California ISO

BPM Change Management Report

Summary of PRRs by Stage

2-Oct-26

PRRs by Stage	# of PRRs
Initial Comments	4
Recommendation	9
Final Decision	7
Closed	14
On Hold	1
Total	**35**

Submitted by	# of PRRs
California ISO	35
Stakeholders	0

Business Practice Manual (BPM)	# of PRRs
BPM Change Management	0
Candidate Congestion Revenue Rights Holder Registration	0
Compliance Monitoring	0
Congestion Revenue Rights	0
Credit Management and Market Clearing	0
Definitions and Acronyms	0
Demand Response	0
Direct Telemetry	1
Distributed Generation for Deliverability	0
Energy Imbalance Market	1
Extended Day-Ahead Market	0
Generator Interconnection and Deliverability Allocation Procedures	0
Generator Interconnection Procedures	0
Generator Management	2
Managing Full Network Model	0
Market Instruments	4
Market Operations	9
Metering	1
Outage Management	2
Reliability Coordinator Services	0
Reliability Requirements	4
Resource Interconnection Standards	1
Rules of Conduct Administration	0
Scheduling Coordinator Certification and Termination	0
Settlements and Billing	10
Transmission Planning Process	0
Total	**35**

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BPM Proposed Revision Requests (PRRs): Active - as of October 2, 2026

*Category Definition
A - Language, grammatical errors or minimal impact
B - Significant change to existing ISO or Market Participants' systems
C - Significant new ISO policies and/or revisions to the ISO Tariff

BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step
Settlements and Billing	1709	Emergency settlement release to fix high priority settlement variances and projects	14 BPM updates associated to this Emergency PRR - Deployment to Production on 9/29/2026 • charge code 5811 Day-Ahead Contingency Analysis (DACA) as a Service Charges_5.0 • charge code 6460 Fifteen Minute Market Instructed Imbalance Energy Settlement_6.0.1 • charge code 6636 Integrated Forward Market Bid Cost Recovery Tier1 Allocation_6.0.1 • charge code 8011 Day Ahead Imbalance Reserve Transfer Revenue Settlement_6.0.2 • charge code 076 Day Ahead Imbalance Reserve Up Tier 1 Allocation_6.0.3 • charge code 8086 Day Ahead Imbalance Reserve Down Tier 1 Allocation_6.0.3 • charge code 64600 Fifteen Minute Market Instructed Imbalance Energy EIM Settlement_6.0.3 • charge code 64700 Real Time Instructed Imbalance Energy EIM Settlement_6.0.2 • charge code 64770 Real Time Imbalance Energy Offset EIM_6.0.1a • pre-calculation Day Ahead Congestion_6.0.3 • pre-calculation Real Time Market Net Amount_5.38.1 • pre-calculation Real Time Market Net Amount_5.38.5 • pre-calculation Real Time Market Net Amount_6.0.3 • pre-calculation Real Time Market Net Amount_6.1.1	B	Ahmadi, Massih	Emergency	Initial Comment	Recommendation Comment
Reliability Requirements	1708	Clarification on the existing net qualifying capacity deliverability study process for full capacity deliverability status and interim deliverability status resources	6.1.3.11	A	Bogen, Melanie	Normal	Initial Comment	Recommendation Comment
Market Instruments	1707	Two new customer market results interface reports as part of the EDAM enhancements 2026 project	11.1 Scope of Customer Market Results Interface Reports available to SCs	A	Martin, Michael	Normal	Initial Comment	Recommendation Comment
Market Operations	1706	Clean up of BPM due to minimum state of charge constraint retirement	2.5.8 Minimum state of charge (MSOC)	A	Martin, Michael	Normal	Initial Comment	Recommendation Comment
Energy Imbalance Market	1705	Provides additional guidance on the steps required for a WEIM entity to terminate real-time market participation	3.1 Implementing and Terminating the WEIM Entity Participation	A	Martin, Michael	Normal	Recommendation Comment	Final Decision
Metering	1704	Update to meter inspection policy and market results interface-settlements access	3.2.3.3, 7.1 and 7.2	A	Namburi. Priyanka	Normal	Recommendation Comment	Final Decision
Generator Management	1703	Interconnection process enhancements 5.0 implementation for commercial viability criteria and contact requirements for agreements	Add Section 3.8 - changes to contract requirements Section 6.1.5 Commercial Viability Criteria	C	Jordan, Jill	Normal	Recommendation Comment	Final Decision
Reliability Requirements	1702	Clarifications and clean up	4.3.1, 4.3.2, 4.3.3, 6.1.1, 6.1.3.5, 9.2.2.3, 9.3.6.1, 9.7.2, 10.1	A	Bogen, Melanie	Normal	Recommendation Comment	Final Decision
Market Operations	1701	Removed three percent generation, three percent load from reserve requirement calculations	4.2.7 Operating Reserve Requirements	A	Martin, Michael	Normal	Recommendation Comment	Final Decision
Market Operations	1700	Clarification on use for the automated dispatch system automatic generation control flag	7.2.3.2 Ancillary Service Awards 7.10.4.2 RTUC Failure (Including HASP)	A	Martin, Michael	Normal	Recommendation Comment	Final Decision
Market Operations	1699	Clarifications on how intertie transmission corridor and intertie scheduling limits constraints are used for imbalance reserves	6.6.8 Imbalance Reserve Product	A	Martin, Michael	Normal	Recommendation Comment	Final Decision
N/A	1698	PRR # skipped for maintenance and testing purposes	N/A	N/A	N/A	N/A	Skipped	Skipped
N/A	1697	PRR # skipped for maintenance and testing purposes	N/A	N/A	N/A	N/A	Skipped	Skipped

