

BPM Change Management Report

Active PRRs - Summary by stage

24-Nov-25



Active PRRs by stage	# of PRRs
Initial Comment	5
Recommendation Comment	4
Pending Board Approval	1
Final Decision	6
Closed	4
On Hold	2
Total	22

Submitted by	# of PRRs
California ISO	12
Stakeholders	7

Business Practice Manual (BPM)	# of PRR's
BPM Change Management	1
Candidate CRR Holder Registration	1
Compliance Monitoring	1
Congestion Revenue Rights	1
Credit Management and Market Clearing	1
Definitions and Acronyms	0
Demand Response	0
Direct Telemetry	0
Distributed Generation for Deliverability	0
Energy Imbalance Market	0
Generator Interconnection and Deliverability Allocation Procedures	5
Generator Interconnection Procedures	0
Generator Management	2
Managing Full Network Model	0
Market Instruments	0
Market Operations	5
Metering	0
Outage Management	1
Reliability Coordinator Services	0
Reliability Requirements	2
Rules of Conduct Administration	0
Scheduling Coordinator Certification and Termination	1
Settlements and Billing	0
Transmission Planning Process	1
Total	22

*Category Definition

- A - Language, grammatical errors or minimal impact
- B - Significant change to existing ISO or Market Participants' systems
- C - Significant new ISO policies and/or revisions to the ISO Tariff

BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step	
Clarifying real-time test requirement and adding section for contact list requirements	1657	Scheduling Coordinator Certification and Termination	Added section 5.3.9 Updated section 5.3.8	B	Hines, Nicole	Normal	Initial Comment		
Clarifying Nature of Work for generation outages related to distribution utility limitations	1656	Outage Management	Section 3.4 Nature of Work Attributes for Generation Outages	B	Das Gupta, Dinesh	Normal	Initial Comment		
Subscriber PTO updates from Tariff Section 24	1655	Transmission Planning Process	Section 2, 3.1.1, 4.6, 4.8, 5.7, 6.4.1, 8.2.4	B	Rivera, Andrew	Normal	Initial Comment		
Congestion Revenue Rights	1654	Changes related to additional collateral requirement	Section 9.3 Attachment H 1.1 Pre-Auction Credit Requirement Calculation	B	Chandinee Chandrasekaran, Chandinee Chandrasekaran	Emergency	Initial Comment		
Market Operations	1653	Real Time market High and low unit operating limit usage for Regulation	4.5 Ancillary Services Considerations	A	Martin, Michael	Normal	Initial Comment		
Market Operations	1652	Real-time bid cost recovery calculations for limited energy storage resources	D.7.3 Business Rules for Cost Calculation	B	Martin, Michael	Normal	Recommendation Comment		
Candidate CRR Holder Registration	1651	Update Training CBT List for CRR Certification	2.3.4	A	Wiltzius, Rashele	Emergency	Recommendation Comment		
Market Operations	1650	New Market Automation to prevent Market Disruptions in RTD and STUC	Section 7.10.4 Procedures in the Event of Failure of the RTUC/RTED Market Processes.	B	Martin, Michael	Normal	Final Decision		
Compliance Monitoring	1649	Request for additional data	4.1	A	Namburi, Priyanka	Normal	Final Decision		
Generator Interconnection and Deliverability Allocation Procedures	1647	Clarification of project financial-security posting requirements	Section 8.4	A	Susan R. Schneider, Phoenix Consultin	Normal	On Hold		
Reliability Requirements	1646	Mixed-Fuel Resource FCDS and NQC clarification	Table of Contents and Section 6.1.2	A	Susan R. Schneider, Phoenix Consultin	Normal	Final Decision		
Generator Management	1645	Commercial Viability Criteria PPA demonstration	Section 6.1.5.4	A	Susan R. Schneider, Phoenix Consultin	Normal	Final Decision		
Generator Interconnection and Deliverability Allocation Procedures	1644	Stand-Alone Network Upgrade Clarification	Section 8.4.6	A	Susan R. Schneider, Phoenix Consultin	Normal	On Hold		
Generator Management	1643	Limited Operation Study Deliverability Clarification	Section 8	A	Susan R. Schneider, Phoenix Consultin	Normal	Recommendation Comment		
Generator Interconnection and Deliverability Allocation Procedures	1642	Intra-cluster prioritization deliverability clarification	Table of Contents and Section 6.2.10	A	Susan R. Schneider, Phoenix Consultin	Normal	Recommendation Comment		
Market Operations	1641	Ability for CAISO to initiate verification from resource owner	4.6 Ancillary Services Certification & Testing Requirements	A	Susan R. Schneider, Phoenix Consultin	Normal	Final Decision		
BPM Change Management	1640	New PRR status, additional and general PRR updates	Multiple	B	Wiltzius, Rashele	Normal	Pending Board Approval		
Market Operations	1639	Remove sunset of AET and add provision for RC Action	11.3.2 Resource Sufficiency Evaluation	B	Martin, Michael	Normal	Final Decision		

The below list of PRRs were either Adopted or Rejected within the period of September 30, 2025 through November 24, 2025.

Adopted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Adopted	1638	Subscriber Participating Transmission Owner Updates	Wilson, Daune	The ISO will adopt the BPM change as originally submitted
Adopted	1637	Various revisions related to Phase One of Billing, Payment and Credit Enhancements as approved by FERC on 1/28/25	Billing, Christina	The ISO will adopt the BPM change as originally submitted
Adopted	1636	Updates related to implementing the shared Network Upgrade topic from the Interconnection Process Enhancements 2023 – Track 2 stakeholder initiative	Chambers, Matthew	The ISO will adopt the BPM change as modified
Adopted	1635	2026 Availability Assessment Hours	Bogen, Melanie	The ISO will adopt the BPM change as originally submitted
Total:	4			