

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

**California Independent System) Docket Nos. ER06-615-____ and
Operator Corporation) ER08-____-000**

**CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION
FILING OF FOURTH REPLACEMENT VERSION OF
FERC ELECTRIC TARIFF**

VOLUME 1 OF 7

December 21, 2007



California ISO
Your Link to Power

California Independent
System Operator Corporation

December 21, 2007

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**RE: California Independent System Operator Corporation
Docket Nos. ER06-615-_____ and ER08-_____-000**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA"),¹ 16 U.S.C. § 824d, and Part 35 of the Federal Energy Regulatory Commission's ("FERC" or the "Commission") regulations, 18 C.F.R. § 35 *et seq.*, and in compliance with certain Commission orders in Docket No. ER06-615 regarding the terms and conditions of the California Independent System Operator Corporation ("CAISO" or "ISO") FERC electric tariff to implement the CAISO's Market Redesign and Technology Upgrade ("MRTU"), the CAISO respectfully submits an original and five copies of a proposed replacement version of its MRTU Tariff (also referred to as the CAISO Tariff).² The CAISO is also tendering two copies of this filing to be time and date stamped and returned to our courier.

¹ Terms used herein with initial capitalization have the meanings set forth in the Master Definitions Supplement, Appendix A to the MRTU Tariff, unless otherwise provided.

² As discussed in more detail below, this filing includes MRTU Tariff changes to comply with the Commission's September 21, 2006, Order Conditionally Accepting the CAISO's MRTU Tariff, *Cal. Indep. Sys. Operator Corp.*, 116 FERC ¶ 61,274 (2006) ("September 21 Order"); the Commission's April 20, 2007, Order Granting in Part and Denying in Part Requests for Clarification and Rehearing, *Cal. Indep. Sys. Operator Corp.*, 119 FERC ¶ 61,076 (2007) ("April 20 Order"); and the Commission's June 25, 2007, Order on Compliance Filings, *Cal. Indep. Sys. Operator Corp.*, 119 FERC ¶ 61,313 (2007) ("June 25 Order").

I. EXECUTIVE SUMMARY

The MRTU Tariff is the product of more than seven years of study, analysis, stakeholder input, coordination with state authorities, and Commission guidance to address structural flaws in the CAISO's electricity markets and to develop an improved infrastructure for the CAISO's markets and operations. As the Commission has recognized, the CAISO's MRTU initiative fixes flawed market rules that contributed to the 2000-2001 Western energy crisis, brings greater transparency to prices, improves congestion management, provides for resource adequacy, enhances market power mitigation, and streamlines the CAISO's daily operations. The MRTU Tariff will provide substantial benefits to customers not only in California but across the Western Interconnection. This tariff reflects the Commission's guidance in a series of more than 30 orders going back to the year 2000 providing guidance to the CAISO and stakeholders on the MRTU design.³

The bulk of the revisions included in today's filing of a comprehensive replacement version of the MRTU Tariff are ministerial changes designed to update the MRTU Tariff to incorporate tariff provisions that have been previously submitted for Commission approval, including revisions to improve the use of defined terms and their definitions. The MRTU Tariff has been on file with the Commission since February 2006. In the past two years, the CAISO has filed various enhancements to the MRTU Tariff that are specific to the MRTU design. During this same period, the currently effective version of the ISO Tariff has been revised on a number of occasions. Today's filing incorporates into the MRTU Tariff those changes to the currently effective ISO Tariff that will still be relevant under the MRTU market design. The CAISO expects that the incorporation of these provisions into the MRTU Tariff is primarily an administrative task which should not raise new substantive issues for Commission resolution because the vast majority of these tariff provisions have already been accepted by the Commission. Additional ministerial changes to the MRTU Tariff in this filing include revisions to the *pro forma* contracts in Appendix B to the MRTU Tariff to ensure consistency of these standard agreements with the terms and conditions of the MRTU Tariff. Today's filing also includes revisions to the body of the MRTU Tariff to reflect the revised defined terms and definitions in Appendix A to the MRTU Tariff submitted for Commission approval in the CAISO's August 3, 2007, filing in Docket Nos. ER06-615 and ER07-1257 ("August 3 Filing").

Today's filing also includes a number of MRTU Tariff revisions in addition to these ministerial updates. Many of these revisions are closely related to the updating of the MRTU Tariff which is the primary objective of today's filing but are discussed separately because these revisions may include substantive changes

³

A more detailed background discussion is provided in Section IV of this filing letter.

that could be viewed as more than simple updates to the MRTU Tariff. The main categories of additional revisions included in this filing are:

- Modifications to the CAISO's Station Power Protocol to reflect the MRTU design and specifically the transition from zonal congestion management to energy prices based on Locational Marginal Prices ("LMPs");
- Provisions giving the CAISO the authority to revert to the previously effective version of the ISO Tariff within 30 days after MRTU implementation, in the unlikely event this is needed;
- Modification of specifications for the CAISO's annual operations compliance review;
- Establishment of the priority in the CAISO settlements systems for FERC Annual Charges and for amounts less than \$5,000 in the event of an undercollection;
- A reduction of Outage reporting requirements for Generating Units less than 40 MW;
- Provisions implementing limitations on the availability of CAISO Operating Procedures on the CAISO Website to exclude confidential information;
- Substitution of the term "Balancing Authority Area" for "Control Area" in the MRTU Tariff to reflect current industry practice;
- An increase in bank account information change processing time and addition of a "survival" clause in the *pro forma* Scheduling Coordinator Agreement ("SCA");
- Establishment of greater consistency in the "boilerplate" terms in *pro forma* agreements set forth in Appendix B to the MRTU Tariff; and
- Revisions to Section 12 of the MRTU Tariff to adapt the approved credit provisions of the ISO Tariff to the features of the MRTU market design.

The CAISO believes that it is appropriate to file the entire MRTU Tariff with these compliance changes and additional changes for Commission review in a single package with the ministerial updates to the MRTU Tariff and the other tariff revisions submitted pursuant to Section 205 of the FPA, with the appropriate target implementation date reflected on the tariff sheets. Indeed, the preparation of this entire MRTU Tariff was one of the CAISO's MRTU readiness metrics. Also, Market Participants will benefit from having the entire MRTU Tariff conformed and updated.

Although today's filing represents the bulk of enhancements to the MRTU Tariff anticipated prior to MRTU implementation, there will be a few more targeted filings modifying the MRTU Tariff planned for the coming months. The CAISO will also be making an informational filing as to its readiness certification in compliance with the September 21 Order.⁴ The CAISO's schedule for these additional filings is discussed in Section VIII, below.

The CAISO urges the Commission to accept this filing without substantive modification. This filing provides the benefit of gathering into a single version of the MRTU Tariff all of the updates and other revisions described above. The CAISO proposes to use the version of the MRTU Tariff contained in this filing as its "baseline" tariff for making any future revisions, including revisions to comply with future Commission orders on MRTU.

II. REQUESTED RELIEF

The CAISO respectfully requests that the proposed changes to the MRTU Tariff be approved, without modification, suspension, or hearing, to go into effect on March 31, 2008. As explained below, the substantive MRTU Tariff revisions submitted in today's filing have all been presented for stakeholder review. The CAISO has made a number of modifications to the proposals in today's filing based on stakeholder input. The CAISO believes the Commission can rule on the instant filing without further procedures.

Although the clean MRTU Tariff sheets provided in Attachment B to this filing letter do contain header and footer information,⁵ the CAISO requests waiver of the requirements of Order No. 614⁶ and applicable provisions of Section 35.9 of the Commission's regulations⁷ to the extent this information may not fully comport with these requirements.

Lastly, the CAISO requests waiver of Section 35.13 of the Commission's regulations⁸ to the extent applicable to this filing, and requests waiver of any

⁴ September 21 Order at PP 1414-15.

⁵ The version of the MRTU Tariff provided in these clean tariff sheets is designated as the California Independent System Operator Corporation FERC Electric Tariff, Fourth Replacement Volume Nos. I and II.

⁶ *Designation of Electric Rate Schedule Sheets*, FERC Stats. & Regs., Regs. Preambles ¶ 31,096 (2000).

⁷ 18 C.F.R. § 35.9.

⁸ 18 C.F.R. § 35.13.

other applicable requirement of Part 35 of the Commission's regulations for which waiver is not specifically requested, if necessary, in order to permit Commission acceptance of this filing.

III. SUPPORTING DOCUMENTS

This transmittal letter is intended to provide the Commission with an overview of the proposed changes to the MRTU Tariff. The attached memoranda to the CAISO Governing Board, white paper, tables, and other documents provide additional information supporting the proposed changes to the MRTU Tariff.

The supporting documents submitted with this filing are as follows:

Attachment A	Legend Explaining the Coding System Used in the Black-Lined Revisions to the CAISO Tariff Contained in Attachment C to This Filing to Identify the Sources of the Various MRTU Tariff Changes Reflected Therein, and Table Summarizing the Sources of Tariff Changes Submitted in This Filing
Attachment B	CAISO Tariff Clean Sheets, Fourth Replacement Volume Nos. I and II
Attachment C	CAISO Tariff Black-lines, Fourth Replacement Volume Nos. I and II
Attachment D-1	October 19, 2007, Issues Paper on Updates to CAISO's Station Power Protocol for MRTU
Attachment D-2	November 6, 2007, Draft Final Proposal – Updates to CAISO's Station Power Protocol for MRTU
Attachment E	Examples of MRTU Station Power Load Settlement
Attachment F	December 4, 2007, CAISO Governing Board Memorandum on Miscellaneous MRTU Tariff Changes (Including CAISO Responses to Stakeholder Comments on These Tariff Changes)

Attachment G

November 12, 2007, White Paper on
Miscellaneous MRTU Tariff Changes

Attachment H

November 20, 2007, Market Notice Scheduling
Conference Call for November 29, 2007, to
Discuss Proposed Clarifications to the BPM for
Credit Management and/or Section 12 of the
CAISO Tariff

IV. BACKGROUND

Leading up to this filing is an extensive history of CAISO stakeholder process and Commission orders that have shaped the development of the MRTU Tariff.⁹ This history is detailed in several of the CAISO's previous MRTU filings, in particular the CAISO's February 9, 2006 MRTU Tariff filing, which consisted of all of the proposed modifications to the then-current ISO Tariff reflecting the numerous changes to the CAISO's market structure included in the MRTU proposal. Further information regarding the more recent history of the MRTU proceeding is provided below.¹⁰

On September 21, 2006, the Commission accepted the MRTU Tariff for filing, subject to a number of modifications, as detailed in the September 21 Order. In addition to tariff changes, the Commission also directed the CAISO to take various other actions, including providing additional details concerning several of its proposals, filing with the Commission status reports on specific issues, and making certain information available to Market Participants. The Commission provided several timeframes for the CAISO to comply with these various requirements.

⁹ See *Cal. Indep. Sys. Operator Corp.*, 90 FERC ¶ 61,006 (2000), *reh'g denied*, 91 FERC ¶ 61,026 (2000); *San Diego Gas & Electric Co., et al.*, 97 FERC ¶ 61,275 (2001); *Cal. Indep. Sys. Operator Corp.*, 100 FERC ¶ 61,060 (2002), *order on reh'g and compliance filing*, 101 FERC ¶ 61,061 (2002); *Cal. Indep. Sys. Operator Corp.*, 105 FERC ¶ 61,140 (2003), *reh'g denied*, 105 FERC ¶ 61,278 (2003); *Cal. Indep. Sys. Operator Corp.*, 107 FERC ¶ 61,274 (2004); *Cal. Indep. Sys. Operator Corp.*, 108 FERC ¶ 61,254 (2004), *reh'g denied*, 110 FERC ¶ 61,041 (2005); *Cal. Indep. Sys. Operator Corp.*, 110 FERC ¶ 61,113 (2005); *Cal. Indep. Sys. Operator Corp.*, 111 FERC ¶ 61,384 (2005); *Cal. Indep. Sys. Operator Corp.*, 112 FERC ¶ 61,007 (2005); *Cal. Indep. Sys. Operator Corp.*, 112 FERC ¶ 61,013 (2005); *Cal. Indep. Sys. Operator Corp.*, 112 FERC ¶ 61,310 (2005); *Cal. Indep. Sys. Operator Corp.*, 113 FERC ¶ 61,151 (2005); September 21 Order; April 20 Order; *Cal. Indep. Sys. Operator Corp.*, 119 FERC ¶ 61,164 (2007); June 25 Order.

¹⁰ In the discussion below, all CAISO filings as to which no Commission action concerning them is mentioned are currently pending before the Commission.

On November 20, 2006, the CAISO filed the first of its compliance filings as required in the September 21 Order, consisting of those items that the Commission required the CAISO to file within 60 days of the issuance of the September 21 Order. On December 20, 2006, the CAISO filed the second of its compliance filings pursuant to the September 21 Order, consisting of those items that the Commission required the CAISO to file within 90 days of the issuance of the September 21 Order. The CAISO also sought and obtained extensions of time to comply with several of the requirements set forth in the September 21 Order.¹¹

On January 29, 2007, the CAISO filed with the Commission, pursuant to Order Nos. 681 and 681-A,¹² in Docket No. ER07-475, MRTU Tariff provisions related to short-term and long-term Congestion Revenue Rights ("CRRs"), to become effective on July 9, 2007. The CAISO amended this filing on February 2, 2007.

On March 9, 2007, the CAISO submitted a filing in Docket No. ER07-613 consisting of amendments to its currently effective tariff already approved and accepted by the Commission as part of the MRTU Tariff so that CRRs could be allocated and auctioned prior to the market launch of MRTU.

On March 20, 2007, the CAISO submitted a filing in Docket No. ER06-615 in compliance with Paragraphs 380-81 of the September 21 Order pertaining to the use of: (i) Ancillary Service Sub-Regions, and (ii) Reliability Must-Run ("RMR") resources and market resources, respectively, in the CAISO's procurement of Ancillary Services under its MRTU Tariff.

In the April 20 Order, the Commission responded to requests for clarification and/or rehearing of the September 21 Order. Therein, the Commission upheld most of its findings from the September 21 Order, and emphasized that it continued to find MRTU to be just and reasonable. However, the Commission found that several suggested changes would improve MRTU, and directed those changes be made under several timeframes.

On May 7, 2007, in Docket No. ER07-869, the CAISO filed amendments to its long-term CRR proposal as well as several short-term CRR tariff provisions previously conditionally accepted by the Commission.

¹¹ See *Notice of Extension of Time*, Docket Nos. ER06-615-000, *et al.* (Jan. 19, 2007). The CAISO subsequently requested and obtained from the Commission further extensions of time with regard to some of the requirements of the September 21 Order, the April 20 Order, and the June 25 Order.

¹² *Long-Term Firm Transmission Rights in Organized Electricity Markets*, Order No. 681, 71 Fed. Reg. 43,564 (Aug. 1, 2006), FERC Stats. & Regs. ¶ 31,226, *order on reh'g*, Order No. 681-A, 117 FERC ¶ 61,201 (2006).

On May 8, 2007, the Commission issued an order conditionally accepting for filing, subject to modifications, the CAISO's March 9 filing in Docket No. ER07-613, effective May 9, 2007.¹³ The Commission directed the CAISO to submit a compliance filing reflecting tariff revisions discussed in this order and directed the CAISO to submit any Business Practice Manuals ("BPMs") necessary for the first annual CRR allocation. On May 23, 2007, the CAISO submitted tariff revisions to comply with the May 8 Order, and on June 7, 2007, the CAISO submitted for informational purposes its BPM for Congestion Revenue Rights and BPM for Candidate CRR Holder Registration in compliance with the May 8 Order.

On June 20, 2007, the CAISO submitted a filing in Docket No. ER07-1060 consisting of amendments to its currently effective tariff already approved and accepted by the Commission as part of the MRTU Tariff, so as to allow the CAISO to ensure that its new processes regarding the certification and termination of Scheduling Coordinators ("SCs") are in place so that all new Scheduling Coordinator Applicants will be ready when MRTU is launched. This filing also contained several provisions not previously proposed as part of the MRTU Tariff.

On June 22, 2007, as clarified on June 29, 2007, the CAISO submitted a filing in Docket Nos. ER07-613 and ER07-1077 consisting of amendments to its currently effective tariff that set forth new credit policy provisions to accommodate the allocation, auction, and holding of CRRs.

In the June 25 Order, the Commission accepted the CAISO's November 20 and December 20 compliance filings for filing, subject to further modifications. The Commission required the CAISO to submit the modifications discussed in this order in a compliance filing to be made on or before August 3, 2007.

