

PG&E's
GMC Pass-Through Tariff
Schedule 1

This Schedule 1 is designed to be consistent with Schedule 1 of the ISO filings in Docket No. ER02-250-000 filed on November 1, 2001, revised pursuant to a settlement in that docket, and as may be subsequently revised. Calculation of the Monthly GMC Pass-Through Tariff ~~Billing~~ billing components for Control Area Agreement Customers based upon the three service charges included in the ISO's GMC, as follows:

1) The Control Area Services Charge for each CAA Customer is calculated as the product of the rate (shown below ~~\$0.575 per MWh~~) for the Control Area Services Charge and the CAA Customer's monthly Gross Load and exports.

2) The Congestion Management Charge for each CAA Customer is calculated as the product of the rate (shown below ~~\$0.368 per MWh~~) for the Congestion Management Charge and the absolute value of the net scheduled inter-zonal flow (excluding flows pursuant to Existing Contracts) per path for that CAA Customer.

3) The Ancillary Services and Real Time Energy Operations Charge for each CAA Customer is calculated as the product of the rate (shown below ~~\$0.957 per MWh~~) for the

Ancillary Services and Real Time Energy Operations Charge and the CAA Customer's total purchases and sales (including out-of-market energy resources) of Ancillary Services, Supplemental Energy, and Imbalance Energy (both instructed and uninstructed), ~~plus 50% of effective self-provision of Ancillary Services.~~

GMC Pass-Through Tariff Rates, (\$/MWh)

<u>Charge</u>	<u>As of January 1, 2002</u>	<u>As of September 1, 2002</u>	<u>As of November 1, 2002</u>
<u>Control Area Services</u>	<u>0.553</u>	<u>0.553</u>	<u>0.553</u>
<u>Congestion Management</u>	<u>0.312</u>	<u>0.312</u>	<u>0.312</u>
<u>Ancillary Services and Real Time Energy Operations</u>	<u>0.957</u>	<u>1.048</u>	<u>1.158</u>

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1) The Control Area Services Charge for each CAA Customer is calculated as the product of the rate (shown below) for the Control Area Services Charge and the CAA Customer's monthly Gross Load and exports.

2) The Congestion Management Charge for each CAA Customer is calculated as the product of the rate (shown below) for the Congestion Management Charge and the absolute value of the net scheduled inter-zonal flow (excluding flows pursuant to Existing Contracts) per path for that CAA Customer.

3) The Ancillary Services and Real Time Energy Operations Charge for each CAA Customer is calculated as the product of the rate (shown below) for the Ancillary Services and Real Time Energy Operations Charge and the CAA

Customer's total purchases and sales (including out-of-market energy resources) of Ancillary Services, Supplemental Energy, and Imbalance Energy (both instructed and uninstructed).

GMC Pass-Through Tariff Rates, (\$/MWh)

Charge	As of January 1, 2002	As of September 1, 2002	As of November 1, 2002
Control Area Services	0.553	0.553	0.553
Congestion Management	0.312	0.312	0.312
Ancillary Services and Real Time Energy Operations	0.957	1.048	1.158