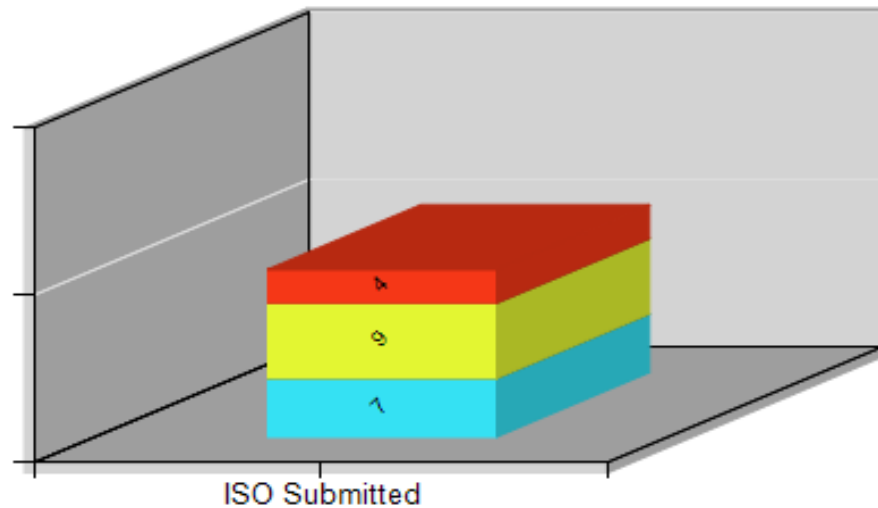


Board Update: BPM Change Management Process

July 12-13, 2012 Board Meeting

Active Proposed Revision Request (PRR) Status



- Under Appeal
- Final Decision
- Stakeholder Meeting on Recommendation
- Comments on Recommendation
- Recommendation
- Stakeholder Meeting
- First Comments
- Initiation/Acceptance



Active PRR Stage	# of PRR's
First Comments	7
Initial Stakeholder Meeting	9
Stakeholder Meeting on Recommendation	4
Total	20

Business Practice Manual (BPM)	# of PRR's
Congestion Revenue Rights	1
Market Instruments	1
Market Operations	6
Reliability Requirements	1
Settlements and Billing	8
Transmission Planning Process	3
Total	20

Final Decisions April 24, 2012 – June 19, 2012

Accepted or Rejected	PRR Number	PRR Title	Submitter	Final Decision
Accept	540	Bidding enforcement rules for NRS-RA resources	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective upon completion of the process.
Accept	541	Remove language for Reliability Demand Response Resources from MSS Netting, RT Energy, RUC No Pay and Spin Non-Spin No Pay configuration guides in compliance with FERC Order.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation
Accept	543	Removal of RDRR from the Metering BPM	California ISO	Adopt recommended changes and redlined in BPM due to no issues identified. The BPM should be effective on date approved.
Accept	544	Revision to the Scheduling Coordinator Self-Audit Report	California ISO	Adopt changes to the Metering BPM as proposed. No issues were identified.
Accept	545	Remove RDRR language from BPM for Market Instruments	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective upon completion of the process.
Accept	546	Remove RDRR language from BPM for Market Operations	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective upon completion of the process.
Accept	547	Reliability Demand Response Resource Tariff Provisions Removed	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective date of 4/30/2012
Accept	548	Change TTC to Seasonal TTC, OTC to Hourly TTC, and CAISO to ISO	California ISO	The ISO adopts the language in the PRR as it was submitted. There was no stakeholder comments received. The BPM will be effective upon FERC approves the TRM tariff amendment fling, which was filed with FERC on April 10, 2012 and is FERC Docket No. ER-12-1468.
Accept	549	Changes to support Transmission Reliability Margin functionality	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective upon implementation of the project.
Accept	550	Changes to support Transmission Reliability Margin functionality	California ISO	ISO will adopt the BPM change as proposed in the recommendation. Effective upon implementation of the project.
Accept	551	New Registration Fee and FERC Order 741 updates	California ISO	Adopt recommendation as submitted Changes effective January 1, 2012
Accept	552	Update the BPM Configuration Guide for the CC6488 Exceptional Dispatch Uplift Settlement configuration to eliminate clerical errors	California ISO	The ISO will adopt the BPM change as proposed in the recommendation
Accept	553	Update to CPM and SCP configuration guides to accommodate FERC Order 2256 in Settlement for changes regarding capacity procurement mechanism and the exceptional dispatch mitigation provisions.	California ISO	The ISO will adopt the BPM change as proposed in the recommendation
Accept	554	Removing Reliability Demand Response Product (RDRP) Text	California ISO	The ISO will adopt the BPM change as proposed in the recommendation. Effective 4/25/12.
Total		14		