On July 6, 2007, the Commission issued an order conditionally accepting, subject to modification, the CAISO's proposed revisions relating to short-term and long-term CRRs, as filed on January 29 and February 2, 2007, to become effective on July 9, 2007.¹⁴ The Commission also granted in part and denied in part requests for rehearing on long-term transmission rights issues that were raised in Docket No. ER06-615-001.

On July 20, 2007, the CAISO submitted a filing in Docket Nos. ER07-869, ER07-475, and ER06-615 to comply with certain CRR and Long-Term CRR directives in the April 20, May 8, June 25, and July 6 Orders.

¹³ *Cal. Indep. Sys. Operator Corp.*, 119 FERC ¶ 61,124 (2007) ("May 8 Order").

¹⁴ *Cal. Indep. Sys. Operator Corp.*, 120 FERC ¶ 61,023 (2007).

In the August 3 Filing, the CAISO proposed a number of revisions to the MRTU Tariff pursuant to Section 205 of the FPA, proposed numerous revisions to comply with the September 21 Order, the April 20 Order, and the June 25 Order, and addressed issues related to the BPMs.

By letter order dated August 17, 2007, the Commission accepted the CAISO's June 20 filing in Docket No. ER07-1060.

In an order issued on August 28, 2007, the Commission accepted the CAISO's June 22 and June 29 tariff amendments in Docket Nos. ER07-613 and ER07-1077, with one exception relating to Long Term CRRs.¹⁵ The CAISO made its compliance filing in the proceeding on September 12, 2007.

On September 24, 2007, the Commission issued an order granting in part and denying in part requests for rehearing of the April 20 Order, and denying a motion to reopen the record in the MRTU proceeding.¹⁶

On September 26-27, 2007, in Docket Nos. ER06-615-002 and ER07-1257-000, Commission Staff held a technical conference regarding BPM issues ("September Technical Conference"). The CAISO and a number of stakeholders participated in the technical conference.

On September 28, 2007, in Docket No. ER06-615-013, the CAISO filed proposed revisions to the MRTU Tariff to provide interim measures, in compliance with Paragraph 452 of the September 21 Order, to address the potential for Load Serving Entities to underschedule in the Day-Ahead Market. In the September 28 filing, the CAISO also provided a report to the Commission, in compliance with Paragraph 59 of the September 21 Order, regarding the CAISO's work with the Sacramento Municipal Utility District ("SMUD") to resolve an issue raised by SMUD regarding capacity sold on a firm basis to a hub and then resolve to a third party external to the CAISO grid.

On October 2, 2007, the Commission issued a notice ("October 2 Notice") establishing a schedule for the CAISO to submit a response concerning the issues discussed at the September Technical Conference, for stakeholders to file comments concerning that CAISO response, and for the CAISO and stakeholders to file reply comments to address the comments.¹⁷

¹⁵ *Cal. Indep. Sys. Operator Corp.*, 120 FERC ¶ 61,192 (2007).

¹⁶ *Cal. Indep. Sys. Operator Corp.*, 120 FERC ¶ 61,271 (2007)

¹⁷ *Notice Establishing Post-Technical Conference Schedule*, Docket Nos. ER06-615-012 and ER07-1257-000 (Oct. 2, 2007) ("October 2 Notice").

On October 5, 2007, in Docket No. ER06-615-014, the CAISO filed proposed revisions to the MRTU Tariff to allow Metered Subsystems to designate RMR Units as Load-following resources, in compliance with Paragraph 175 of the June 25 Order.

On October 16, 2007, in Docket No. ER08-64, the CAISO filed an amendment to the currently effective ISO Tariff to promote the timely implementation of the MRTU Tariff by allowing the CAISO to perform specific Resource Adequacy-related tasks that must be accomplished in advance of the MRTU "go-live" date.

On October 19, 2007, in Docket No. ER08-73, the CAISO filed an amendment to the MRTU Tariff to provide limits to Start-Up and Minimum Load Costs for suppliers that are eligible to recover such Costs in accordance with the Registered Cost Option set forth in the MRTU Tariff.

On October 26, 2007, in Docket No. ER06-615-015, the CAISO filed proposed revisions to the *pro forma* RMR Contract to comply with Paragraph 417 of the September 21 Order, included the *pro forma* RMR Contract (as revised) in the MRTU Tariff, and submitted related changes to the MRTU Tariff.

On October 31, 2007, the Commission issued an order accepting the CAISO's May 23 compliance filing in Docket No. ER07-613 and denied requests for rehearing and clarification of the May 8 Order.¹⁸

On November 15, 2007, in accordance with the October 2 Notice, the CAISO filed a response in Docket Nos. ER06-615-002 and ER07-1257-000 concerning the issues discussed at the September Technical Conference ("November 15 Response"). The November 15 Response included proposed revisions to the MRTU Tariff.

By letter order dated November 19, 2007, the Commission accepted the CAISO's June 7 compliance filing in Docket No. ER07-613.

On December 7, 2007, in accordance with the October 2 Notice, the CAISO filed reply comments in Docket Nos. ER06-615-002 and ER07-1257-000 to address the comments on the CAISO's November 15 Response concerning the issues discussed at the September Technical Conference.¹⁹ The CAISO's reply comments included proposed revisions to the MRTU Tariff.

¹⁸ Cal. Indep. Sys. Operator Corp., 121 FERC ¶ 61,120 (2007).

¹⁹ Pursuant to the October 2 Notice, those comments were filed on November 30, 2007.

On December 14, 2007 (as corrected on December 17, 2007), the Commission issued an order that conditionally accepted the CAISO's October 16 tariff amendment filing in Docket No. ER08-64 effective as of December 17, 2007, suspended the tariff amendment for a nominal period, made the tariff amendment subject to refund, modification, and the outcome of the proceeding regarding the August 3 Filing, and directed the CAISO to submit a compliance filing.²⁰

V. UPDATES TO THE MRTU TARIFF

A. Incorporation of Amendments to the Currently Effective ISO Tariff into the MRTU Tariff

In the September 21 Order conditionally approving the MRTU Tariff and the Commission's subsequent orders approving compliance filings and enhancements to the MRTU Tariff, the Commission approved the MRTU Tariff as a unified whole to replace the entire ISO Tariff. When the MRTU Tariff was drafted, it included substantive modifications only to those portions of the ISO Tariff as were necessary to implement the new markets, systems and technologies related to the CAISO's Market Redesign and Technology Upgrade initiative. Since the MRTU Tariff was first filed with the Commission in February 2006, there have been numerous amendments to the ISO Tariff that are unrelated to the MRTU markets and technologies, such as amendments related to the transmission Access Charge, reliability requirements, credit policies, Small Generator Interconnection Procedures and Small Generator Interconnection Agreement, and compliance with Commission Order No. 890 (a portion of which latter amendments are being filed in a separate filing contemporaneously with this filing). Due to the evolving nature of the MRTU Tariff in response to Commission orders requiring compliance filings and to incorporate new substantive amendments, the CAISO did not attempt to include parallel amendments to the MRTU Tariff each time it filed a revision to the current version of the ISO Tariff over the period since the original filing of the MRTU Tariff. Consequently, if the MRTU Tariff were simply to go into effect in the form currently approved by the Commission, those amendments would be lost. In today's filing, the CAISO is submitting a comprehensive replacement version of the MRTU Tariff to incorporate all relevant amendments to the ISO Tariff that have been filed subsequent to the initial filing of and approval of the MRTU Tariff.²¹

²⁰ Cal. Indep. Sys. Operator Corp., 121 FERC ¶ 61,258 (2007).

²¹ This filing is, in part, the fulfillment of the CAISO's commitment to make an FPA section 205 filing as part of its deferred maintenance project prior to the effective date of the MRTU Tariff as noted by the Commission in the September 21 Order. September 21 Order at P 1331.

The CAISO has endeavored to make this filing as “user-friendly” as possible. Consistent with this objective, the CAISO has developed several tools to aid the reader in determining the source of the MRTU Tariff revisions submitted in this filing. First, the black-lined MRTU Tariff provisions submitted in Attachment C to today’s filing employ a coding system which identifies the sources of the various MRTU Tariff changes included in this filing. A legend fully explaining the coding system is provided in Attachments A and C to today’s filing.²² To summarize, the coding system uses italics, underlining, gray shading, and boldface text, and combinations thereof, to indicate the various categories of MRTU Tariff changes reflected in the black-lines (e.g., tariff amendment filings being submitted for the first time in today’s filing for inclusion in the MRTU Tariff, ministerial tariff language revisions, etc.). The legend also describes where docket references are provided in the black-lines.

For those ISO Tariff revisions previously submitted to the Commission but incorporated into the MRTU Tariff for the first time, the CAISO has also developed a table identifying the filing and Commission docket where these ISO Tariff revisions were previously submitted to the Commission. The table also identifies the Commission orders where any of these ISO Tariff revisions were previously accepted by the Commission. Further, the table identifies all of the revisions to the MRTU Tariff contained in tariff amendment filings and compliance filings submitted in MRTU proceedings regarding which the Commission has not yet issued an order (e.g., the August 3 Filing) that are being incorporated into the MRTU Tariff in today’s filing. This table is provided in Attachment A to the filing.

In summary, today’s filing consists of the following types of provisions, all of which are described in the legend in Attachments A and C and shown in different font in the black-lines in Attachment C, and most of which are also described in the table in Attachment A, as noted below:

- Amendment filings pending a Commission order in the currently effective ISO Tariff and not previously filed for inclusion in the MRTU Tariff [Attachments A and C]
- Amendment filings being submitted for the first time in this December 21, 2007 filing for inclusion in the MRTU Tariff [Attachments A and C]
- Amendment filings pending a Commission order and previously filed for inclusion in the MRTU Tariff [Attachments A and C]

²² The legend in Attachment A is identical to the legend in Attachment C. It is being provided in both attachments for ease of reference.

- Amendment filings accepted by FERC in the currently effective ISO Tariff and not previously filed for inclusion in the MRTU Tariff [Attachments A and C]
- Compliance filings pending a Commission order in the currently effective ISO Tariff and not previously filed for inclusion in the MRTU Tariff [Attachments A and C]
- Compliance filings pending a Commission order and previously filed for inclusion in the MRTU Tariff [Attachments A and C]
- Tariff language accepted by the Commission and previously filed for inclusion in the MRTU Tariff [Attachments A and C]
- Ministerial revisions to the tariff language of the MRTU Tariff proposed in this December 21, 2007 filing [Generally shown in Attachment C only]

As the supporting information in Attachment A demonstrates, the vast majority of the revisions to the currently effective ISO Tariff incorporated into the MRTU Tariff in today's filing have already been accepted by the Commission. The remaining provisions of the currently effective ISO Tariff incorporated into the MRTU Tariff are the subject of separate Commission dockets. In either case, the time for comments on these tariff provisions or requests for rehearing of the Commission orders approving these tariff provisions has long past and the Commission should reject any challenges to such provision in this docket²³. In those instances where the incorporation of these provisions into the MRTU Tariff required substantive modifications, rather than non-substantive terminology changes, the CAISO has discussed those changes separately in Sections VI.C, VII.G, VII.H, and VII.J of this filing letter.

B. Revisions to the *Pro Forma* Agreements in Appendix B to the MRTU Tariff to Conform these Agreements With the MRTU Tariff

Appendix B to the MRTU Tariff contains *pro forma* versions of various contracts that the CAISO enters into with Market Participants and other entities. The following *pro forma* agreements are in Appendix B to the MRTU Tariff:

Appendix B-1 Scheduling Coordinator Agreement

Appendix B-2 Participating Generator Agreement

²³ When the Commission issues its orders on any pending tariff language, the CAISO will conform the tariff and submit its compliance filings in all relevant dockets.

Appendix B-3	Qualifying Facility Participating Generator Agreement
Appendix B-4	Participating Load Agreement
Appendix B-5	Dynamic Scheduling Agreement for Scheduling Coordinators
Appendix B-6	Meter Service Agreement for CAISO Metered Entities
Appendix B-7	Meter Service Agreement for Scheduling Coordinators
Appendix B-8	Utility Distribution Company Operating Agreement
Appendix B-9	Dynamic Scheduling Host Balancing Authority [formerly Control Area] Operating Agreement
Appendix B-10	Small Utility Distribution Company Operating Agreement [incorporated from current version of the ISO Tariff]
Appendix B-11	CRR Entity Agreement
Appendix B-12	MSS Aggregator CRR Entity Agent Agreement

Many of the versions of these *pro forma* agreements included in the MRTU Tariff to date had not been completely updated to reflect the terminology and other terms and conditions of the MRTU Tariff. In today's filing, the CAISO has made incremental revisions to these *pro forma* agreements to reflect further the terminology of the MRTU Tariff and to improve references to the relevant sections of the MRTU Tariff. The CAISO has also proposed a number of non-substantive revisions to these agreements to improve the clarity, grammar, and formatting of these agreements. These revisions were presented for stakeholder review and discussed at a stakeholder conference call held on December 3, 2007. The comments received from stakeholders proposed only three changes to these non-substantive revisions to the *pro forma* agreements. In response to these stakeholder comments, the CAISO made a change to incorporate provisions from the Commission's standard Large Generator Interconnection Agreement regarding rights to seek amendments to these agreements pursuant to FPA Sections 205 and 206 into each of the CAISO's *pro forma* agreements and made a change to clarify the reference to Scheduling Coordinators' obligations regarding Resource Adequacy Plans and other requirements of MRTU Tariff Section 40 in the *pro forma* Scheduling Coordinator Agreement.

As described below in Sections VII.G and VII.H of the instant filing letter, the CAISO is also proposing certain substantive revisions to these *pro forma*

agreements, including the addition of a survival clause to the SCA and revisions to bank account information change processing times in that agreement as well as improved consistency of certain "boilerplate" revisions across these *pro forma* agreements.

C. Incorporation of Revised Definitions Throughout the MRTU Tariff

In Paragraphs 530, 1330, and 1345 of the September 21 Order, the Commission directed the CAISO to make changes to clarify numerous defined terms in the MRTU Tariff, including providing definitions for terms used with initial capitalization in the MRTU Tariff. In compliance with these directives and certain other directives related to MRTU Tariff definitions, the CAISO submitted a comprehensive set of revised defined terms and definitions in Appendix A to the MRTU Tariff in the CAISO's August 3 Filing.²⁴ Due to the large scope of the MRTU Tariff revisions included in the August 3 Filing and the need to prioritize resources, however, the August 3 Filing did not fully incorporate the new defined terms throughout the MRTU Tariff or modify the entire MRTU Tariff to ensure proper use of already-existing defined terms. The CAISO has done so as part of the comprehensive replacement MRTU Tariff submitted in today's filing, in conjunction with the incorporation of new defined terms from the current ISO Tariff (including terms from new MRTU Tariff Appendix L, the deletion of a few outdated terms no longer used in the MRTU Tariff, and the modification of the name of a term for greater clarity in its use). In addition, in the course of the comprehensive incorporation of these new and revised defined terms throughout the MRTU Tariff, the CAISO identified four additional terms not included in the August 3 Filing that need to be defined due to their use in the MRTU Tariff: CAISO CEO, Interchange Schedule, PMin, and Special Protection System. In further compliance with Paragraph 1330 of the September 21 Order, these four new terms and their definitions have been incorporated into Appendix A in this filing.

The CAISO notes that all parties have already had the opportunity to comment on the defined terms from the August 3 Filing. The CAISO does not expect that the incorporation of these new defined terms into the body of the MRTU Tariff will result in a substantive modification to the terms and conditions of the MRTU Tariff. As such, the CAISO urges the Commission to reject efforts by any commenters who seek to use this filing as a vehicle to re-litigate issues involving the revised defined terms and definitions included in the CAISO's August 3 Filing.

²⁴ See Transmittal Letter for the August 3 Filing at 65-68.

VI. REVISIONS TO THE STATION POWER PROTOCOL

A. Background

Station Power is the energy used to operate auxiliary equipment and other Load that is directly related to the production of Energy by a Generating Unit. Station Power may be supplied in three ways:

- On-Site Self-Supply: The net Generation output and Station Power Load over a Netting Period (calendar month) for a portfolio of units that do not use the CAISO Controlled Grid during the Netting Period.
- Remote Self-Supply: The net Generation output and Station Power Load over a Netting Period for a portfolio of units that are owned by the same corporate entity but are located remotely and use the CAISO Controlled Grid to self-supply.
- Third Party Supply: The net Generation output and Station Power Load over a Netting Period (calendar month) that remains after On-Site Self-Supply and Remote Self-Supply.

The Station Power Protocol in the currently effective ISO Tariff was implemented in April 2006. The CAISO's existing Station Power Protocol conforms with Commission precedent that allows a single entity that owns one or more Generating Units to self-supply Station Power over a monthly Netting Period using Energy generated on-site or remotely.²⁵ As discussed below, the CAISO's existing Station Power Protocol will remain unchanged under MRTU with the exception of revisions related to the granularity of settlements and scheduling practices.