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Settlements and Billing	1696	Emergency settlement release to fix high priority settlement variances and projects	The following BPM and its versions are subject to the current PRR: pre-calculation - RUC_Net_Amount_6.1 pre-calculation - RTM Net Amount_6.1 pre-calculation - RTM Net Amount_6.0.2 pre-calculation - Allocation of Transmission Losses Under Control Agreements_5.4 pre-calculation - IFM Net Amount_6.1 charge code 64700 - Real Time Instructed Imbalance Energy EIM Settlement_6.0.1 charge code 64600 - FMM Instructed Imbalance Energy EIM Settlement_6.0.3 charge code 384 - High Voltage Wheeling Revenue Payment_5.4.2 charge code 8080 - Resource Sufficiency Evaluation Settlement_6.0.3 charge code 7071 - Flexible Ramp Up Uncertainty Capacity Settlement_6.0.0b charge code 6976 - Trans Loss Obligation Charge for RT Schedules Under Control Agreement_5.3 charge code 6011 - Day Ahead Energy Congestion Loss Settlement_6.0.2 charge code 495 - Real Time GHG Offset_6.0.2 charge code 374 - High Voltage Access Charge Revenue Payment_5.4.1	B	Ahmadi, Massih	Emergency	Recommendation Comment	Final Decision
Resource Interconnection Standards	1695	New BPM for resource interconnection standards	NEW BPM for Resource Interconnection Standards	C	Wilson, Daune	Normal	On Hold	Initial Comment
Market Operations	1694	Clarification on the net intertie transmission constraint design and flexible ramping product	7.1.3.1 Flexiable Ramping Product Market Design	A	Martin, Michael	Normal	Final Decision	Appeal Pending*
Reliability Requirements	1693	2027 availability assessment hours	7. Bidding and Scheduling Obligations	B	Bogen, Melanie	Normal	Final Decision	Appeal Pending*
Settlements and Billing	1692	Day-ahead contingency analysis as a service charge	1 BPMs update associated to this PRR and 1 Settlement's mainbody v.30 redline and clean version	B	Ahmadi, Massih	Normal	Final Decision	Appeal Pending*
Market Instruments	1691	Adding references back to market operations BPM on circular scheduling	3.4.3 Circular Scheduling	A	Martin, Michael	Normal	Final Decision	Appeal Pending*
Market Operations	1690	Clarification on tagging megawatts back into CAISO BA from a non-contiguous portion of CAISO BA	8.4.4 Static Schedules or Normal E-Tags Attachment H - Circular Schedule Rule	A	Martin, Michael	Normal	Final Decision	Appeal Pending*
Settlements and Billing	1689	Emergency settlement release to fix high priority settlement variances	The following BPM and its versions are subject to the current PRR: There is 1 charge code associated to this emergency PRR: charge code 64750 - real time uninstructed imbalance energy EIM settlement	B	Ahmadi, Massih	Emergency	Final Decision	Appeal Pending*
Market Operations	1688	Formula details on fifteen-minute market ex-post capacity calculations	Appendix P Fifteen Minute Market Ex-Post Capacity Calculations (New)	A	Martin, Michael	Normal	Recommendation Comment	Final Decision

