

BPM Change Management Report

Active PRRs - Summary by stage

July 14-15, 2021 Board Meeting



Active PRRs by stage	# of PRRs
Initial comments	4
Comments on recommendation	8
Pending final decision	3
Final decision	12
Under appeal	1
Total	28

Submitted by	# of PRRs
California ISO	27
Stakeholders	1

Business Practice Manual (BPM)	# of PRR's
Candidate CRR Holder Registration	1
Demand Response	1
Direct Telemetry	1
Energy Imbalance Market	2
Market Instruments	5
Market Operations	7
Metering	1
Outage Management	1
Reliability Requirements	6
Settlements and Billing	3
Total	28

*Category Definition
 A - Language, grammatical errors or minimal impact
 B - Significant change to existing ISO or Market Participants' systems
 C - Significant new ISO policies and/or revisions to the ISO Tariff

BPM Title	PRR Number	PRR Title	BPM Section	Category*	Submitter	Priority	Current Stage	Next Step
Reliability Requirements	1280	Local regulatory authority resource adequacy adjustments	Section 4.1	B	California ISO	Normal	Under appeal	In abeyance until August 1, 2021
Settlements and Billing	1338	Update measured demand precalc to fix pro-ration for load aggregation point neutrality and CC 8835 allocations	Various sections	B	California ISO	Emergency	Final decision	Window for appeal
Settlements and Billing	1339	To exempt internal pseudo-tie resources from intertie deviation settlement (IDS) penalty and to exempt resources	Various sections	C	California ISO	Emergency	Final decision	Window for appeal
Market Instruments	1340	Average costs in generator resource data template	Sections B.2.4, B.2.5	A	California ISO	Normal	Final decision	Window for appeal
Reliability Requirements	1341	Maximum import capability (MIC) multi-year import allocation reservations and revisions to the remaining import capability allocation as well as increased transparency regarding import allocations	Sections 6.1.3.7, 6.1.3.8	B	California ISO	Emergency	Final decision	Window for appeal
Demand Response	1342	Updates to reliability demand response resource bid dispatch and addition of Appendix G to demand response BPM	Various sections	B	California ISO	Emergency	Final decision	Window for appeal
Reliability Requirements	1343	Resource adequacy enhancements phase 1	Various sections	C	California ISO	Emergency	Final decision	Window for appeal
Market Operations	1344	Summer readiness 2021 as it relates to market operations BPM	Various sections	C	California ISO	Emergency	Final decision	Window for appeal
Market Operations	1345	Market operations BPM changes as it relates to scheduling priorities	Section 6.6.5	C	California ISO	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Market Instruments	1346	Summer Readiness 2021 as it relates to market instruments	Attachment B	C	California ISO	Emergency	Final decision	Window for appeal
Outage Management	1347	Summer readiness 2021 as it relates to resource adequacy enhancements phase-1	Various sections	C	California ISO	Emergency	Pending final decision	Final decision
Market Operations	1348	Description of losses impact on point of receipt (POR) energy locational marginal prices (LMPs)	Section 3.1.3	A	Gridwell Consulting (on behalf of Western Power Trading Forum)	Emergency	Final decision	Window for appeal
Energy Imbalance Market	1349	Summer readiness 2021 as it relates to the energy imbalance market BPM	Sections 11.3.2, 11.3.11	C	California ISO	Emergency	Final decision	Window for appeal
Settlements and Billing	1350	Created 6483 hour-ahead scheduling process uplift settlement, and 6484 hour-ahead scheduling process uplift settlement allocation to accommodate the changes as per the real time market import & export market incentives during tight system conditions init	Various sections	C	California ISO	Emergency	Final decision	Window for appeal
Direct Telemetry	1351	Distribution credit factor requirement	Section 14.1.3	A	California ISO	Normal	Pending final decision	Final decision
Metering	1352	Distribution credit factor requirement and energy imbalance market load aggregation point description	Section 6.1.5, 5.1.1	A	California ISO	Normal	Pending final decision	Final decision
Market Instruments	1353	Clarification of dispatch operating target (DOT) breakdown for eligible intermittent resources (EIRs)	Section 11.3	A	Gridwell Consulting (on behalf of Western Power Trading Forum)	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Market Instruments	1354	Market Instrument BPM cleanup	Various sections	A	California ISO	Normal	Final decision	Window for appeals
Candidate CRR Holder Registration	1355	CRR holder minor revision to correct typographical errors	Various sections	A	California ISO	Normal	Comments on recommendation	Stakeholder meeting on recommendation
Reliability Requirements	1356	2022 availability assessment hours	Section 7	B	California ISO	Normal	Comments on recommendation	Stakeholder meeting on recommendation
Market Instruments	1357	Market instrument changes related to FERC Order 831 Phase 2	Various sections	C	California ISO	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Energy Imbalance Market	1358	Summer Readiness 2021 as it relates to EIM BPM Effective June Auto-Mirror changes	Section 11.3.8	B	California ISO	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Market Operations	1359	Summer Readiness 2021 as it relates to Market Operations BPM effective July penalty prices update	Section 6.6.5	B	California ISO	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Market Operations	1360	Summer Readiness 2021 as it relates to Market Operations BPM for effective July scheduling priorities for exports and load	Section 2.5.5	B	California ISO	Emergency	Comments on recommendation	Stakeholder meeting on recommendation
Reliability Requirements	1361	Resource adequacy enhancement project phase 1 transition process	Section 9.2.2.1	C	California ISO	Emergency	Initial comments	Initial stakeholder meeting
Market Operations	1362	FERC Order 831 Phase 2 threshold logic	Section 6.6.5	B	Gridwell Consulting (on behalf of Western Power Trading Forum)	Emergency	Initial comments	Initial stakeholder meeting
Market Operations	1363	Trajectory between real-time dispatch intervals	Section 7.2.3.6	A	California ISO	Normal	Initial comments	Initial stakeholder meeting
Reliability Requirements	1364	Correct bidding requirements for non-generating resource (non-regulation energy management)	Section 7.4.3	A	California ISO	Normal	Initial comments	Initial stakeholder meeting