There are certain issues raised in prior Commission proceedings involving the Station Power Protocol worth noting here. In the Amendment No. 68 Order, the Commission directed the CAISO to "remove all language about Permitted, Prohibited and Contemporaneous Netting from the Station Power Protocol."²⁶ When it became apparent that significant changes to established metering would be required, the CAISO filed a request for stay of the requirement that it remove its existing permitted netting program of contemporaneous on-site self-supply for non-Qualifying Facility generators from the ISO Tariff pending the Commission's ruling on the rehearing request of Southern California Edison Company ("SCE")

²⁵ See *Cal. Sys. Indep. Operator Corp.*, 111 FERC ¶ 61,452, at P 42 & n.32 (2005) ("Amendment No. 68 Order").

²⁶ *Id.* at PP 41-42.

concerning this issue.²⁷ The Commission granted the CAISO's request in for stay of this aspect of the Amendment No. 68 Order.²⁸ The Commission has not yet ruled on SCE's request for rehearing. The proposed changes to the Station Power Protocol in the instant filing will not be affected by this pending rehearing issue and the CAISO will continue to maintain the status quo unless the Commission issues a different directive in response to SCE's rehearing request. As stated in its request for stay, the CAISO urges the Commission to grant SCE's rehearing request so the pre-existing permitted netting provisions can remain in the CAISO Tariff.

B. Stakeholder Process

On October 19, 2007, the CAISO posted on the CAISO Website an Issues Paper on Updates to CAISO's Station Power Protocol for MRTU ("October 19 Issues Paper"). A copy of the October 19 Issues Paper is provided as Attachment D-1 to the instant filing. The CAISO requested written comments on the October 19 Issues Paper by October 29 and conducted a stakeholder conference call to discuss the October 19 Issues Paper and the comments on October 31, 2007.

Based on the stakeholder comments received, the CAISO posted a Draft Final Proposal – Updates to CAISO's Station Power Protocol for MRTU on the CAISO Website on November 7, 2007. This Draft Final Proposal is provided as Attachment D-2 to the instant filing. On the same day, the CAISO posted draft revisions to the Station Power Protocol, which will be incorporated as Appendix I to the MRTU Tariff.

A number of stakeholders requested examples of settlements for Station Power Load under the revised Station Power Protocol. On November 30, 2007, the CAISO posted on the CAISO Website a document entitled "Examples of MRTU Station Power Load Settlement," a copy of which is provided as Attachment E to the instant filing.

C. Revisions to Station Power Protocol for MRTU

Under the CAISO's current market design, Station Power Load is settled on a zonal basis. With the implementation of MRTU, Load will be settled at the Default Load Aggregation Point ("LAP") or a Custom LAP consisting of the PNode of the Generating Unit. In considering the transition of the Station Power program to MRTU, the CAISO identified three options for Settlement of Station Power Load under MRTU, which were included in the October 19 Issues Paper:

²⁷ See the rehearing request of SCE filed on July 22, 2005 in Docket No. ER05-849.

²⁸ *Cal. Indep. Sys. Operator Corp.*, 114 FERC 61,339 (2006).

1. Settle all Station Power Load at the Default LAP whether it is self-supplied or third-party supplied;
2. Settle both on-site and remote Station Power Load at the resource specific LMP at a Custom LAP and settle Load supplied by a third party at the Default LAP; or
3. Settle all Station Power Load whether self-supplied or third-party supplied at the resource-specific LMP at a Custom LAP.

There was nearly unanimous stakeholder support for Option 3 listed above, which is the option reflected in Appendix I to the MRTU Tariff as submitted in today's filing. Under this option, Station Power Load supplied by on-site Generation will be settled based on the same LMP as the on-site resource. Where Station Power Load is served by an off-site Generator, the Generator will be paid its resource-specific LMP and the Station Power Load will be charged at the Load bus LMP. Any Real-Time deviations will be charged to Load at the Load bus LMP. Station Power Load serviced by a third party will be settled at the Load bus LMP in Real-Time. As is the case today, Station Power Load will be subject to all Load-based charges, with the exception of transmission Access Charges when Station Power Load is served by on-site generation. Examples of this settlement approach are provided in Attachment E to this filing.

MRTU also requires certain revisions to the scheduling of Station Power. Under the current ISO Tariff, the Scheduling Coordinator for the Station Power Portfolio can schedule Station Power Load to the remote or on-site Station Power ID. This practice will continue after MRTU. The scheduling of Station Power Load will mirror the granularity of the Settlements.

The CAISO will provide Load Resource IDs at the Custom LAP to provide the option for the Scheduling Coordinator to self-schedule the Station Power Load to the remote or on-site Station Power Load Resource ID. To enable the scheduling and settlement of Station Power Load at the resource-specific LMP, the Custom LAP will consist of a single Node specific to the location of the Station Power Load.

As in the existing Station Power Protocol, since the quantity of third-party supply of Station Power Load is not known until the end of the Netting Period, the UDC is not responsible for self-scheduling the third-party supply of Station Power Load.

VII. MISCELLANEOUS CHANGES TO THE MRTU TARIFF

A. Description of the Stakeholder Process

In addition to the ministerial updates to the MRTU Tariff and the revisions to the Station Power Protocol, the CAISO proposes a number of miscellaneous and relatively minor changes to the MRTU Tariff described below. The CAISO identified the need for these changes over the course of the past several months while developing the integrated version of the MRTU Tariff that incorporates provisions of the current version of the ISO Tariff.

The CAISO provided the original versions of the proposals described below (other than the proposals concerning modifications to the credit provisions of the MRTU Tariff) in a white paper that it posted on the CAISO Website on November 12, 2007 ("November 12 White Paper").²⁹ Stakeholders provided written comments on the November 12 White Paper on November 21, 2007, and the CAISO held a conference call with stakeholders regarding these proposals on November 29, 2007. The CAISO took stakeholders' comments into account in preparing the final versions of the proposals discussed below, as described in the summary of submitted comments that is included in the CAISO Governing Board memorandum provided as Attachment F to the instant filing.³⁰

B. Addition of Authority for Reversion to the Previously Effective Version of the CAISO Tariff if Necessary

In Paragraph 246 of the April 20 Order, the Commission stated that a sound transition to MRTU should include a contingency to address any failure of MRTU software and systems to function as designed. In that order, the Commission expressed its expectation that the CAISO's readiness certification will include a description of such a contingency plan.

The CAISO is including in this filing proposed MRTU Tariff provisions for authority to suspend temporarily the effectiveness of all or a portion of the MRTU Tariff and revert to pre-MRTU market operations if, during the first thirty days after MRTU implementation, events occur that preclude the proper operation of the MRTU software and systems. The Commission has approved similar

²⁹ This White Paper is provided as Attachment G to the instant filing.

³⁰ The stakeholder process regarding the modifications to the credit provisions of the MRTU Tariff is discussed separately in Section VII.I, below.

reversion plans for the New York Independent System Operator³¹ and the Midwest Independent Transmission System Operator.³²

Under proposed Section 44.1, the CAISO may suspend operation of the MRTU Tariff, and revert to the pre-MRTU Tariff (*i.e.*, the currently effective ISO Tariff), if it determines that a hardware or software failure or other event has compromised the ability of the CAISO to reliably and accurately dispatch with regard to the CAISO Controlled Grid and CAISO Balancing Authority Area and settle the market in accordance with the CAISO Tariff and BPMs. The CAISO must terminate the reversion as soon as the issue is resolved. Under Section 44.2, the CAISO will issue a Market Notice setting forth the time and date of the reversion and a subsequent Market Notice setting forth the time and date that the reversion terminates. Section 44.3 requires that the CAISO only suspend the MRTU Tariff if there are no viable work-arounds or other options. Thus, the CAISO intends to make every effort to resolve the problem, including software revisions, prior to implementing a reversion.

In response to stakeholder comments, the CAISO revised Section 44 to specify that Settlements in the event of a reversion would be performed under a single version of the CAISO Tariff for the entire month in which a reversion might occur to the greatest extent possible in order to avoid having to settle the relevant Settlement period under two different regimes. In addition, the CAISO agreed to submit a report to the Commission regarding any reversion following the implementation of the reversion. The CAISO also accepted a number of proposed clarifying revisions to Section 44. The CAISO determined that other tariff revisions proposed by stakeholders are inappropriate. For example, the reversion provisions are drafted to provide authority for only 30 days, rendering a 30-day termination provision unnecessary. In addition, it is infeasible to specify a detailed list of circumstances justifying a reversion or a limit on the duration of a reversion because the reversion provisions are designed to provide a remedy in the event that unforeseen circumstances arise during the first thirty days after MRTU implementation, and it is inherently infeasible to specify the cause or duration of an unforeseen event.

The tariff provision in this filing includes only the high-level authority for the reversion plan. Pursuant to Paragraph 1414 of the September 21 Order, the CAISO will file an informational statement certifying the readiness of the MRTU markets at least 60 days prior to the MRTU implementation date.

³¹ *New York Indep. Sys. Operator, Inc., et al.*, 88 FERC ¶ 61,228, at 61,755-56 (1999).

³² *Midwest Indep. Transmission Sys. Operator, Inc., et al.*, 110 FERC ¶ 61,049, at PP 37-38 (2005).

C. Modification of Specifications for the CAISO's Annual Operations Compliance Review

The CAISO proposes to revise Section 22.1.2.2 of the MRTU Tariff, which sets forth the requirements for an annual review of the CAISO's compliance with its operations policies and procedures, to clarify the manner in which these requirements may be fulfilled. The revisions are to (1) substitute the term "report" for "audit report," (2) substitute the term "review" for "audit" and (3) delete references suggesting that this review must be done by an "accounting" firm. These revisions are needed because otherwise Section 22.1.2.2 could be misunderstood to imply a set of rules and liabilities concerning audits and accounting that are not applicable. Moreover, the current language of Section 22.1.2.2 specifies as its primary requirement that there be an annual "review [of] the CAISO management's compliance with its operations policies and procedures." (Emphasis added.) Thus the entire process described in Section 22.1.2.2 should be clarified to refer consistently to such a review and the term audit report changed to refer simply to a report. The associated deletion of the reference to an "accounting" firm is intended to allow competent firms, organizations, or other persons that are not certified public accountants to conduct the review. This revision would provide more options to the Audit Committee of the CAISO Governing Board, which ultimately determines the entity to perform the operations compliance review. The CAISO intends to post the results of the compliance review on the CAISO Website if permitted by the independent party conducting the review, which would not be possible for an "audit" by an accounting firm. If the report is conducted by an accounting firm, the CAISO would not post the report on the CAISO Website but would make the reports available subject to a non-disclosure agreement.

In response to stakeholder comments on the initial draft of these MRTU Tariff revisions, the CAISO has limited this compliance review to performance by an independent party and omit references to the potential performance of this review by the CAISO's internal audit staff and to the North American Electric Reliability Corporation ("NERC") audit.

D. Establishment of Settlements Priority for FERC Annual Charges and for Amounts Less Than \$5,000 in the Event of an Undercollection

The CAISO proposes to revise Section 11.29 of the MRTU Tariff to address two areas in which additional priority needs to be given for Settlements purposes in the event of an undercollection of revenues by the CAISO.

First, the CAISO proposes to extend the same payment priority that applies to the Grid Management Charge ("GMC"), but just below the priority for the GMC, to amounts invoiced for the CAISO's obligation for FERC Annual

Charges. The CAISO is concerned that it could be held liable for the payment of FERC Annual Charges under the Commission's regulations³³ regardless of any payment default by a Scheduling Coordinator. This proposed revision is intended to ensure the CAISO's cash neutrality with respect to FERC Annual Charges and to avoid any need to make payment from the CAISO's corporate reserve in the event of a default.

Second, the CAISO proposes to establish a Settlements priority for amounts less than \$5,000. In the event of a payment default that causes an undercollection in Settlements, the CAISO prorates payments to CAISO Creditors. If the undercollection requires the CAISO to make small payments to certain CAISO Creditors, either at the time of the initial default or if small payments are later received from the defaulting debtor, the cost of wiring the funds and other processing costs can exceed the value of the prorated payment of these small amounts to small CAISO Creditors. In these cases, CAISO Creditors could incur a cost to receive their money. This condition will be mitigated, however, if small balances are paid off first. The priority for payment of aggregate balances of small CAISO Creditors will not materially dilute the distribution to the larger CAISO Creditors.

E. Reduction of Outage Reporting Requirements for Generating Units Less than 40 MW

Section 9.3.10.5 of the current version of the ISO Tariff requires Operators of Generating Units to provide explanations of Forced Outages under two circumstances: (1) if the Outages results in a reduction in maximum output capability of more than 40 MW or (2) if the unit is separated from the CAISO Controlled Grid. The CAISO, in connection with its effort to incorporate recently effective provisions of the current version of the ISO Tariff into the MRTU Tariff, proposes to eliminate the second of these requirements. The CAISO's experience has demonstrated that, given ongoing availability reporting combined with reports of Forced Outages greater than 40 MW, this second requirement of Forced Outage reporting is not necessary to ensure reliable operation of the CAISO Controlled Grid. Under the current version of the ISO Tariff, the CAISO has sought and received from the Commission authority to extend a temporary waiver of this second requirement to Generating Units 40 MW or smaller. The provisions of Section 9.3.10.5 submitted in this filing would effectively make this waiver permanent.

³³ 18 C.F.R. § 382.201.

F. Limitation of the Availability of CAISO Operating Procedures on the CAISO Website to Exclude Confidential Information

Section 22.11 of the MRTU Tariff currently provides, among other things, that all Operating Procedures will be available on the CAISO Website. While all Operating Procedures are identified on the CAISO Website and most Operating Procedures are in fact posted on the CAISO Website, some Operating Procedures or portions thereof are not posted and are subject to restricted distribution due to system security, market sensitivity, and proprietary concerns. The criteria for maintaining the confidentiality of certain CAISO Operating Procedures are set forth in the CAISO's October 11, 2007, filing with the Commission in Docket No. OA08-12 in compliance with the Commission's Order No. 890.³⁴

The CAISO proposes to revise Section 22.11 to provide the CAISO with appropriate authority to maintain restricted distribution of such sensitive Operating Procedures or portions thereof. In this regard, the CAISO will isolate sensitive information in separate attachments so that as much of the Operating Procedures as possible can be made publicly available.

G. Substitution of the Term "Balancing Authority Area" for "Control Area," Substitution of the Term "Balancing Authority" for "Control Area Operator," and Related Substitutions

The MRTU Tariff incorporates references to the CAISO "Control Area" from the current version of the ISO Tariff. These references are outdated, however, because the NERC functional model, as implemented through the NERC Reliability Standards, the NERC "Glossary of Terms Used in Reliability Standards," and the Western Electricity Coordinating Council ("WECC") "Glossary of WECC Terms and Acronyms," has discontinued the use of the term "Control Area" on a general industry basis and replaced it with a set of terms applicable to different functions performed in the electric industry. Therefore, the CAISO proposes to update the term "Control Area" in the MRTU Tariff with the more applicable term "Balancing Authority Area," which is found in the NERC and WECC glossaries of terms. The new term "Balancing Authority Area" will be defined consistent with the definition used on a national basis and addresses the same concept as the current definition of "Control Area" in the MRTU Tariff. Its use will not change the intent or meaning of the provisions of the MRTU Tariff in which the substitutions have been made. In conjunction with this change, the CAISO also proposes to revise the MRTU Tariff to replace the relatively infrequent uses of the term "Control Area Operator" or "control area operator"

³⁴ *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 72 Fed. Reg. 12,266 (Mar. 15, 2007), FERC Stats. & Regs. ¶ 31,241 (2007) ("Order No. 890").

with the term "Balancing Authority" from the NERC and WECC glossaries of terms, to be defined consistent with the definition in those glossaries.

In addition, the CAISO proposes to modify related terms that include the term "Control Area" within them, *i.e.*, "Out-of-Control Area Load Serving Entity," "Host Control Area," "Intermediary Control Area," "Interconnected Control Area Operating Agreement (ICAOA)," "Dynamic Scheduling Host Control Area Operating Agreement (DSHCAOA)," and "Control Area Gross Load," to replace "Control Area" in those terms with "Balancing Authority Area" or "Balancing Authority," as applicable. With regard to the term "Metered Control Area Load," any revisions to this term, like other provisions related to the GMC, will be deferred for consideration in a separate filing.

