

BPM Change Management Report

Summary of PRRs by Stage

6-Aug-26



PRRs by Stage	# of PRRs
Initial Comments	8
Recommendation	7
Final Decision	6
Closed	4
Rejected	1
Total	26

Submitted by	# of PRRs
California ISO	26
Stakeholders	0

Business Practice Manual (BPM)	# of PRRs
BPM Change Management	0
Candidate Congestion Revenue Rights Holder Registration	0
Compliance Monitoring	0
Congestion Revenue Rights	0
Credit Management and Market Clearing	0
Definitions and Acronyms	0
Demand Response	0
Direct Telemetry	1
Distributed Generation for Deliverability	0
Energy Imbalance Market	1
Extended Day-Ahead Market	2
Generator Interconnection and Deliverability Allocation Procedures	0
Generator Interconnection Procedures	0
Generator Management	1
Managing Full Network Model	0
Market Instruments	3
Market Operations	5
Metering	0
Outage Management	2
Reliability Coordinator Services	0
Reliability Requirements	3
Rules of Conduct Administration	0
Scheduling Coordinator Certification and Termination	1
Settlements and Billing	7
Transmission Planning Process	0
Total	26

*Category Definition

- A - Language, grammatical errors or minimal impact
- B - Significant change to existing ISO or Market Participants' systems
- C - Significant new ISO policies and/or revisions to the ISO Tariff

BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step
Energy Imbalance Market	1694	Clarification on the net intertie transmission constraint design and flexible ramping product	7.1.3.1 Flexible Ramping Product Market Design	A	Martin, Michael	Normal	Initial Comment	Initial Stakeholder Meeting
Reliability Requirements	1693	2027 availability assessment hours	7. Bidding and Scheduling Obligations	B	Bogen, Melanie	Normal	Initial Comment	Initial Stakeholder Meeting
Settlements and Billing	1692	Day-ahead contingency analysis as a service charge	1 BPMs update associated to this PRR and 1 Settlement's mainbody v.30 redline and clean version	B	Ahmadi, Massih	Normal	Initial Comment	Initial Stakeholder Meeting
Market Instruments	1691	Adding references back to market operations BPM on circular scheduling	3.4.3 Circular Scheduling	A	Martin, Michael	Normal	Initial Comment	Initial Stakeholder Meeting
Market Operations	1690	Clarification on tagging megawatts back into CAISO BA from a non-contiguous portion of CAISO BA	8.4.4 Static Schedules or Normal E-Tags Attachment H - Circular Schedule Rule	A	Martin, Michael	Normal	Initial Comment	Initial Stakeholder Meeting
Settlements and Billing	1689	Emergency settlement release to fix high priority settlement variances	The following BPM and its versions are subject to the current PRR: There is 1 charge code associated to this emergency PRR: charge code 64750 - real time uninstructed imbalance energy EIM settlement	B	Ahmadi, Massih	Emergency	Initial Comment	Initial Stakeholder Meeting
Market Operations	1688	Formula details on fifteen-minute market ex-post capacity calculations	Appendix P Fifteen Minute Market Ex-Post Capacity Calculations (New)	A	Martin, Michael	Normal	Initial Comment	Initial Stakeholder Meeting
Settlements and Billing	1687	Emergency settlement release to fix high priority settlement variances	The following BPM and its versions are subject to the current PRR: there are 8 charge codes associated to this emergency PRR: charge code 384 - high voltage wheeling revenue payment_5.4.1 charge code 6473 - convergence bidding real time energy congestion and loss settlement_6.0.2 charge code 8076 - day ahead imbalance reserve up tier 1 allocation_6.0.2 charge code 8086 - day ahead imbalance reserve down tier 1 allocation_6.0.2 charge code 64750 - real time uninstructed imbalance energy EIM settlement_6.0.2 pre-calculation - real time energy quantity_6.0.2 pre-calculation - wheel export quantity_5.7.5 pre-calculation - wheel export quantity_5.8.2	B	Ahmadi, Massih	Emergency	Initial Comment	Initial Stakeholder Meeting
Market Instruments	1686	Shift factor report updated to reflect the new deployment scenario column / attribute added by the extended day-ahead market	11.2.7 Shift Factors (Power Transfer Distribution Factors)	A	Martin, Michael	Normal	Recommendation Comment	Stakeholder Meeting on Recommendation
Market Instruments	1685	Addition of extended day ahead market balancing authority area aggregated transfers open access same time information system report	13.4.5 EDAM (Under 13 Section Public Market Information)	A	Martin, Michael	Normal	Recommendation Comment	Stakeholder Meeting on Recommendation
Reliability Requirements	1684	Resource transitions from inside to outside the ISO balancing authority area	6.1.3.7 Deliverability of resources subject to resource transitions	A	Bogen, Melanie	Emergency	Recommendation Comment	Stakeholder Meeting on Recommendation
Generator Management	1683	Commercial operation for markets and other clarification, and general document cleanup	Sections 6, 7, and 13	A	Jordan, Jill	Normal	Recommendation Comment	Stakeholder Meeting on Recommendation
Market Operations	1682	Updates to the admin pricing process for the market separation or isolation of the western energy imbalance market or extended day-ahead market	9. Post Market Activities	A	Martin, Michael	Emergency	Recommendation Comment	Stakeholder Meeting on Recommendation
Settlements and Billing	1681	Emergency settlement release to fix congestion revenue allocation related congestion calculations	3 BPMs update associated to this Emergency PRR Charge Code 8470 Real Time Energy Transfer Revenue Settlement Pre-Calculation Day Ahead Congestion Pre-Calculation Real Time Congestion	B	Ahmadi, Massih	Emergency	Recommendation Comment	Stakeholder Meeting on Recommendation

