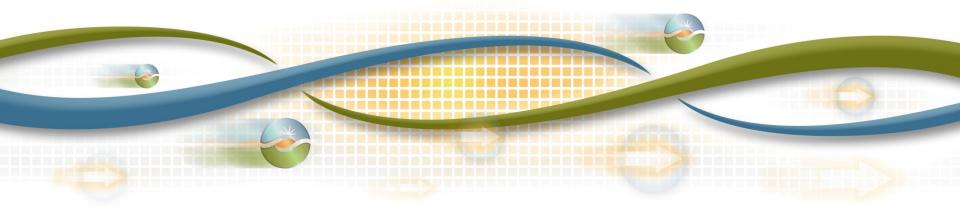


Briefing on Summer 2013 Outlook – Update on SONGS Mitigation Planning

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Board of Governors Meeting General Session February 7, 2013



Meeting CEC forecast demand without SONGS or Huntington Beach presents reliability challenges.

Focus is on non-generation alternatives to mitigate load shed risk for multiple-contingency events





The solutions being pursued address reliability needs without excessive reliance on load-dropping schemes:

- 1. Convert Huntington Beach units 3 & 4 into synchronous condensers
 - FERC approved reliability must-run agreement on January 4
 - Project on a viable schedule for June operation
 - Contractual issues remain, despite recent FERC rulings
 - Alternatives for 2014 being considered
- 2. Install capacitors (80 MVAR each at Santiago and Johanna,160 MVAR at Viejo)
 - Management approval after September Board of Governors meeting
 - SCE on track for July 1 completion
- 3. Split Barre-Ellis 220 kV circuits (from 2 to 4 lines)
 - Completion advanced to target mid-July 2013

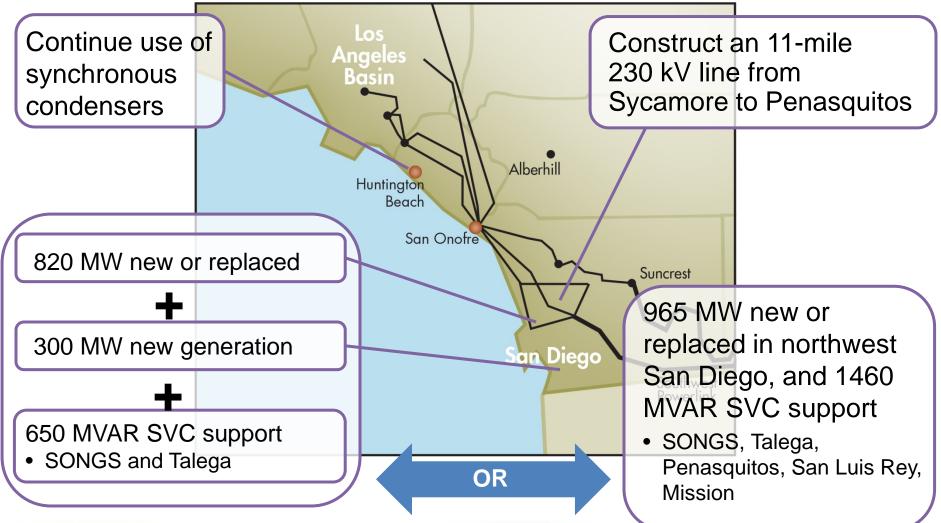


The solutions... (continued):

- 4. Confirm new resources South of Lugo
 - Walnut Creek Energy Center (500 MW)
 - Scheduled completion and start of commercial operation on 5/1/2013
 - Huntington Beach Units 3 & 4 retired as generation (452 MW)
 - El Segundo Power Redevelopment (560 MW)
 - Scheduled commercial operation is targeted for 6/1/2013
 - El Segundo Unit 3 (335 MW) retired as generation
 - Sentinel Energy Project (850 MW)
 - Scheduled commercial operation is targeted for 8/1/2013
- 5. Refinements to load curtailment safety nets
 - SDG&E received WECC Reliability Subcommittee approval for the remedial action scheme
- 6. Continue to explore demand response that is feasible and applicable for mitigating local reliability



Mid-term (2018) mitigation alternatives were identified for loss of SONGS at December 2012 meeting:





Next Steps

- Continue to press forward for Huntington Beach Synchronous Condensers
- Complete transmission improvements
 - Split Barre-Ellis 220 kV circuits
 - Install capacitors at Santiago, Johanna, and Viejo
- Consider seeking Board approval in March for additional mitigation:
 - South Orange County SVC (400 to 500 MVAR) for 2014
 - Sycamore Penasquitos 230 kV transmission line
 - Talega area SVC (or equivalent)
- Continued analysis and support regarding demand side management