H. Increase in Bank Account Information Processing Time and Addition of a "Survival" Clause in the *Pro Forma* Scheduling Coordinator Agreement

The CAISO's *pro forma* SCA (contained in Appendix B.1 to the MRTU Tariff) currently provides only seven days for the CAISO to process changes in Scheduling Coordinator bank account information. In the course of reviewing its processes prior to MRTU implementation, however, the CAISO concluded that it may need up to 30 days to process a change in this information. Therefore, the CAISO proposed to make this change in the *pro forma* SCA in order to avoid any potential confusion or dispute over the necessary timing. In response to stakeholder comments, the CAISO has determined that it would simplify the process for processing of changes to bank account information (and address SC concerns over confidentiality) to remove the express listing of the bank account information from the SCA. With this revision, it should ordinarily not take more than 20 days for processing of changes to bank account information from the time the requesting SC provides all of the information necessary to initiate the change. As a result, the CAISO revised the provisions of the SCA to reflect these determinations. The need for even this much extra time is due to the effort required in the CAISO's systems and the need for absolute accuracy.

In addition, it is the CAISO's practice to require a Scheduling Coordinator whose SCA is terminating to remain obligated to satisfy outstanding Settlements obligations after the termination of its SCA. For this reason, the CAISO proposes to add an express "survival" clause to the *pro forma* SCA stating that "any outstanding financial right or obligation or any other right or obligation under the CAISO Tariff of the Scheduling Coordinator that may have arisen under [the SCA], and any provision of [the SCA] necessary to give effect to such right or obligation, shall survive such termination until satisfied." Although the CAISO received one stakeholder comment expressing concern regarding this provision, the CAISO considers this "survival" clause, which is a common term in other types of commercial contracts, to be appropriate because it ensures that

Scheduling Coordinators will continue to be accountable for the results of Settlements "re-runs" and that other SCs are not required to absorb Settlements impacts of terminating SCs. This may also benefit the terminating SC, as the MRTU Tariff currently permits the CAISO to hold the terminating SC's Financial Security until all obligations are satisfied.

I. Consistency of "Boilerplate" Terms in the *Pro Forma* Agreements

The *pro forma* agreements contained in Appendix B to the MRTU Tariff vary somewhat in their "boilerplate" provisions regarding: (i) effective date, (ii) termination, (iii) compliance with the CAISO Tariff, (iv) penalties and corrective measures, (v) notices, (vi) the CAISO's right to amend the agreement, and (vii) UDC obligations regarding records retention. Further, the *pro forma* SCA includes virtually none of the boilerplate provisions contained in the other *pro forma* agreements. The CAISO proposes to make these provisions more consistent in all of the *pro forma* agreements, using the most appropriate language from each of the agreements already accepted by the Commission. Details regarding the proposed improvements to the consistency of the boilerplate provisions are set forth in the November 12 White Paper. The CAISO's revisions to address stakeholder comments on the provisions regarding the CAISO's right to amend the agreement are discussed in Section V.B of this filing letter.

As to the *pro forma* SCA, the CAISO proposes to incorporate essentially all of the most appropriate boilerplate provisions set forth in all of its other *pro forma* agreements already accepted by the Commission. The absence of these standard CAISO agreement provisions from the *pro forma* SCA creates the possibility that disputes could arise as to whether the SCA is intended to provide the same rights and obligations for Scheduling Coordinators as the CAISO's other agreements provide for other types of Market Participants. It is the CAISO's view that Scheduling Coordinators should not be subject to different treatment than other Market Participants executing other *pro forma* agreements. Consequently, the *pro forma* SCA should incorporate boilerplate provisions similar to those found in the other agreements.

J. Modifications to the Credit Provisions of the MRTU Tariff

As described above, the CAISO proposes ministerial and other clarifying changes as part of its effort to incorporate the Commission-approved creditworthiness provisions contained in Section 12 of the currently effective ISO Tariff into the MRTU Tariff. The CAISO has also determined, however, that issues identified through experience with the current credit provisions of the ISO Tariff as well as differences in the MRTU design require certain targeted

modifications to these creditworthiness provisions that go somewhat beyond the merely ministerial.

The first targeted modification relates to Section 12.1.1.1(1) of the MRTU Tariff and clarifies that the CAISO will determine the Unsecured Credit Limit for each Rated Public/Private Corporation based in relevant part on a Tangible Net Worth percentage that is comprised of fifty percent of the Rated Public/Private Corporation's Credit Rating Default Probability and fifty percent of the Moody's KMV Default Probability ("MKDP") but only if the MKDP is "reasonably applicable." The CAISO has also modified Step 4 in Section 12.1.1.1.2 to clarify that, if the MKDP is not reasonably applicable, the CAISO will calculate a combined default probability ("CDP")³⁵ for each Rated Public/Private Corporation that is based entirely on the Rated Public/Private Corporation's Average Rating Default Probability³⁶ instead of being based in part on the MKDP as described in Step 4. The CAISO has made these clarifications because its experience in calculating Unsecured Credit Limits has shown that the MKDP does not apply to all entities in all circumstances. As referenced in the November 20, 2007, Market Notice contained in Attachment H to this filing, the CAISO held a conference call with stakeholders on November 29, 2007 to clarify the provisions regarding the use of the MKDP in the BPM for Credit Management and/or Section 12 of the CAISO Tariff.³⁷ No stakeholder on the conference call expressed opposition to or concerns about such clarifications. The CAISO believes that the changes it has made to BPM for Credit Management are sufficient, but in light of this comprehensive refiling of the MRTU Tariff the CAISO took the opportunity to provide further clarity in the MRTU Tariff and has also modified Section 12.1.1.1(1) and Step 4 in Section 12.1.1.1.2 as described above.

The second targeted modification relates to Section 12.1.3.1.1, which describes the method the CAISO will use to calculate Estimated Aggregate Liability ("EAL") upon implementation of MRTU. This method is also found in Section 6 of the BPM for Credit Management. The CAISO needs to modify Section 12.1.3.1.1 because the current provisions of that Tariff section only describe the method the CAISO uses to calculate EAL under the current ISO Tariff; the current method, which is based on a "level posting period" will become obsolete once MRTU goes into effect. The current method of calculating EAL and the method under MRTU are fundamentally the same in that, under both methods, EAL is based on estimations of amounts owed but unpaid and other

³⁵ CDP is one of the inputs used in the CAISO's calculation of Unsecured Credit Limits under the eight-step process in Section 12.1.1.1.2.

³⁶ The Average Rating Default Probability is defined in Step 2 in Section 12.1.1.1.2.

³⁷ On November 19, 2007, the CAISO modified Sections 4.2, 4.3.1.2, 4.3.2, and 4.3.3.1 of the BPM for Credit Management, to become effective as of December 3, 2007, to address situations where the MKDP is unavailable or not reasonably applicable.

liabilities that can reasonably estimated. The only difference is that the current method employs a "level posting period" to calculate EAL that is based on the maximum number of Trading Days outstanding at a given time under the current CAISO Payments Calendar (*i.e.*, 102 Trading Days), whereas the method under MRTU for calculating EAL does not require this approach due to the upgrade of the CAISO's settlement system under MRTU, which will provide more accurate settlement data on a daily basis. The proposed tariff revisions to Section 12.1.3.2.2 describe the elements that go into the calculation of EAL, which is consistent with the more detailed description in the BPM for Credit Management, and with the Settlements and Market Clearing ("SaMC") system that will be implemented under MRTU and is reflected in Section 11 of the MRTU Tariff, and which eliminates the need to use the level posting period approach

The third targeted modification is to Section 12.1.3.1.2 to describe the method contained in Section 6.3 of the BPM for Credit Management for calculating the EAL of a new Market Participant. Once MRTU is implemented, this method will supersede the current method of calculating a new Market Participant's EAL, which is also based on the level posting period.

The CAISO has made minor wording changes to Section 12.2(b) to state that the CAISO may require a Market Participant that delays or defaults in making payments due under the MRTU Tariff to provide a cash deposit standing to the credit of an interest-bearing escrow account maintained at a bank or financial institution that is "reasonably acceptable" to (rather than "designated by," as under the current ISO Tariff) the CAISO. The CAISO has also made similar minor wording changes to Section 12.2(d) to state that the CAISO may require such a Market Participant to provide a payment bond certificate in the name of the CAISO from a financial institution that is reasonably acceptable to (rather than designated by) the CAISO. Also, the CAISO has made minor wording changes to Section 12.4.1 to state that a Market Participant has five Business Days to resolve (rather than review, as under the current ISO Tariff) a CAISO request for additional Financial Security.

Finally, the CAISO has also deleted tariff language in Section 12.6.3.1(c) relating to credit requirements for Long Term CRRs that should have been deleted in its September 12, 2007 compliance filing, but was inadvertently overlooked. Specifically, the CAISO has deleted the reference to the adjustment in credit requirements to reflect reduction of years remaining in a Long Term CRR. This deletion is consistent with the August 28 Order, which precluded the CAISO from imposing credit obligations on holders of Long Term CRRs for periods beyond 12 months.³⁸

³⁸ August 28 Order at P 45.

K. Reinstatement of MRTU Tariff Language Inadvertently Deleted in the CAISO's November 15 Response

The CAISO, in the revisions to the MRTU Tariff contained in the November 15 Response, inadvertently proposed to delete language contained in Tariff Sections 11.5.6.1, 11.5.6.2.1, and 11.5.6.2.4. Specifically, in clarifying the use of the Default Energy Bid for resources that have been mitigated in the Market Power Mitigation-Reliability Requirement Determination ("MPM-RRD") process in the Exceptional Dispatch settlement, the CAISO unintentionally deleted references to the use of the Default Energy Bid for the portions of Energy that did not have an Energy Bid price associated with it.³⁹ In today's filing, the CAISO reinstates that deleted language.

VIII. FUTURE FILINGS TO PREPARE FOR MRTU IMPLEMENTATION

Although today's filing contains a comprehensive replacement version of the MRTU Tariff, the CAISO contemplates a number of subsequent additional filings as part of MRTU implementation that include the following: (1) MRTU Tariff revisions to implement an Interim Capacity Procurement Mechanism ("ICPM"); (2) a revision of the GMC; (3) an informational filing certifying the CAISO's readiness for MRTU implementation; (4) potential additional miscellaneous amendments to the MRTU Tariff; and (5) any outstanding compliance filings, including those that may be ordered in response to the August 3 Filing or this filing.

Currently, the CAISO relies upon the Commission's "must offer" obligation and the RCST to fulfill capacity needs that are not met by RMR Units and the resource adequacy program. The RCST provisions terminate on December 31, 2007, and the "must offer" obligation terminates with the commencement of MRTU. The CAISO has been actively working with stakeholders to develop an ICPM that will serve as a "backstop" capacity procurement program to address any insufficiency of the capacity procured through the resource adequacy program to meet reliability needs. The CAISO intends to submit MRTU Tariff revisions to implement the ICPM on or about January 31, 2008.⁴⁰

³⁹ For example, in the proposed revisions to Section 11.5.6.1, the CAISO inadvertently deleted the following underlined language: "The Exceptional Dispatch Settlement price . . . is the higher of the (a) Resource-Specific Settlement Interval LMP, (b) the Energy Bid Price, (c) the Default Energy Bid if the resource has been mitigated through the MPM-RRD and the Energy that does not have an Energy Bid price"

⁴⁰ This filing will also address Paragraph 380 of the June 25 Order, in which the Commission accepted the CAISO's commitment to work with stakeholders to explore potential opportunities to cure a collective shortfall in local capacity area resource requirements and to file any proposed modifications to the MRTU Tariff to accomplish that goal. On September 25, 2007, the Commission issued a notice of extension of time in Docket Nos. ER06-615-003 granting the

The current GMC, which is the result of a filing made on July 26, 2006 in Docket No. ER06-1281,⁴¹ includes a number of billing determinants that are based on the degree of participation in specific CAISO markets. On October 31, 2007, the CAISO submitted a filing in Docket No. ER08-135⁴² to extend the current GMC structure until implementation of MRTU. With the implementation of MRTU, the markets which form the basis of the current GMC structure will be modified, requiring changes to both the GMC rate design and the creation of new billing determinants for the GMC. As a result, the CAISO commenced a stakeholder process in the fall of 2006 to develop a new GMC framework for MRTU. To date, there have been fourteen conference calls and four stakeholder meetings. The CAISO had originally targeted the filing of a GMC framework for MRTU for late December. However, the CAISO and stakeholders are continuing discussions to finalize the MRTU Tariff revisions necessary to implement the new GMC rate design. The CAISO intends to file the GMC framework for MRTU with the Commission in January 2008.

Pursuant to Paragraph 1414 of the September 21 Order, the CAISO intends to make an informational filing at least 60 days prior to the effective date of MRTU, including a statement certifying market readiness.

IX. SERVICE

The CAISO has served copies of this filing on the California Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, all parties with effective Scheduling Coordinator Agreements under the CAISO Tariff, and all parties in Docket Nos. ER06-615 and ER07-1257. In addition, the CAISO has posted a copy of the filing on the CAISO Website.

CAISO's request to be permitted to submit the filing by January 18, 2008. The CAISO plans to submit a further request for extension of time on this matter in the near future.

⁴¹ This filing was approved by the Commission in a letter order issued on September 6, 2006.

⁴² This filing was approved by the Commission in a letter order issued on December 19, 2007.

X. COMMUNICATIONS

Communications regarding this filing should be addressed to the following individuals whose names should be placed on the official service list established by the Secretary with respect to this submittal:⁴³

Sidney M. Davies
Assistant General Counsel
Michael D. Dozier
Counsel
Anna McKenna
Counsel
California Independent System
Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630
Tel: (916) 351-4400
Fax: (916) 608-7296
E-mail: sdavies@caiso.com
mdozier@caiso.com
amckenna@caiso.com

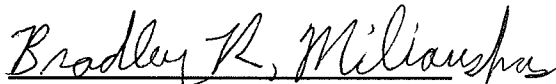
Sean A. Atkins
Michael Kunselman
Alston & Bird LLP
The Atlantic Building
950 F. Street, NW
Washington, DC 20004
Tel: (202) 756-3300
Fax: (202) 756-3333
E-mail: sean.atkins@alston.com
michael.kunselman@alston.com

⁴³ The CAISO respectfully requests waiver of Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), to permit each of the persons listed above to be included on the service list for this proceeding.

XI. CONCLUSION

For the reasons set forth above, the CAISO respectfully requests that the Commission accept its proposed modifications to the MRTU Tariff included with this filing.

Respectfully submitted,



Sidney M. Davies
Assistant General Counsel
Anna McKenna
Counsel
Michael D. Dozier
Counsel
California Independent System
Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630
Tel: (916) 351-4400

Sean A. Atkins
Michael Kunselman
Bradley R. Miliauskas
Alston & Bird LLP
The Atlantic Building
950 F Street NW
Washington, DC 20004
Tel: (202) 756-3300

Dated: December 21, 2007

ATTACHMENT A

Legend for CAISO Tariff Blacklines Fourth Replacement Volume Numbers I & II

General Premise: Language that is being submitted for inclusion in the MRTU Tariff for the first time will be underlined. Tariff language that has been previously filed and accepted by the Commission for inclusion as part of the MRTU Tariff will not be underlined. Tariff amendment language that has been filed and is currently pending Commission consideration will be shown in *italic*.

Examples:

- Amendment filings pending FERC Order in currently effective tariff and not previously filed for inclusion in the MRTU Tariff
 - *The language will be shown in italic and underlined.*
- Amendment filings being submitted for the first time in this December 21, 2007 filing for inclusion in the MRTU Tariff
 - *The language will be shown in italic and underlined.*
- Amendment filings pending FERC Order and previously filed for inclusion in the MRTU Tariff
 - *The language will be shown in italic.*
- Amendment filings accepted by FERC in currently effective tariff and not previously filed for inclusion in the MRTU Tariff
 - The language will be underlined.
- Compliance filings pending FERC Order in currently effective tariff and not previously filed for inclusion in the MRTU Tariff
 - The language will be underlined and grayed.
- Compliance filings pending FERC Order and previously filed for inclusion in the MRTU Tariff
 - The language will be shown as existing language and grayed.
- Tariff language accepted by FERC and previously filed for inclusion in the MRTU Tariff
 - The language will be shown as existing language.
- Ministerial tariff language revisions proposed in this December 21, 2007 filing will be shown in **bold**
 - The **CAISO** is showing **existingministerial** tariff language in bold.

Docket References

Sections: Docket references are shown at the end of the section affected, with detail provided in the Mapping Table.

Appendices: Docket references for most Appendices are shown at the beginning of the Appendix affected, with detail provided in the Mapping Table. In a few instances, changes affecting a specific section of the Appendix are shown at the end of that affected section.

Appendix A: Docket references are shown for each affected defined term.

Ministerial Changes: Most ministerial changes are not documented in the Mapping Table. In a few instances, such as ministerial changes to section numbers, clarifying documentation is included in the Mapping Table.

