

## **MRTU TARIFF SECTIONS REQUIRING REVIEW/REVISION FOR ENERGY STORAGE**

**Tariff Section 4.6:** Relationship between CAISO and Generators – add Non-Generating Units (NGUs) & modify language as needed, or develop NGU equivalent

**Tariff Sections 8.5-8.11:** Bids & payments for A/S

**Tariff Section 9:** Outages (e.g., Section 9.3 – Coordination of Outages & Maintenance)

**Tariff Section 10.1.3:** Permitted Netting (relates to Station Power)

**Tariff Section 25:** Interconnection of Generating Units and Generating Facilities to the CAISO Grid – add NGUs & modify language as needed, or develop NGU equivalent

**Tariff Section 27.5:** Full Network Model (e.g., Section 27.5.1 – Description of Full Network Model for ISO Markets (need to add storage units))

**Tariff Section 31.5.1:** Capacity Eligible for RUC Participation (need to add NGUs)

**Tariff Section 34.15:** Rules for Real Time Dispatch of Imbalance Energy Resources (e.g., Section 34.5.1 (Resource Constraints (need to add max dispatch time))

**Tariff Section 40:** Resource Adequacy (e.g., Section 40.6.4 – Use-Limited Resources)

**Appendix A:** Terminology (e.g., CAISO Metered Entity (add NGUs) & various NGU-related terms)

**Appendix B:** Pro Forma Agreements

B.1 Scheduling Coordinator Agreement – add NGUs

B.2 Participating Generator Agreement – add NGUs or develop equivalent

B.5 Dynamic Scheduling Agreement for Scheduling Coordinators (probably low-priority here)

**Appendix D:** Black Start

**Appendix E:** Voltage Support

**Appendix K:** Ancillary Services Requirements Protocol – certification requirements refer only to GUs

**Appendix S:** Station Power Protocol

**Appendix U:** Large Generator Interconnection Process - need study-method changes

**Appendix V:** Large Generator Interconnection Agreement – add NGUs & conforming changes

**Current Appendix AA:** Small Generator Interconnection Process - need study-method changes

**Current Appendix DD:** Small Generator Interconnection Agreement – add NGUs & conforming changes