

Board Update: BPM Change Management Process

May 14, 2015 Board meeting



Active PRR Stage	# of PRR's
Initial comment	5
Initial stakeholder meeting	4
Stakeholder meeting on recommendation	6
Total	15

Business Practice Manual (BPM)	# of PRR's
Credit Management and Market Clearing	1
Definitions and Acronyms	1
Direct Telemetry	1
Distributed Generation for Deliverability	2
Generator Management	2
Managing Full Network Model	1
Market Instruments	1
Market Operations	2
Metering	1
Reliability Requirements	1
Settlements and Billing	1
Transmission Planning Process	1
Total	15

Accepted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Adopted	814	Updated BPM configuration guide for spin and no-spin no pay pre-calculation to accommodate ancillary service test rescission no pay capacity.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation, including comment modifications.
Adopted	815	Update to BPM for real time market net amount pre-calculation to streamline processing of the fifteen minute market energy bid price and real time market energy bid price inputs.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation, including comment modifications.
Adopted	816	Updated BPM configuration guide for pre-calculation spin and non-spin no pay to accommodate configuration enhancements	California ISO	The ISO will adopt the BPM change as proposed in the recommendation, including comment modifications.
Adopted	817	Update real time congestion pre-calculation configuration guide to ensure an accurate collection and payment for the virtual bid adjustment amount	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	818	Update real time energy pre-calculation configuration guide to account for fifteen minute market manual dispatch energy and real time dispatch manual dispatch energy by bid segment.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	819	Updates to the metered subsystem netting, real time market net amount and charge code 66200 BPM configuration guides for net settlement option metered subsystem entities.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation, including comment modifications.
Adopted	820	Clarifying language for spin and non-spin	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	821	Clarifying language for wind/solar site	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	822	Update charge code 4564 – Grid management charge energy imbalance market transaction charge configuration guide to assess EIM transaction charge to EIM entity scheduling coordinators based upon the volumes of supply and demand.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	823	Removing language that is now included in the Demand Response User Guide	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	824	Price spike process	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Total	11			