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.2.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.3.1.2.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.3.1.2.1 (Appendix BB in S&R)	CRR Implementation Compliance	ER07-613-000	5/23/2007	121 FERC ¶61,120	10/31/2007
4.3.1.2.1 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
4.4.7 (originally 4.4.8.5 in filing)	CRR Allocation and Auction Compliance Filing	ER07-869-000	7/20/2007	Pending	
4.4.8 (originally 4.4.7, changed to accommodate new 4.4.7)	Ministerial - Renumbered				
4.5.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.1.1.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.2	Credit Policy Amendment - Errata	ER06-700-000	3/14/2007	115 FERC ¶ 61, 170	5/12/2006
4.5.1.1.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.3	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.4	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.5	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.6	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.6.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.6.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.7	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.7.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.7.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.8	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.1.1.8.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.8.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.9.1	Credit Policy Amendment - Errata	ER06-700-000	3/14/2007	115 FERC ¶ 61, 170	5/12/2006
4.5.1.1.9.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.9.2.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.9.2.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.10	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.1.1.10.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.10.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.1.11	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.2.1.1	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
4.5.1.2.1.1	Credit Policy Amendment - Errata	ER06-700-000	3/14/2007	115 FERC ¶ 61, 170	5/12/2006

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.5.1.2.1.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.2.1.2	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
4.5.1.2.1.2	Credit Policy Amendment - Errata	ER06-700-000	3/14/2007	115 FERC ¶ 61, 170	5/12/2006
4.5.1.2.1.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.2.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.2.2.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1.3	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.1, 4.5.1.1.1-4.5.1.1.11, 4.5.1.2.1.1-4.5.1.2.1.2 and 4.5.1.2.2-4.5.1.3	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
4.5.3.2	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.2.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.2.2	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.7	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
4.5.3.7	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.5.3.10	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.11	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.12	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.3.13	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.4.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
4.5.4.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.5.4.4	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.4.4.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.4.4.2	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.4.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.5.4.5.1	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
4.5.4.4-4.5.4.4.2 and 4.5.4.5- 4.5.4.5.1	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
4.6.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.6.3.4.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.6.9	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
4.9.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.9.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.9.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.9.10.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.9.10.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.9.10.3.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.9.10.4	CRR Allocation and Auction Compliance Filing	ER07-869-000	7/20/2007	Pending	
4.9.13	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.9.13.1	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.9.13.1	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
4.9.13.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.9.13.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.9.13.2	Load Following RMR Units	ER06-615-000	10/5/2007	Pending	
4.10 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.4 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.5 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.5.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.5.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.5.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.10.1.6 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.6.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.6.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.7 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.7.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.7.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.8 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.8.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.8.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.8.2.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.8.2.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.9 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.9.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.1.9.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.2.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.2.1.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.2.1.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.2.1.2 (Appendix BB in S&R)	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
4.10.2.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.10.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.3.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10.3.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
4.10 through 4.10.3.2 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
4.11	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.1.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.1.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.1.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.3	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.3.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.3.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.4	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.4.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.4.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.5	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.5.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.5.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.6	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.6.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.6.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.7	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.8	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.8.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.8.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.8.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.8.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.8.3	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
4.11.8.3.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.8.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
4.11.8.3.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.9	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.9.1	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.9.2	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.9.3	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
4.11.9.4	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
6.1.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
6.5.1 - 6.5.1.3.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.1.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.1.1 (Appendix BB in S&R)	CRR Allocation and Auction Amendment Filing	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
6.5.1.1.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.1.2 (Appendix BB in S&R)	CRR Allocation and Auction Amendment Filing	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
6.5.1.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.2.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.2.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.3.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.3.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1.3.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
6.5.1 - 6.5.1.3.3 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
6.5.1.4	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.1.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.1.5	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.1.6	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
6.5.2.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
6.5.2.3.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.2.3.1.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.2.3.1.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.2.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
6.5.2.3.5	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.1.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.1.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.1.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.3.1.5	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.1.7	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.1.7	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.3.1.8	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.3.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.3.2.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.3.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.3.2.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
6.5.4.1.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.4.1.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.4.1.5	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.4.1.6	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.4.2.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.4.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
6.5.5.2.4	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
6.5.6.1.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
7.1.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.2.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.3.2 (7.2.2.2 in S&R)	Unresolved Issues	ER98-3760-000	7/6/2006	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
7.3.3 (7.2.2.4 in S&R)	Order 676 Waiver (Filed with LVTRR Amendment)	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
7.3.3 (7.2.2.4 in S&R)	Order 676 Waiver (Filed with RCST Amendment)	ER07-326-000	12/15/2006	118 FERC ¶61,097	2/13/2007
7.3.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.5.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.2.3	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
7.7.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.8.3 (formerly 7.7.9)	Ministerial - Renumbered				
7.7.8.4 (formerly 7.7.9.1)	Ministerial - Renumbered				
7.7.9 [NOT USED]	Ministerial - Renumbered				
7.7.11.4.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.11.4.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.7.11.4.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.8.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
7.8.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.2.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.2.3	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.2.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
8.2.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.2.3.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.2.3.4.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.2.3.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.3	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.3.1	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.3.2	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.3.3	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.3.4	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.3.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.3.5	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
8.3.4	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
8.3.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.5 (8.3.4 in S&R)	IRRP Compliance Filing	ER06-723-000	6/12/2006	118 FERC ¶ 61,045	1/22/2007
8.3.6	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.7	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.7	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.7.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.7.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.7.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.7.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.3.8	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.3.9	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.4.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.4.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
8.4.7	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4.7.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4.7.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4.7.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4.7.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.4.7.2.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
8.5.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.3.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.6	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.6.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.6.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.5.6.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.6.4.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.6.4.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
8.10.8	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.1	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.2	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.3	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.4	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.5	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.6	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.7	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
8.10.8.8	August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	Pending	
9.3.1.1 (formerly 9.3.1A)	Ministerial - Renumbered				