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BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step
Settlements and Billing	1687	Emergency settlement release to fix high priority settlement variances	The following BPM and its versions are subject to the current PRR: there are 8 charge codes associated to this emergency PRR: charge code 384 - high voltage wheeling revenue payment_5.4.1 charge code 6473 - convergence bidding real time energy congestion and loss settlement_6.0.2 charge code 8076 - day ahead imbalance reserve up tier 1 allocation_6.0.2 charge code 8086 - day ahead imbalance reserve down tier 1 allocation_6.0.2 charge code 64750 - real time uninstructed imbalance energy EIM settlement_6.0.2 pre-calculation - real time energy quantity_6.0.2 pre-calculation - wheel export quantity_5.7.5 pre-calculation - wheel export quantity_5.8.2	B	Ahmadi, Massih	Emergency	Final Decision	Appeal Pending*

*No appeal received; the appeal window remains open for 10 business days after the final decision is posted.

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Final Decision Report

The below list of PRRs were either Adopted or Rejected within the period of August 7, 2026 through October 2, 2026.

Adopted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Adopted	1687	Emergency settlement release to fix high priority settlement variances	Ahmadi, Massih	The ISO will adopt the recommendation as modified
Adopted	1686	Shift factor report updated to reflect the new deployment scenario column / attribute added by the extended day-ahead market	Martin, Michael	The ISO will adopt the recommendation as originally issued
Adopted	1685	Addition of extended day ahead market balancing authority area aggregated transfers open access same time information system report	Martin, Michael	The ISO will adopt the recommendation as originally issued
Adopted	1684	Resource transitions from inside to outside the ISO balancing authority area	Bogen, Melanie	The ISO will adopt the recommendation as originally issued
Adopted	1683	Commercial operation for markets and other clarification, and general document cleanup	Jordan, Jill	The ISO will adopt the recommendation as modified
Adopted	1682	Updates to the admin pricing process for the market separation or isolation of the western energy imbalance market or extended day-ahead market	Martin, Michael	The ISO will adopt the recommendation as modified
Adopted	1681	Emergency settlement release to fix congestion revenue allocation related congestion calculations	Ahmadi, Massih	The ISO will adopt the recommendation as originally issued
Adopted	1680	Emergency day-ahead market enhancement and extended day-ahead market fixes for high priority variances	Ahmadi, Massih	The ISO will adopt the recommendation as originally issued
Adopted	1679	Updates to battery point definitions	Namburi, Priyanka	The ISO will adopt the recommendation as originally issued
Adopted	1678	Clarification on how storage resources are subject to ancillary service state of charge constraints and envelope constraints	Martin, Michael	The ISO will adopt the recommendation as modified
Adopted	1677	Clarify outage reporting requirements for non-generator resources and add storage-related cause descriptions to the plant trouble nature of work category	Jin, Licheng	The ISO will adopt the recommendation as originally issued
Adopted	1675	Clarifying 24/7 real time phone number and testing requirements	Hines, Nicole	The ISO will adopt the recommendation as originally issued
Adopted	1674	Emergency settlement fixes for high priority variances	Ahmadi, Massih	The ISO will adopt the recommendation as originally issued
Adopted	1673	Emergency day-ahead market enhancements and extended day-ahead market incremental updates to PRR 1662	Ahmadi, Massih	The ISO will adopt the recommendation as modified
Total:	**14**			