**Off-Grid Charge Indicator Request**

As part of the Energy Storage Enhancements Track 2 initiative, a new Off Grid Charge Indicator was added in SIBR on the hourly tab to enforce a Charging Constraint. This indicator allows users to elect Y/N to enforce the Charging Constraint.

1. To initiate a co-located resource’s ability to utilize the Off Grid Charge Indicator within SIBR, the interconnection customer must fill in the information requested below, and return this form to [RegulatoryContracts@caiso.com](mailto:RegulatoryContracts@caiso.com).
2. Interconnection customers may include the resource’s Scheduling Coordinator contact information (optional) to receive updates on the processing of this request.

|  |  |
| --- | --- |
| Full legal name of entity (agreement holder) |  |
| Resource ID |  |
| Are there ACC-ID constraints in place for the resources? This is a requirement for this indicator. | Y/N: |
| Does the site have more than one battery? If yes, a Master Battery must be selected which Regulatory Contracts will assist with via email. | Y/N: |
| Name of primary representative |  |
| Title |  |
| Company |  |
| Email address |  |
| Phone |  |
| Name of Scheduling Coordinator to be included in updates |  |
| SC representative |  |
| Email address |  |
| Phone |  |

The standard processing timeline for updating the indicator is approximately 10 business days. Regulatory Contracts will alert the designated contacts (Primary Representative and SC, if applicable) once the process is complete and provide a copy of an updated PGA agreement.

Once the process is complete, the Off Grid Charging Indicator on the Hourly tab in SIBR will be enabled

NOTE:

* Currently, the Off Grid Charging Indicator does not impact existing Policy or requirements on the feasibility of bids or must-offer obligations for RA capacity. All applicable requirements and obligations within the Reliability Requirements BPM, Section 37, and Section 40 of the ISO Tariff, must continue to be met.
* Currently, the Off Grid Charge Indicator does not impact existing outage reporting obligations. All applicable requirements and obligations within the Outage Management BPM and tariff sections 9 must continue to be met.
* The Off Grid Charge Indicator functionality does not accommodate resources that are providing regulation. When OGCI is elected Y for the hour, no Regulation (up or down) will be awarded. Should a Day-Ahead award for Regulation exist, OGCI elected as Y will be ignored and the Day Ahead Regulation will be protected.
* The State of Charge (SOC) is still a binding parameter in the optimization, even for those with the OGCI enabled. This means, the market will still take the SOC into account to ensure feasible awards.