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
9.3.1.2 (9.3.1.1 in S&R)	CDWR-SWP Settlement	EL00-95-135	9/1/2006	Pending	
9.3.1.2.1 (9.3.1.1.1 in S&R)	CDWR-SWP Settlement	EL00-95-135	9/1/2006	Pending	
9.3.5.2.1 (formerly 9.3.5.2A)	Ministerial - Renumbered				
9.3.6.1.1 (formerly 9.3.6.1A)	Ministerial - Renumbered				
9.3.6.1.2 (formerly 9.3.6.1B)	Ministerial - Renumbered				
9.3.6.4.1 (formerly 9.3.6.4A)	Ministerial - Renumbered				
9.3.6.5 (formerly 9.3.6.4B)	Ministerial - Renumbered				
9.3.6.5.1 (formerly 9.3.6.4B.1)	Ministerial - Renumbered				
9.3.6.6 (formerly 9.3.6.5)	Ministerial - Renumbered				
9.3.6.7 (formerly 9.3.6.6)	Ministerial - Renumbered				
9.3.6.8 (formerly 9.3.6.7)	Ministerial - Renumbered				
9.3.6.9 (formerly 9.3.6.8)	Ministerial - Renumbered				
9.3.6.10 (formerly 9.3.6.11)	Ministerial - Renumbered				
9.3.6.11 (formerly 9.3.6.10)	Ministerial - Renumbered				
9.3.8.1	Simplified and Reorganized Tariff	ER05-1501-001 and ER05-1501-002	3/22/2006	Letter Order	7/10/2006
9.3.10.1	Simplified and Reorganized Tariff	ER05-1501-001 and ER05-1501-002	3/22/2006	Letter Order	7/10/2006
9.3.10.2 (9.3.10.1A in S&R)	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
9.3.10.2 (9.3.10.1A in S&R)	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
9.3.10.3 (9.3.10.2 in S&R)	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
9.3.10.3.1 (9.3.10.2.1 in S&R)	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
9.3.10.6 (9.3.10.5 in S&R)	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
9.3.10.4 (formerly 9.3.10.3)	Ministerial - Renumbered				
9.3.10.5 (formerly 9.3.10.4)	Ministerial - Renumbered				
9.3.10.6 (9.3.10.5 in S&R)	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
9.3.10.6 (9.3.10.5 in S&R)	Outage Compliance Filing	ER07-127-000	1/29/2007	Letter Order	7/27/2007
9.3.10.6	Outage Reporting Amendment Filing	ER08-____	12/21/2007	Pending	
9.3.10.7 (formerly 9.3.10.6)	Ministerial - Renumbered				
9.3.10.7	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
10.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.1.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
10.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.4.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.8	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
10.2.8.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.8.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.9.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.9.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.9.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.10.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.10.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.12	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.13	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.13.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.14.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.2.14.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.10.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.10.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.11.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.11.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.12	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.13	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.14	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.15	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
10.3.16	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.3.17	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
10.4.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.1.2 (11.1.6 in S&R)	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
11.1.4 (formerly 11.2A)	Ministerial - Renumbered				
11.2.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.2.1.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.2.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.1.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.1.6	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.2.1.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.2.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.2.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.2.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.3.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.3.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.3.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.4.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.2.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.2.5.1	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.2.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.2.5.3	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.2.5.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.1.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.5.6.2.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.2.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.2.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.6.2.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.2.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.6.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.7.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.8.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.5.8.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.8.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.5.8.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.5.8.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.7.1	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	
11.7.1.1	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	
11.7.1.2	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	
11.7.2	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.7.3	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	
11.7.4	August 3 Compliance Filing - Note: Section 11.7 contains existing language from other sections of the MRTU Tariff. See August 3 Transmittal Letter for explanation.	ER06-615-000	8/3/2007	Pending	
11.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.1.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.8.2.1.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.2.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.3.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.8.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.1.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.8.4.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.8.4.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.8.4.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.4.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.8.6.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.9.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.9.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.1.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.10.1.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.1.6	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.10.2.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.2.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.10.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.4.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.10.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.7	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.10.8	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.10.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.9.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.9.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.9.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.10.9.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.10.9.4	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.11.1	Ministerial - added Heading				
11.11.2	Ministerial - existing language moved from Section 11.26				
11.12.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.12.2	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.12.3 (11.2.4.5.4 in S&R)	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
11.12.3.1 (11.2.4.5.4.1 in S&R)	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
11.12.3.2 (11.2.4.5.4.2 in S&R)	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
11.12.3.3 (11.2.4.5.4.3 in S&R)	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
11.12.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.13 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.2.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.2.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.3 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.4 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.5 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.13.6.3 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.3 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.4 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.5 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.6(moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.6.4.7 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.3 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.4 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.5 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.5.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.6 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.6.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.6.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.7.7 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.13.8 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.9 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.9.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.9.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.9.2.1 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.9.2.2 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.13.10 (moved from App. N, Part J)	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
11.14	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.15 (formerly 11.2.10 in S&R)	IRRP Amendment Filing	ER06-723-000	3/13/2006	115 FERC ¶ 61,172	5/12/2006
11.16	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.16.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.16.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.18.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.18.1	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.18.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.18.3	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
11.18.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.19.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.19.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.20 (11.2.19 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.1 (11.2.19.1 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.2 (11.2.19.2 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.2 (11.2.19.2 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.2 (11.2.19.2 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.3 (11.2.19.3 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.3 (11.2.19.3 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.3 (11.2.19.3 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.4 (11.2.19.4 in S&R) new section added on compliance	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.20.4 (11.2.19.4 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.4 (11.2.19.4 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.5 (11.20.4 to 11.20.5 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.5 (11.2.19.5 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.5 (11.2.19.5 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.6 (11.20.5 to 11.20.6 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.6 (11.2.19.6 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.6 (11.2.19.6 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.7 (11.20.6 to 11.20.7 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.6.1 (11.2.19.6.1 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.6.1 (11.2.19.6.1 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.7.1 (11.20.6.1 to 11.20.7.1 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.6.2 (11.2.19.6.2 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.6.2 (11.2.19.6.2 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.7.2 (11.20.6.2 to 11.20.7.2 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.6.3 (11.2.19.6.3 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.6.3 (11.2.19.6.3 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007
11.20.7.3 (11.20.6.3 to 11.20.7.3 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.20.7 (11.2.19.7 in S&R)	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.20.7 (11.2.19.7 in S&R)	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	121 FERC ¶ 61,074	10/22/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.20.8 (11.20.7 to 11.20.8 renumbered in compliance filing)	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
11.22.2.5.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.22.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.22.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.22.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.22.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.23	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
11.23	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.24	Interim Measure for Underscheduling in DAM	ER06-615-000	9/28/2007	Pending	
11.24.1	Interim Measure for Underscheduling in DAM	ER06-615-000	9/28/2007	Pending	
11.24.2	Interim Measure for Underscheduling in DAM	ER06-615-000	9/28/2007	Pending	
11.24.3	Interim Measure for Underscheduling in DAM	ER06-615-000	9/28/2007	Pending	
11.24.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
11.24.3	Station Power Amendment	ER08-____	12/21/2007	Pending	
11.24.4	Interim Measure for Underscheduling in DAM	ER06-615-000	9/28/2007	Pending	
11.26 [NOT USED]	Ministerial - moved to new Section 11.11.2				
11.29	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.29.7.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.7.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.8.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.2.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.6.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.6.1	Priority for Settlement of FERC Annual Charges Amendment Filing	ER08-_____	12/21/2007	Pending	
11.29.9.6.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.6.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.9.6.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.10	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.10	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
11.29.10.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.10.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.10.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.10.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.12	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.13.10	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
11.29.17.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.17.1	Priority for CAISO Creditors under \$5,000 Amendment Filing	ER08-____	12/21/2007	Pending	
11.29.19.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.21.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.21.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.22.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.23	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.24.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.24.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.29.24.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
11.30	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
12.1	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.1	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
12.1.1	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.1	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.1	Credit Policy Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.1.1 (formerly 12.1.1A in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.1.1 (formerly 12.1.1A in S&R), paragraph 1	MRTU Credit Policy Conforming Amendment	ER08-____	12/21/2007	Pending	
12.1.1.1.1 (formerly 12.1.1A.1 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.1.1.2 (formerly 12.1.1A.2 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.1.1.2 (formerly 12.1.1A.2 in S&R), step 4	MRTU Credit Policy Conforming Amendment	ER08-____	12/21/2007	Pending	
12.1.1.2 (formerly 12.1.1.1 in S&R)	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.1.2 (formerly 12.1.1.1 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.1.3 (formerly 12.1.1.2 in S&R)	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.1.4 (formerly 12.1.1.3 in S&R)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.1.4 (formerly 12.1.1.3 in S&R)	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
12.1.1.5 (formerly 12.1.1.4 in S&R)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.1.5 (formerly 12.1.1.4 in S&R)	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.2	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.2.1	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.2.2	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.2.2	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.2.3	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.2.3	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.2.4	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.2.4	Credit Policy Amendment - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.1.3 (formerly 12.1.5 in S&R)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.1.3.1 (formerly 12.1.5A in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.1 (formerly 12.1.5A.1 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.1 (formerly 12.1.5A.1 in S&R)	MRTU Credit Policy Conforming Amendment	ER08-____	12/21/2007	Pending	
12.1.3.1.2 (formerly 12.1.5A.2 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.2 (formerly 12.1.5A.2 in S&R)	MRTU Credit Policy Conforming Amendment	ER08-____	12/21/2007	Pending	
12.1.3.1.3 (formerly 12.1.5A.3 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.3.1 (formerly 12.1.5A.3.1 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.3.2 (formerly 12.1.5A.3.2 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.1.3.1.3.3 (formerly 12.1.5A.3.3 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.2	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.2	MRTU Credit Policy Conforming Amendment	ER08-____	12/21/2007	Pending	
12.3	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
12.3.1	Ministerial - moved from Section 12.1				
12.3.1 (12.1.3 in S&R)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.3.2 (deleted)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.3.3 (deleted)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.3.4 (deleted)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.4 (formerly 12.3.1)	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.4.1	Credit Policy - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.4.2	Credit Policy - Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
12.5	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
12.5	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.5.1 (deleted)	Superseded by new language from CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.5.2 (deleted)	Superseded by new language from CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.1	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.2	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.2 (language formerly in 12.1.5A.4 in S&R)	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
12.6.3	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.1	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.1	MRTU Credit Policy Conforming Amendment	ER08-_____	12/21/2007	Pending	
12.6.3.2	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.2	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.3	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.3	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.3	CRR Credit Policy Compliance Filing	ER07-1077-000	9/12/2007	Pending	
12.6.3.4	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
12.6.3.4	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
12.7 (formerly 12.4)	Ministerial section number change to accommodate new sections from S&R				
14.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
14.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
14.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
14.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
16.4 and Subsections (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.4 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.5 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.6 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.7.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4.9 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
16.4, 16.4.1, 16.4.3, 16.4.4, 16.4.5, 16.4.6, 16.4.7.2 abd 16.4.9 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
16.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
16.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
16.5.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
16.6.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
16.9.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
16.10	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
16.11	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
16.12	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
17	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.1 - 17.1.7 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
17.1.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.1.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.1.3 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.4 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.5 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.6 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1.7 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
17.1. - 17.1.7 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
17.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
17.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
17.2.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
17.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
17.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.6	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.7	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
17.10	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
19.1	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.1	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.2 (formerly 19.1.4.1)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.2 (original 19.1.2 deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.3 (formerly 19.1.4.2)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
19.1.3 (original 19.1.3 deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.4 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.4.3 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.1.5 -19.1.5.3 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.2 - 19.2.5.4 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.3 [NOT USED}	Ministerial - Title No Longer Required				
19.3.1 (deleted)	Ministerial - [NOT USED} moved to 19.3				
19.3.2-19.3.2.2 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
19.3.3-19.3.3.4 (deleted)	Load Scheduling Amendment	ER07-569-000	2/23/2007	119 FERC ¶ 61,082	4/24/2007
20.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
20.2	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
20.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
20.4	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
20.4	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
22.1.2.2	Operations Compliance Review Amendment Filing	ER08-___	12/21/2007	Pending	
22.4.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.4.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11	Availability of CAISO Operating Procedures on the CAISO Website Amendment Filing	ER08-___	12/21/2007	Pending	
22.11.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
22.11.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11.1.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.6	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11.1.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
22.11.1.8	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
22.11.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
23	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
24	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007		
24.1	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.1	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.1.1	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.2	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.3	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1.3	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.3.1	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1.3.1	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
24.1.3.2	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1.3.3	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1.3.3	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
24.1.3.4	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
24.1.3.4	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.1.4 (formerly 24.1.3)	Renumbered with addition of LCRI Filing				
24.1.4	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.2.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.2	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.2.2.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.2.1	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.2.2.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3.3	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.2.3.4	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.3.4	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.2.3.5	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
24.2.4	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.4.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.4.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.4.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.5	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.5.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.5.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.2.5.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.4	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.5	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.6	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.6.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.6.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.6.3	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.7	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.8	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.8.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.8.1	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
24.8.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
24.9	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.9.1	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.9.2	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
24.10 (formerly 24.7)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.10.1 (formerly 24.7.1)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.10.2 (formerly 24.7.2)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.10.3 (formerly 24.7.3)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.10.3 (24.7.3 in Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing [Inadvertently omitted in August 3 Compliance Filing]	ER07-869-000	5/7/2007	120 FERC ¶ 61,023	7/6/2007
24.10.4 (formerly 24.7.4)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.11 (formerly 24.8)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.11.1 (formerly 24.8.1)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.11.2 (formerly 24.8.2)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
24.12 (formerly 24.9)	Ministerial - renumbered due to Order 890 Transmission Planning Compliance Filing				
25.1	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
25.1.1	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
25.1.2.1	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
25.1.2.2	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
25.3	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
26.1	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
26.1	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
26.1.4	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
26.1.4.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
26.1.4.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
26.6	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2001	Pending	
26.6.1	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2001	Pending	
27.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
27.1.1.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
27.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
27.2 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
27.2.1 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
27.2.1 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
27.2.1 (Appendix BB in S&R)	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
27.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
27.4.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
27.4.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
27.5.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
27.5.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
27.5.4	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
27.5.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
27.5.5	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
28.1.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
28.1.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
28.1.6.2	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
28.1.6.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
28.2	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
28.2.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
28.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
28.3.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.1.1.	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.1.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.4	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.4	Cap on Start-Up and Minimum Load Bid Cost Amendment Filing	ER08-73-000	10/19/2007	Pending	
30.5.1	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.5.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.2	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.5.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.5.2.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.4	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
30.5.2.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.5	Load Following RMR Units	ER06-615-000	10/5/2007	Pending	
30.5.2.6	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.6.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.6.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
30.5.2.6.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.6.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.5.2.6.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.6.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.2.7	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.3	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
30.5.3.2 (Appendix BB in S&R)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
30.5.3.2 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
30.5.3.2 (Appendix BB in S&R)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
30.5.3.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.5.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.3.1	Further revised in Reply Comments to November, 15, 2007 Filing	ER06-615-000	12/7/2007	Pending	
30.7.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
30.7.3.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.3.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
30.7.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.5 (formerly 30.8)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.6 (formerly 30.9)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.6.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.6.1	Further revised in Reply Comments to November, 15, 2007 Filing	ER06-615-000	12/7/2007	Pending	
30.7.6.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.6.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
30.7.7 (formerly 30.10)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.8 (formerly 30.11)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.9 (formerly 30.12)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
30.7.9 (formerly 30.12)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.7.10 (formerly 30.13)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
30.7.10 (formerly 30.13)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
30.8 (formerly 30.14)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.3.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.3.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.3.1.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.3.1.2	Further revised in Reply Comments to November, 15, 2007 Filing	ER06-615-000	12/7/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
31.3.1.3 (renumbered)	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.3.1.3 (renumbered)	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
31.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.1.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.7.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.3.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
31.5.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.7.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
31.5.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
33.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
33.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
33.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.8	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.9.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.10.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.10.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
34.11.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.11.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.13	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.14.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
34.15.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.15.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.15.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
34.16.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.16.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.16.3.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.16.3.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
34.16.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.16.5	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.16.5	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
34.16.6	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.17.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.17.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
34.17.5	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
34.18	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
34.19.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
35.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
35.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
36 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.1 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.1 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.2 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.3 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.4 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.5 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.6 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.7 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.2.8 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.3 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.3.1 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.3.2 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.3.3 (Appendix BB in S&R)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.4.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.4.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.4.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
36.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.5 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.5.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.5.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.6 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7.1.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7.1.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7.1.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.7.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.7.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.2 (Appendix BB)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
36.8.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.2.1 (Appendix BB)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
36.8.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.2.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.2.2 (Appendix BB)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
36.8.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.2.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3(Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.3.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.3.1.3.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.3.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.3.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.3.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.3.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.3.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.3.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.1.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.1.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.1.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.2.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.2.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.2.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.2.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.3.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.4.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.4.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.4.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.4.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.4.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.4.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.4.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.4.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.4.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.4.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.4.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.3.5.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.2.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.2.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.2.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5.2.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.2.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.5.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.5.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.5.5	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.6 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.6 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.6	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.6.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.3.6.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.6.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.3.6.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.3.6.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.3.6.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.4.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.4.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.4.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.4.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.4.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4.2.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.4.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4.2.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.4.2.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.4.2.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.8.4.2.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.8.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.4 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.5 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.5.6 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.5.6 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.8.6 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.8.7 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.9.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.2.1 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9.2.1	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.2.2 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9.2.2	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.2.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.2.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9.2.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.3 (Appendix BB)	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
36.9.3	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.9.4	Balancing Authority Area Amendment Filing	ER08-____-000	12/21/2007	Pending	
36.9.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.10 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
36.11 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3(Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3.2.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3.2.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.11.3.2.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.12 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.1 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.2 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.3 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.4 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.5 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.6 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
36.13.7 (Appendix BB)	CRR Auction and Allocation Amendment Filing	ER07-689	5/7/2007	120 FERC ¶61,023	7/6/2007
All Section 36 (Appendix BB in S&R)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
37.4.1.1	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
37.4.1.2	Outage Amendment	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
37.4.3.1	Outage Amendment Filing	ER07-127-000	10/31/2006	117 FERC ¶ 61, 353	12/28/2006
37.4.3.1	Outage Compliance Filing	ER07-127-000	1/29/2007	Letter Order	7/27/2007
39.6.1.6	Cap on Start-Up and Minimum Load Bid Cost Amendment Filing	ER08-73-000	10/19/2007	Pending	
39.7.2.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
39.7.2.2	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
39.7.2.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
39.7.2.4	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
39.7.2.4	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
39.8.3	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
40	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
40.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.2.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.2.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
40.3.1.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.3.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
40.4.3	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
40.4.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.1	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
40.4.6.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.2.1	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
40.4.6.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.2.2.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.2.2.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.6.2.2.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.4.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.5.1	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
40.5.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.5.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.5.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.5.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.1	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
40.6.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.3.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.3.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.3.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.4.3.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.5.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.7.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
40.6.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.6.11	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
40.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.7.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.7.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
40.8.1.6	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.7	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.9	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.10	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.11	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.12.1	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.12.1	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
40.8.1.12.2	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
40.8.1.12.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
41.1	RMR Contract Filing	ER06-615-015	10/26/2007	Pending	
41.3	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
41.3	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
41.4	RMR Contract Filing	ER06-615-015	10/26/2007	Pending	
41.5.3	Ancillary Services Regions Compliance Filing	ER06-615-000	3/20/2007	Pending	
41.6	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.1	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.2	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.3	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.4	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.5	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
41.6.6	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
42.1.4	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
42.1.5	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
42.1.8	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
43	Reserved for Interim Capacity Procurement Mechanism Amendment Filing				
44	Reversion Plan Amendment Filing	ER08-____	12/21/2007	Pending	
44.1	Reversion Plan Amendment Filing	ER08-____	12/21/2007	Pending	
44.2	Reversion Plan Amendment Filing	ER08-____	12/21/2007	Pending	
44.3	Reversion Plan Amendment Filing	ER08-____	12/21/2007	Pending	
ACA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Access Charge	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ACE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ACR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Adjacent Control Area (ACA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Adjusted RMR Invoice	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Adjusted Verified CRR Source Quantity	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Adjusted Verified CRR Source Quantity	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Adjusted Verified CRR Source Quantity	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
ADR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ADS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Affiliate	FERC Order 890	OA08-12-000	10/11/2007	Pending	
AGC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Aggregate Credit Limit	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
Aggregated Participating Load	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Aggregated Participating Load	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Alert, Warning or Emergency (AWE) Notice	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Alert, Warning or Emergency (AWE) Notice	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Ancillary Service Bid or AS Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Bid Cost or AS Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Ancillary Service Marginal Price (ASMP)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Obligation or AS Obligation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Provider	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Region or AS Region	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Regional Limit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Services	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ancillary Service Schedule or AS Schedule	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Annual Peak Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Applicable Reliability Criteria	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Approved Credit Rating	Credit Policy Amendment Filing	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
ARDP	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Area Control Error (ACE)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Area Control Error (ACE)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
AS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ASMP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ATC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Automated Dispatch System (ADS)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Automatic Generation Control (AGC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Automatic Generation Control (AGC)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Available Import Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Available Import Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Available Import Capability	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Available Transfer Capacity (ATC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Average Rating Default Probability (ARDP)	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
AWE Notice	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Backup CAISO Control Center	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Backup Meter	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
BAID	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Balancing Authority (formerly Control Area Operator)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Balancing Authority Area	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Balancing Authority Area Gross Load (formerly Control Area Gross Load)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Base Case	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
BCR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Black Start	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Black Start	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
BPM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
BPM PRR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Business Associate Identification (BAID)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Buisness Practice Manual Proposed Revision Request (BPM PRR)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Business Practice Manuals	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Business Practice Manuals	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CAISO	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CAISO	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CAISO ADR Procedures	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Alternative Dispute Resolution Committee (CAISO ADR Committee)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Audit Committee	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Authorized Inspector	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
CAISO CEO	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
CAISO Control Center	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Creditor	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Demand	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
CAISO Demand	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CAISO Demand	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
CAISO Emissions Cost Trust Account	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Metered Entity	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
CAISO Metered Entity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Metered Entity	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
CAISO Outage Coordination Office	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO Planning Standards	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
CAISO Security Amount	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
CAISO Website	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CAISO-WECC Billing Services Agreement	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
Candidate CRR Holder	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Candidate CRR Holder	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Capacity Benefit Margin (CBM)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
CBM	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
CCR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CDWR-SWP	CDWR-SWP Settlement	EL00-95-135	9/1/2006	Pending	
CDWR-SWP Participating Generating Units	CDWR-SWP Settlement	EL00-95-135	9/1/2006	Pending	
CEC	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
Certificate of Compliance	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Charge Code	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Clean Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
COG	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Commitment Interval	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Condition 1 RMR Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Condition 2 RMR Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Congestion	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Congestion Data Summary	Order 890 Transmission Planning Compliance Filing	OA08-____	12/21/2007	Pending	
Congestion Management	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Contingency	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Contingency	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Contingency Flag	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Contingency Only	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Control Area	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Control Area Gross Load	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Control Area Gross Load	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Control Area Gross Load (revised to Balancing Authority Gross Load)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Control Area Operator (revised to Balancing Authority)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Converted Rights	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CPUC Load Serving Entity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CPUC Load Serving Entity	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Credit Margin	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
Credit Rating Default Probability	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Critical Energy Infrastructure Information (CEII)	Order 890 Transmission Planning Compliance Filing	OA08-____	12/21/2007	Pending	
CRN	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CRR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
CRR Allocation	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
CRR Allocation	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Auction	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Auction	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Auction Price	CRR Credit Policy Amendment	ER07-1077-000	6/22/2007	120 FERC ¶ 61,192	8/28/2007
CRR Balancing Account	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
CRR Balancing Account	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Charge	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
CRR Charge	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Eligible Quantity	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Eligible Quantity	Inadvertently omitted in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Entity Agreement	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Entity Agreement	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Holder	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Holder	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Load Metric	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Load Metric	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Obligations	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Obligations	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Payment	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
CRR Payment	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
CRR Year Four	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
CRR Year Three	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
CRR Year Two	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
Custom Load Aggregation Point (Custom LAP)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Custom Load Aggregation Point (Custom LAP)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
DAM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Day-Ahead Bid Awarded Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Day-Ahead Inter-SC Trade Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Day-Ahead Market (DAM)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Day-Ahead Market (DAM)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Day-Ahead Minimum Load Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Day-Ahead Pumping Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Day-Ahead Schedule	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Day-Ahead Scheduled Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Day-Ahead Self-Scheduled Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Day-Ahead Total Self-Schedule	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Default Energy Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Default Modified Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Deliverability Assessment	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Demand Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Derate Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Dispatch	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Dispatch Instruction	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Dispatch Interval	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Dispatch Operating Point	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
DSHBAOA replaces DSHCAOA	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Dynamic Resource- Specific System Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Dynamic Resource- Specific System Resource	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Dynamic Scheduling Host Balancing Authority Operating Agreement (DSHBAOA) replaces Dynamic Scheduling Host Control Area Operating Agreement (DSHCAOA)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Dynamic System Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
E&P Agree,emt	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ECA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Economic Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Economic Planning Study	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
EDI	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
EDI (deleted)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
EEP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ELC Process	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Electric Facility	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ELS Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Embedded Control Area (ECA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Emissions Costs	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Emissions Eligible Generator	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
EMS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Energy Export	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Energy Resource Area	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
ERA	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
Estimated Aggregate Liability	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
Estimated RMR Invoice	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
E-Tag	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ETC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Exceptional Dispatch Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Exceptional Dispatch Instruction	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Excess Cost Payments	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Existing Contract Import Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Existing Contract Import Capability	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Existing Contract Import Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Existing High Voltage Facility	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Existing QF Contract	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Existing Rights	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Existing Zone	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Expanded System Region	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Expanded System Region	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Expected Congestion Revenue	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
Expected Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Export Percentages	PIRP Compliance Filing	ER07-142-000	1/29/2007	Letter Order	6/7/2007
Export Percentages Renamed to PIR Export Percentages	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Exporting Participating Intermittent Resource	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶ 61,356	12/29/2006
Extremely Long-Start Commitment Process (ELC Process)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Extremely Long-Start Resource (ELS Resource)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Facility Trust Account	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Fast Start Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
FERC Annual Charges	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Fifth Percentile Congestion Revenue	CRR Credit Policy Amendment - Errata	ER07-1077-000	6/29/2007	120 FERC ¶ 61,192	8/28/2007
Final NERC/WECC Charge Invoice	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Final NERC/WECC Charge Rate	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
Financial Security	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
Financial Security	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61, 124	5/8/2007
Financial Security Amount	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
Financial Security Amount	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61, 124	5/8/2007
Firm Liquidated Damages Contract	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Firm Liquidated Damages Contract	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Fixed CRRs	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶ 61, 023	7/6/2007
Fixed CRRs	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61, 124	5/8/2007
FNM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Forecast Fee	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Frequently Mitigated Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Full Network Model (FNM)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61, 124	5/8/2007
Full Network Model (FNM)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61, 124	5/8/2007
Full Network Model (FNM)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
GADS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
GDF	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Generated Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Generating Facility Capacity	LGIA/LGIP Compliance Filing	ER04-445-000	11/16/2006	Letter Order	1/30/2007
Generating Facility Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Generating Unit	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Generation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Generation Distribution Factor (GDF)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Good Utility Practice	FERC Order 890	OA08-12-000	10/11/2007	Pending	
GMC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Gross Load	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
HASP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
HASP Advisory Schedule	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
HASP and RTM Congestion Credit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
HASP Inter-SC Trade Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
HASP Intertie LMP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
HASP Scheduled Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Henry Hub	Cap on Start-Up and Minimum Load Bid Cost Amendment Filing	ER08-73	10/19/2007	Pending	
High Priority Economic Planning Study	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
High Voltage Access Charge (HVAC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
High Voltage Transmission Facility	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
High Voltage Transmission Revenue Requirement (HVTRR)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
High Voltage Utility Specific Rate	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Host Balancing Authority	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
Host Balancing Authority Area replaces Host Control Area	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
HVAC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
HVTRR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ICAOA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IBAAOA replaces ICAOA	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
IFM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Congestion Charge	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Congestion Credit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Congestion Fund	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Load Uplift Obligation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
IFM Marginal Cost of Losses Credit for Eligible TOR Self- Schedules	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Marginal Losses Surplus	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Marginal Losses Surplus Credit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM MSS Price	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IRM Pumping Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IFM Self-Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IIE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
IIE Settlement Amount	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Import Capability Load Share	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Import Capability Load Share	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Import Capability Load Share	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Import Capability Transfer Registration Process	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Import Capability Transfer Registration Process	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Independent Entity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Initial Settlement Statement Reissue	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Initial Settlement Statement T+38BD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
In-Service Date	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Integrated Forward Market (IFM)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Integrated Forward Market (IFM)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Interchange	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Interchange	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Interchange Schedule	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Interconnected Balancing Authority Area Operating Agreement (IBAAOA)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Interconnected Control Area Operating Agreement (ICAOA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Interconnection Handbook	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Interconnection Request	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Interconnection Request	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Interconnection Service	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Intermediary Balancing Authority	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Intermediary Balancing Authority Area replaces Intermediary Control Area	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Inter-SC Trade	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Intertie	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Intertie	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Intertie Block Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Invoice	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
ISO	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Joint Powers Agreement	Credit Policy Amendment - Supplemental Filing	ER06-700-000	8/9/2006	119 FERC ¶ 61,053	4/19/2007
Joint Powers Authority	Credit Policy Amendment - Supplemental Filing	ER06-700-000	8/9/2006	119 FERC ¶ 61,053	4/19/2007
LAP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Large Generator Interconnection Agreement (LGIA)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Large Generator Interconnection Procedures (LGIP)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
LCRIF	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
LCRIG	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
LDF	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LFDP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LGIA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LGIP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LMP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LMPM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Load	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Load Following Deviation Penalty (LFDP)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Load Migration	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
Load Migration	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Load Serving Entity (LSE)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Load Share Quantity	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Load Share Quantity	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Local Capacity Area	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Local Capacity Technical Study	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Local Regulatory Authority (LRA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Location Constrained Resource Interconnection Facility (LCRIF)	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
Location Constrained Resource Interconnection Generator (LCRIG)	Location Constrained Resource Interconnection Amendment Filing	ER08-140	10/31/2007	Pending	
Long Start Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Low Voltage Access Charge (LVAC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Low Voltage Transmission Revenue Requirement (LVTRR)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LRA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LSE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LVAC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
LVTRR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Manual RMR Dispatch	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Marginal Cost of Losses (MCL)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Market Clearing Price	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Market Interruption	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Market Intervention	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Market Notice	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Market Participant	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Market Participant	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Material Change in Financial Condition	Credit Policy - Compliance Filing	ER06-700-000	5/31/2007	120 FERC ¶ 61,147	8/10/2007
Material Modification	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Material Modification	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Maximum Import Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Maximum Import Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Maximum Import Capability	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Maximum Net Dependable Capacity (MNDC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Maximum Operating Limit (MOL_{max})	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MCC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MCL	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MDT	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Measured Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Merchant Transmission CRRs	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶ 61,023	7/6/2007
Merchant Transmission CRRs	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Merchant Transmission Facility	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶ 61,023	7/6/2007
Merchant Transmission Facility	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Metered Subsystem (MSS)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Metered Subsystem (MSS)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Metered Subsystem Agreement (MSS Agreement)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Meter Points	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Meter Service Agreement for CAISO Metered Entities (MSA CAISOME)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Meter Service Agreement for Scheduling Coordinators (MSA SC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Minimum Load	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Minimum Load Costs	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Minimum Operating Limit (MOL_{min})	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MKMV Default Probability	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
MNDC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MOL_{max}	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MOL_{min}	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Monthly Available CRR Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Monthly CRR Eligible Quantity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Monthly CRR Load Metric	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MORC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MPM-RRD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSA CAISOME	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSA SC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Aggregation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Aggregation Net Measured Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Aggregation Net Measured Demand	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
MSS Aggregation Net Non-ETC/TOR Measured Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Aggregation Net Non-ETC/TOR Measured Demand	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
MSS Aggregator	CRR Implementation Compliance	ER07-613-000	5/23/2007	121 FERC ¶61,120	10/31/2007
MSS Aggregator	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
MSS Aggregator CRR Entity Agent Agreement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Deviation Band	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
MSS Load Following Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
MSS Supply	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Multi-Point CRR	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Multi-Point CRR	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Nationally Recognized Statistical Rating Organizations (NRSRO)	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Negative Operating Reserve Obligation Credit Adjustment Factor (NOROCF)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
NERC	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
NERC	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
NERC Generating Availability Data System (GADS)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
NERC Reliability Standards for Modeling, Data and Analysis (NERC MOD Standards)	Order 890 Transmission Planning Compliance Filing	OA08-____	12/21/2007	Pending	
NERC/WECC Charge Assessment Year	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
NERC/WECC Charges	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
NERC/WECC Charge Trust Account	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
NERC/WECC Metered Demand	NERC/WECC Amendment	ER07-805-000	4/27/2007	119 FERC ¶ 61,316	6/25/2007
NERC/WECC Metered Demand	NERC/WECC Compliance Filing	ER07-805-000	8/24/2007	Pending	
Net Assets (NA)	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Net Hourly Energy Charge	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Net-Load MSS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Net Negative CAISO Demand Deviation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Net Output	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Net Output	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Net Procurement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Net Scheduled QF	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Netting Period	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Network Upgrades	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
New High Voltage Facility	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
New Responsible Utility	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Node	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Node	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Nomogram	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-CPUC Load Serving Entity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-CPUC Load Serving Entity	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Non-Dispatchable Use Limited Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-Dispatchable Use Limited Resource	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Non-Dynamic Resource-Specific System Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-Dynamic Resource-Specific System Resource	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Non-Dynamic System Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Non-Load-Serving Participating TO	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Non-Overlapping Optimal Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Non-Participating TO	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-Spinning Reserve	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Non-Spinning Reserve Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
No Pay	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
NOROCAP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
OASIS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
OCALSE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
OBAALSE replaces OCALSE	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Offsetting CRR	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
Offsetting CRR	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
On-Site Self-Supply	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Open Access Same-Time Information System (OASIS)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Operating Day	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Operating Reserve	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Operating Reserve	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Operating Reserve Ramp Rate	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Operational Adjustment	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Operational Adjustment	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Operational Ramp Rate	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Optimal Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Out-of-Control Area Load Serving Entity (OCALSE)	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Out-of-Control Area Load Serving Entity (OCALSE)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Out-of-Balancing Authority Area Load Serving Entity (OBAALSE) replaces Out-of- Control Area Load Serving Entity (OCALSE)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Overgeneration	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Overgeneration	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Overlapping Optimal Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Partial Resource Adequacy Resource	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Partial Resource Adequacy Resource	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Participating Generator	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Participating Generator Agreement (PGA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Participating Intermittent Resource Export Fee	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Participating Intermittent Resource Fees	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Participating Load	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Participating Load Agreement (PLA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Participating TO (PTO)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Participating TO Service Territory	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Payment Advice	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PGA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PIR Export Percentage (formerly Export Percentage)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
PLA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Planning Standards Committee	Order 890 Transmission Planning Compliance Filing	OA08-____	12/21/2007	Pending	
PMin	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
PMS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Pnode	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PNP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
POD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Point of Demarcation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Point of Interconnection	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Point(s) of Delivery or Withdrawal (POD or Point(s) of Withdrawal)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Point(s) of Delivery or Withdrawal (POD or Point(s) of Withdrawal)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Point(s) of Receipt or Injection (POR or Point(s) or Injection)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Point(s) of Receipt or Injection (POR or Point(s) or Injection)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
POR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Power Flow Model	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Power Transfer Distribution Factor (PTDF)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Preliminary NERC/WECC Charge Invoice	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
Preliminary NERC/WECC Charge Rate	NERC/WECC Compliance Filing	ER07-805-000	12/14/2007	Pending	
Preliminary Settlement Statement (being deleted)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Pre-RA Import Commitment	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Pre-RA Import Commitment	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Pre-RA Import Commitment	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Pre-RA Import Commitment Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Pre-RA Import Commitment Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Pre-RA Import Commitment Capability	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
Pricing Node (PNode)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Pricing Node (PNode)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Prior Period Change	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Prior Period Change Worksheet	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Project Sponsor	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Projected Proxy Cost	Cap on Start-Up and Minimum Load Bid Cost Amendment Filing	ER08-73	10/19/2007	Pending	
Proxy Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PSS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PTDF	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PTO	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PTO Service Territory	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Public Utility Regulatory Policies Act (PURPA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Pumped-Storage Hydro Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Pumping Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Pump Ramping Conversion Factor	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Pump Shut-Down Costs	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
PURPA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
QF	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
QF PGA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Qualified Load Following Instruction	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Qualified OCALSE	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶ 61,023	7/6/2007
Qualified OCALSE	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Qualified OBAALSE replace Qualified OCALSE	Balancing Authority Area Amendment Filing	ER08-_____	12/21/2007	Pending	
Qualifying Facility (QF)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Qualifying Facility Participating Generator Agreement (QF PGA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Ramping	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Ramping Energy Deviation	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Ramp Rate	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RAS	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Rated Governmental Entity	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Rated Public/Private Corporation	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Real-Time Congestion Offset	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Contingency Dispatch (RTCD)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Economic Dispatch (RTED)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Interchange Export Schedule	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Real-Time Interchange Export Schedule	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Real-Time Interchange Export Schedule	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Real-Time Marginal Cost of Losses Offset	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Market (RTM)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Real-Time Market (RTM)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Real-Time Market Pumping Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Minimum Load Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Real-Time Pumping Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Real-Time Self-Scheduled Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Real-Time Settlement Interval MSS Price	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Real-Time Unit Commitment (RTUC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Recalculation Settlement Statement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Recalculation Settlement Statement T+76BD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Registered Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulating Range	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulation	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
Regulation Down or Regulation Down Reserve	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulation Down Reserve Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulation Limits	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulation Up or Regulation Up Reserve	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulatory Must-Run Generation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Regulatory Must-Take Generation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Coordinator	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Must-Run Charge (RMR Charge)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Must-Run Contract (RMR Contract)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Must-Run Generation (RMR Generation)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Must-Run Unit (RMR Unit)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Reliability Requirement Determination (RRD)	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
Reliability Services Costs	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
Reliability Standard	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Remaining Import Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Remaining Import Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Remote Self-Supply	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Request Window	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
Residual Imbalance Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Resource Adequacy Compliance Year	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Resource Adequacy Compliance Year	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Resource Adequacy Plan	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Resource Adequacy Resource	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Resource ID	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Resource-Specific ASMP	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Resource-Specific System Resource	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Responsible Participating Transmission Owner (or Responsible Participating TO or Responsible PTO)	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Responsible Participating Transmission Owner Agreement (RPTOA)	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Responsible Utility Facility Trust Account	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Revised Adjusted RMR Invoice	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Revised Estimated RMR Invoice	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
RMDAPS	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
RMR	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
RMR Default Amount	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Dispatch	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Dispatch Notice	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
RMR Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
RMR Invoice	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Payment	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Payments Calendar	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Refund	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RMR Security	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
RPTOA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RRD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTCD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
RTED	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTM	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTM AS Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTM Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTMD	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTM Marginal Cost of Losses Credit for Eligible TOR Self- Schedules	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTM Self-Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RTUC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Availability Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Availability Quantity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Award	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Bid Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Bid Cost Uplift	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Compensation Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
RUC Zone	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SCA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SCADA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SCED	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Schedule	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduled Demand	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduled Generation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduling and Logging system for the CAISO (SLIC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduling Coordinator (SC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduling Coordinator Agreement (SCA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduling Coordinator ID Code (SCID)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Scheduling Point	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SCID	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SCUC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Seasonal Available CRR Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Seasonal CRR Eligible Quantity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Seasonal CRR Load Metric	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Seasonal CRR Load Metric	CRR Implementation Compliance	ER07-613-000	5/23/2007	121 FERC ¶ 61,120	10/31/2007
Seasonal CRR Load Metric	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
Security	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Security (being deleted)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Security Constrained Economic Dispatch (SCED)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Security Constrained Unit Commitment (SCUC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Self-Commitment Period	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Self-Provided Ancillary Services	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Self-provided Load	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement Account	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement Interval	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement Interval Penalty					
Location Real-Time LMP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement Statement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Settlement Statement Re-run	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SFT	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Shadow Price	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Short Start Unit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Short-Term Unit Commitment (STUC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Shut-Down	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Shut-Down Instruction	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Simultaneous Feasibility Test (SFT)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Simultaneous Feasibility Test (SFT)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
SLIC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Small Utility Distribution Company	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
SMEC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Special Protection System (SPS)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Spinning Reserve Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
SPS	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Standard Large Generator Interconnection Agreement (LGIA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Standard Large Generator Interconnection Procedures (LGIP)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Standard Ramping Energy	November 15, 2007 Compliance Filing	ER06-615-000	11/15/2007	Pending	
Standby Service	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Start-Up Bid	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Start-Up Cost	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Start-Up Instruction	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
State Estimator	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Station Power	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Station Power	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Station Power Portfolio	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Station Power Portfolio	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
STUC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Study Plan	Order 890 Transmission Planning Compliance Filing	OA08-____	12/21/2007	Pending	
Sub-LAP	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Sub-LAP	Inadvertently omitted in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
SUDC	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
Supply Plan	IRRP Amendment Filing	ER06-723-000	3/13/2006	115 FERC ¶ 61,172	5/12/06