Final Decision Report

The below list of PRRs were either Adopted or Rejected within the period of May 4, 2021 through June 28, 2021.

Adopted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Adopted	1334	State of charge reservation for regulation	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1335	Update CC 7020 reliability must run capacity payment BPM to clawback excess revenue when reliability must run designation is for system transmission access charge area	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1336	FERC order 831 compliance for energy cost recovery price screening	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1337	FERC order 831 compliance for energy cost recovery penalty prices	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1338	Update measured demand precalc to fix pro-ration for load aggregation point neutrality and CC 8835 allocations	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1339	To exempt internal pseudo-tie resources from intertie deviation settlement (IDS) penalty and to exempt resources	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1340	Average costs in generator resource data template	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1341	Maximum import capability (MIC) multi-year import allocation reservations and revisions to the remaining import capability allocation as well as increased transparency regarding import allocations	California ISO	The ISO will adopt the BPM change as originally submitted.
Adopted	1342	Updates to reliability demand response resource bid dispatch and addition of Appendix G to demand response BPM	California ISO	The ISO will adopt the BPM change as originally submitted.
Adopted	1343	Resource adequacy enhancements phase 1	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1344	Summer readiness 2021 as it relates to market operations BPM	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1346	Summer Readiness 2021 as it relates to market instruments	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1348	Description of losses impact on point of receipt (POR) energy locational marginal prices (LMPs)	Gridwell Consulting (on behalf of Western Power Trading Forum)	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1349	Summer readiness 2021 as it relates to the energy imbalance market BPM	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1350	Created 6483 hour-ahead scheduling process uplift settlement, and 6484 hour-ahead scheduling process uplift settlement allocation to accommodate the changes as per the real time market import & export market incentives during tight system conditions initi	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Adopted	1354	Market Instrument BPM cleanup	California ISO	The ISO will adopt the BPM change as proposed in the recommendation.
Total	16			