commitment Process shall submit the following information to the ISO in the form as specified by the ISO and posted on the ISO Home Page. Scheduling Coordinators for such Generating Units must also file periodic updates of this data upon the direction of either FERC or the ISO. The ISO will treat the information provided to the ISO in accordance with this Section 5.12.3.1 as confidential and will apply the procedures in Section 20.3.4 of this ISO Tariff with regard to requests for disclosure of such information.

5.12.3.1.1 Gas-fired Generating Units. Data to be submitted for these Generating Units shall include: heat input data, minimum load level, start-up fuel data, start-up auxiliary power data, minimum run time, minimum off time, ramp rates, emissions rates and costs, start-up emissions data and costs, energy limitations, and the maximum number of start-ups per day.