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Supply Plan	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
System Emergency	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
System Marginal Energy Cost (SMEC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
System Region	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
System Resource	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
TAC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TAC Benefit	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TAC Transition Date	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Tangible Net Worth (TNW)	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
TCA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TEA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Third Party Supply	Station Power Amendment	ER05-849-000	3/16/2006	Pending	
Tier 1 UIE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Tier 2 UIE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TNW	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
TO	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Tolerance Band	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TOR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TOR Self-Schedule	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
TOR Self-Schedule	Inadvertently omitted in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Total Import Capability	Import Capability Amendment	ER07-648-000	3/22/2007	119 FERC ¶ 61,164	5/18/2007
Total Import Capability	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Total Import Capability	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Trading Interval	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Trading Month	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transfer (deleted)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Transformer and Line Loss Correction Factor	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transmission Access Charge (TAC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Transmission Access Charge Area (TAC Area)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transmission Exchange Agreement (TEA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transmission Interface	CRR Auction and Allocation Compliance Filing	ER07-689-000	7/20/2007	Pending	
Transmission Losses	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
Transmission Ownership Rights (TOR)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transmission Ownership Rights (TOR)	Balancing Authority Area Amendment Filing	ER08-___	12/21/2007	Pending	
Transmission Owner Tariff (TO Tariff)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Transmission Plan	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
Transmission Planner	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
Transmission Planning Process	Order 890 Transmission Planning Compliance Filing	OA08-___	12/21/2007	Pending	
Transmission Reliability Margin (TRM)	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
Transmission Revenue Balancing Account (TRBA)	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Transmission Revenue Credit	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Transmission Revenue Credit	Location Constrained Resource Interconnection Amendment Filing	ER08-140-000	10/31/2007	Pending	
Transmission Rights and Transmission Curtailment (TRTC) Instructions	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶ 61,124	5/8/2007
Transmission Rights and Transmission Curtailment (TRTC) Instructions	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶ 61,124	5/8/2007
TRBA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TRM	[Ministerial tariff language revision shown in BOLD – Docket ER06-615, September 21, 2006 Order.]				
TRR	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
TRTC Instructions	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
TTC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UDC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UDCOA	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UDP	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UDP Aggregation	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UFE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
UIE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Unavailable Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Undelivered Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Undispatchable Capacity	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Unified Planning Assumptions	Order 890 Transmission Planning Compliance Filing	OA08-__	12/21/2007	Pending	
Uninstructed Deviation Penalty (UDP)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Unrated Governmental Entity	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Unrated Public/Private Corporation	Credit Policy Compliance Filing	ER06-700-000	7/11/2006	119 FERC ¶ 61,053	4/19/2007
Unrecovered Bid Cost Uplift Payment	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Unsecured Credit Limit	Credit Policy Amendment	ER06-700-000	3/7/2006	115 FERC ¶ 61, 170	5/12/2006
Upgrades	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	10/25/2006	121 FERC ¶ 61,177	11/16/2007
Utility Distribution Company Operating Agreement (UDCOA)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Validation, Estimation and Editing (VEE)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
VEE	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Verified CRR Source Quantity	CRR Allocation and Auction Amendment	ER07-869-000	5/7/2007	120 FERC ¶61,023	7/6/2007
Verified CRR Source Quantity	Inadvertently omitted in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Verified CRR Source Quantity	Balancing Authority Area Amendment Filing	ER08-__	12/21/2007	Pending	
WAC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
WECC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Weekly Peak Demand Forecast	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Western Electricity Coordinating Council (WECC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Western Interconnection	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Western Systems Power Pool	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Western Systems Power Pool Agreement	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Wheeling Access Charge (WAC)	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
WSCC	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix B.1 Pro Forma Scheduling Coordinator Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.2 Pro Forma Participating Generator Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.3 Pro Forma Qualifying Facility Participating Generator Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.3 Pro Forma Qualifying Facility Participating Generator Agreement, 4.5	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.4 Pro Forma Participating Load Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.5 Pro Forma Dynamic Scheduling Agreement for Scheduling Coordinators	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.5 Pro Forma Dynamic Scheduling Agreement for Scheduling Coordinators	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.5 - 3.2.2	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix B.5 - 4.1.1	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.5 - 4.1.4	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.5 - 5.1	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.6 Pro Forma Meter Service Agreement for CAISO Metered Entities	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.7 Pro Forma Meter Service Agreement for Scheduling Coordinators	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.8 Pro Forma Utility Distribution Company Operating Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.8 Pro Forma Utility Distribution Company Operating Agreement	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.9 Pro Forma Dynamic Scheduling Host Balancing Authority Operating Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.9 Pro Forma Dynamic Scheduling Host Balancing Authority Operating Agreement	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.9 - 2.2.1	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 2.2.6	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 3.3	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 4	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 5	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix B.9 - 7.2	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 8.4	Dynamic Scheduling Agreement Compliance Filing	ER05-224-002	5/9/2005	Letter Order	7/28/2005
Appendix B.9 - 10.1	Dynamic Scheduling Host Control Area Operating Agreement Compliance Filing	ER05-784-001	7/1/2005	Letter Order	8/10/2005
Appendix B.10 Pro Forma Small Utility Distribution Company Operating Agreement	Amendment 70 Filing	ER05-1025-000	5/25/2005	112 FERC ¶61,325	9/23/2005
Appendix B.10 Pro Forma Small Utility Distribution Company Operating Agreement	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.10 Pro Forma Small Utility Distribution Company Operating Agreement	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.11 Pro Forma CRR Entity Agreement (Appendix BB)	CRR Implementation Amendment	ER07-613-000	3/9/2007	119 FERC ¶61,124	5/8/2007
Appendix B.11 - 11.9	CRR Implementation Compliance	ER07-613-000	5/23/2007	121 FERC ¶61,120	10/31/2007
Appendix B.11 - Pro Forma CRR Entity Agreement (Appendix BB)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Appendix B.11 - 11.9	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix B.12 - Pro Forma MSS Aggregator CRR Entity Agent Agreement (Appendix BB)	CRR Implementation Compliance	ER07-613-000	5/23/2007	121 FERC ¶61,120	10/31/2007
Appendix B.12 - Pro Forma MSS Aggregator CRR Entity Agent Agreement (Appendix BB)	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Appendix B. 12 - 11.9	Pro Forma Agreements Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix C - Locational Marginal Price	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix C - Locational Marginal Price	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix F - Schedule 1, Part D	GMC Rate Filing	ER06-1281-000	7/26/2006	Letter Order	9/6/2006
Appendix F - Schedule 1, Part D	GMC Rate Filing	ER08-135	10/31/2007	Letter Order	12/19/2007
Appendix F - Schedule 1, Part F	GMC Rate Filing	ER06-1281-000	7/26/2006	Letter Order	9/6/2006
Appendix F - Schedule 3 - 1.1 (e)	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 1.1 (g)	Ministerial - Appendix N, Part F-1 moved to Appendix F, Schedule 3, 1.1 (g)				
Appendix F - Schedule 3 - 1.2 (deleted)	August 3 Compliance Filing	ER06-615	8/3/2007	Pending	
Appendix F - Schedule 3 - 6.1	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 10.1	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 12.1	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13.1	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13.2	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13.3	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13.4	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 13.5	LVTRR Amendment	ER06-1395-000	8/24/2006	Letter Order	10/18/2006
Appendix F - Schedule 3 - 14-14.3	Ministerial - Appendix N, Part F-2.1, 2.1.1 and 2.2 moved to Appendix F, Schedule 3, 14.1-14.3				
Appendix F - Schedule 3 - 14.4	Ministerial - Appendix H moved to Appendix F, Schedule 3, 14.4				
Appendix F - Schedule 4	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix F - Schedule 4	PIRP Compliance Filing	ER07-142-000	1/29/2007	Letter Order	6/7/2007