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BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step
Settlements and Billing	1680	Emergency day-ahead market enhancement and extended day-ahead market fixes for high priority variances	5 BPMs update associated to this Emergency PRR: Charge Code 7088 Monthly Flexible Ramp Down Uncertainty Award Allocation Charge Code 8077 Day Ahead Imbalance Reserve Up Tier 2 Allocation Pre-Calculation Flexible Ramp Product Pre-Calculation Real Time Energy Quantity Pre-Calculation Real Time Market Net Amount	B	Ahmadi, Massih	Emergency	Recommendation Comment	Stakeholder Meeting on Recommendation
Direct Telemetry	1679	Updates to battery point definitions	14.5 Battery Point Definitions	A	Namburi, Priyanka	Normal	Final Decision	Appeal Pending*
Market Operations	1678	Clarification on how storage resources are subject to ancillary service state of charge constraints and envelope constraints	4.2.9 Ancillary Service Constraints for Storage Resources	B	Martin, Michael	Normal	Final Decision	Appeal Pending*
Outage Management	1677	Clarify outage reporting requirements for non-generator resources and add storage-related cause descriptions to the plant trouble nature of work category	Section 3.4 and Section 4.1	A	Jin, Licheng	Normal	Final Decision	Appeal Pending*
Scheduling Coordinator Certification and Termination	1675	Clarifying 24/7 real time phone number and testing requirements	Section 5.3.8 to 5.3.8.2	B	Hines, Nicole	Emergency	Final Decision	Appeal Pending*
Settlements and Billing	1674	Emergency settlement fixes for high priority variances	Attached are the four charge code configuration guides associated with this Emergency PRR. The impacted charge codes are: 64600 Fifteen Minute Market Instructed Imbalance Energy EIM Settlement, 8080 Resource Sufficiency Evaluation Settlement, Pre-Calculation Real Time Price, and Pre-Calculation Wheel Export Quantity.	B	Ahmadi, Massih	Emergency	Final Decision	Appeal Pending*
Settlements and Billing	1673	Emergency day-ahead market enhancements and extended day-ahead market incremental updates to PRR 1662	56 BPM updates associated to PRR 1662 and 1 Attachment B	B	Ahmadi, Massih	Emergency	Final Decision	Appeal Pending*

*No appeal received; the appeal window remains open for 10 business days after the final decision is posted.

The below list of PRRs were either Adopted or Rejected within the period of June 26, 2026 through August 6, 2026.

Adopted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Rejected	1676	Clarify outage reporting requirements for non-generator resources and add storage-related cause descriptions to the plant trouble nature of work category	Jin, Licheng	This PRR is a duplicate of PRR 1677 and has been rejected
Adopted	1672	Extended day-ahead market transition-period pricing details	Martin, Michael	The ISO will adopt the recommendation as originally issued
Adopted	1671	Incorporate default resource adequacy rules	Bogen, Melanie	The ISO will adopt the recommendation as originally issued
Adopted	1670	New initial condition treatment available in the extended day-ahead market	Martin, Michael	The ISO will adopt the recommendation as originally issued
Adopted	1669	New day-ahead market enhancements configurable parameters	Martin, Michael	The ISO will adopt the recommendation as modified
Total:	5			