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix F - Schedule 5	Station Power Compliance Filing	ER05-849-000	3/16/2006	Pending	
Appendix G - Pro Forma Reliability Must-Run Contract	RMR Contract Compliance Filing	ER06-615-015	10/26/2007	Pending	
Appendix H [NOT USED]	Ministerial - Appendix H moved to Appendix F, Schedule 3, 14.4				
Appendix I - Station Power Protocol (Appendix S in S&R)	Station Power Compliance Filing	ER05-849-000	3/16/2006	Pending	
Appendix I - Station Power Protocol	Station Power for MRTU Amendment	ER08-____	12/21/2007	Pending	
Appendix I - Station Power Protocol	CAISO Balancing Authority Area Amendment	ER08-____	12/21/2007	Pending	
Appendix J [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix L - Methodology to Assess Available Transfer Capability	FERC Order 890	OA08-12-000	10/11/2007	Pending	
Appendix L - Methodology to Assess Available Transfer Capability	CAISO Balancing Authority Area Amendment	ER08-____	12/21/2007	Pending	
Appendix N - Part B [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part C [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part D [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part E [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part F [NOT USED]	Ministerial - Appendix N, Part F Deleted, except for Parts F-1, F-2.1, F- 2.1.1 and F-2.2 moved to Appendix F, Schedule 3				
Appendix N - Part G [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part H [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part I [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix N - Part J [NOT USED]	RMR Contract Filing	ER06-615-015	10/26/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix O - [NOT USED]	August 3 Compliance Filing	ER06-615-000	8/3/2007	Pending	
Appendix Q - EIRP 2.2.5	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 2.4.2	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 2.4.4	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.1	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.1 (a)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix Q - EIRP 5.3.1 (b)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix Q - EIRP 5.3.1 (c)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix Q - EIRP 5.3.2	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix Q - EIRP 5.3.3	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.4	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.5	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.6	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix Q - EIRP 5.3.7	PIRP Amendment	ER07-142-000	11/1/2006	117 FERC ¶61,356	12/29/2006
Appendix R - UAP 2	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix S (Appendix AA in S&R)	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	2/10/2006	121 FERC ¶61,177	11/16/2007
Appendix S (Appendix AA in S&R)	Small Generator Interconnection Procedures (SGIP) Compliance Filing	ER06-629-000 and 001	12/13/2007	Pending	
Appendix S	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix T [NOT USED]	SC Certification Amendment	ER07-1060-000	6/20/2007	Letter Order	8/17/2007
Appendix T [NOT USED]	Refiled in August 3, 2007 Compliance Filing	ER06-615-000	8/3/2007	119 FERC ¶61,124	5/8/2007
Appendix T	Small Generator Interconnection Agreement Compliance Filing	ER06-629-000 and 001	2/10/2006	121 FERC ¶61,177	11/16/2007
Appendix T	Small Generator Interconnection Agreement Compliance Filing	ER06-629-000 and 001	12/13/2007	Pending	
Appendix T	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	

**ATTACHMENT A – MAPPING TABLE FOR CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I II**

Section	Name of Filing	Docket No.	Date of Filing	Order Citation Accepting Language	Date of Order
Appendix U - Agreement for the Allocation of Responsibilities	LGIA/LGIP Compliance Filing	ER04-445-000	11/16/2006	Letter Order	1/30/2007
Appendix U - Agreement for the Allocation of Responsibilities (13.1.9)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix V - Interconnection Feasibility Study	LGIA/LGIP Compliance Filing	ER04-445-000	11/16/2006	Letter Order	1/30/2007
Appendix V - Interconnection Feasibility Study	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix X Dynamic Scheduling Protocol (DSP)	Balancing Authority Area Amendment Filing	ER08-____	12/21/2007	Pending	
Appendix Y	Reserved for Export Priority Filing				

ATTACHMENT B

ATTACHMENT B – CAISO TARIFF CLEAN SHEETS
FOURTH REPLACEMENT VOLUME NUMBERS I & II
[See Volumes 2 to 4 of this filing for Attachment B]

ATTACHMENT C

ATTACHMENT C – CAISO TARIFF BLACKLINES
FOURTH REPLACEMENT VOLUME NUMBERS I & II
[See Volumes 5 to 7 of this filing for Attachment C]

ATTACHMENT D-1



California ISO
Your Link to Power

Issue Paper – Updates to CAISO’s Station Power Protocol for MRTU

Prepared by

Margaret Miller
Senior Market and Product Economist
Department of Market and Product Development

Introduction

The California Independent Operator's (CAISO's) Station Power Protocol became effective in April 2006. The Station Power Protocol must be updated and incorporated into the version of the CAISO MRTU Tariff to implement the CAISO's Market Redesign and Technology Upgrade (MRTU) and to reflect the CAISO's move from Zonal to LMP based pricing at the start of MRTU.

This issue paper outlines a number of options for the Settlement and scheduling of Station Power Load under MRTU. The CAISO is not proposing to change the current Station Power Protocol as described in Appendix S of the CAISO Tariff that was developed through a stakeholder process in 2005. The CAISO is updating the Station Power Protocol only where necessary to reflect changes related to MRTU. The CAISO is seeking input from stakeholders on the proposed options for the granularity of Settlement of Station Power Load. Documentation on the CAISO's Station Power Program may be located at the following link on the CAISO website:

<http://www.caiso.com/17c8/17c89da01e60.html>

Background

The CAISO's Station Power Protocol was implemented in April 2006 and conforms to FERC precedent to allow a single entity that owns one or more Generating Units to self-supply Station Power over a monthly Netting Period using Energy generated on-site or remotely. Station Power is the energy used to operate auxiliary equipment and other Load that is directly related to the production of Energy by a Generating Unit.

Station Power may be supplied in three ways:

- On-site Self-Supply: The net Generation output and Station Power Load over a Netting Period (calendar month) for a portfolio of units that do not use the CAISO Controlled Grid during the Netting Period.
- Remote Self-Supply: The net Generation output and Station Power Load over a Netting Period for a portfolio of units that are owned by the same corporate entity but are located remotely and use the ISO Controlled Grid to self-supply.
- Third Party Supply: The net Generation output and Station Power Load over a Netting Period (calendar month) that remains after On-site Self-Supply and Remote Self-Supply.

In FERC's June 22, 2005 "Order Conditionally Accepting in Part and Rejecting in Part Amendment No. 68"¹ FERC directed the CAISO to "remove all language about Permitted, Prohibited and Contemporaneous Netting from the Station Power Protocol."²

¹California Independent System Operator Corporation, 111 FERC ¶ 61,452 (2005) ("Amendment No. 68 Order").

² *Id.* at P 41 and 42.

Updates to CAISO Station Power Protocol for MRTU

When it became apparent that significant changes to established metering would be required, the CAISO filed a request for stay of the requirement that it remove its existing permitted netting program of contemporaneous on-site self-supply for non-Qualifying Facility generators from the ISO Tariff pending FERC's ruling on Southern California Edison Company's (SCE's) rehearing request concerning this issue.³ FERC granted the CAISO's request in for stay of this aspect of the March 31 Order⁴. FERC has not yet ruled on SCE's request for rehearing. Any changes to the Station Power Program for MRTU would not be affected by this pending rehearing issue and the CAISO will continue to maintain the status quo until such time as FERC issues its ruling.

Revisions to Station Protocol for MRTU

Settlement

In the CAISO's current market Station Power Load is settled at the zone. With the implementation of MRTU load will be settled at the Default Load Aggregation Point (LAP) or a Custom LAP. There are several options for Settlement of Station Power Load under MRTU:

1. Settle all Station Power Load at the Default LAP whether it is self-supplied or third-party supplied.
2. Settle both on-site and remote Station Power Load at the resource specific LMP at a Custom LAP and settle load supplied by a Third Party at the Default LAP
3. Settle all Station Power Load whether self-supplied or third-party supplied at the resource specific LMP at a Custom LAP.

Scheduling

Today the SC for the Station Power Portfolio can schedule the Station Power Load to the remote or on-site Station Power ID. This practice will continue after MRTU. The scheduling of Station Power Load should mirror the granularity of the Settlements. If self-supplied station power is settled at a specific LMP then it should also be scheduled at that location. For example if the CAISO issues a Load Resource ID at a Custom LAP to the SC then the Station Power would be scheduled and settled at the Custom LAP; or, if the Station Power Load is to be settled at the Default LAP the CAISO will provide a Load Resource ID at the Default LAP for the purpose of scheduling Station Power.

As described in the existing Station Power Protocol, since the quantity of Third-Party Supply of Station Power Load is not known until the end of the Netting Period, the UDC is not responsible for scheduling the Third Party Supply of Station Power Load.

³ Rehearing request of SCE filed on July 22, 2005 in Docket No. ER05-849-000 at page 2 and 18.

⁴ California Independent Systems Operator 114 FERC 61,339 (2006) ("Order Granting Motion to Stay")

Updates to CAISO Station Power Protocol for MRTU

Next Steps

The CAISO is requesting written comments on this issue paper by 10/29 to mmiller@caiso.com. The CAISO will host a stakeholder conference call on 10/31 from 11:00 a.m. to 12:00 p.m. PST and will file the updated tariff language for the Station Power Protocol in November 2007.

ATTACHMENT D-2



California ISO
Your Link to Power

Draft Final Proposal
Updates to CAISO's Station Power Protocol for MRTU

Prepared by

Margaret Miller
Senior Market and Product Economist
Department of Market and Product Development

Introduction

The California Independent System Operator's (CAISO's) Station Power Protocol became effective in April 2006. The existing Station Power Protocol must be updated and incorporated into the new version of the CAISO Tariff that implements the CAISO's Market Redesign and Technology Upgrade (MRTU). The update is needed to reflect the move from zonal to LMP based pricing at the start of MRTU. In the CAISO's current market, Station Power Load is settled at the zone. With the implementation of MRTU, Load will be settled at the Default Load Aggregation Point (LAP) or at the resource-specific Locational Marginal Price (LMP) using a Custom LAP at that location.

In order to achieve this objective, on October 19th the CAISO posted to its website an issue paper that outlined three options for the Settlement of Station Power Load. Stakeholders submitted written comments to the CAISO specifying their preference for the granularity of Settlement of Station Power Load based on the three options proposed, and a stakeholder conference call was held on October 31.

The three options the CAISO proposed are as follows:

1. Settle all Station Power Load at the Default LAP whether it is self-supplied or third-party supplied.
2. Settle both on-site and remotely self-supplied Station Power Load at the resource-specific LMP at a Custom LAP and settle Load supplied by a third party at the Default LAP.
3. Settle all Station Power Load whether self-supplied or third-party supplied at the resource-specific LMP at a Custom LAP.

The CAISO is proposing no other substantive changes to the current Station Power Protocol as set forth in Appendix S of the current version of the CAISO Tariff, which was developed through a stakeholder process in 2005. The CAISO is updating the Station Power Protocol only where necessary to reflect changes related to the self-scheduling and Settlement of Station Power Load under MRTU. The CAISO will also be converting the usage of terminology in the Station Power Protocol to be consistent with revised versions of terms in the MRTU Tariff.

The CAISO's existing Station Power Protocol set forth in Appendix S of the current version of the CAISO Tariff can be located in the posting of a portion of the CAISO Tariff Appendices on the CAISO Website at the following link:

<http://www.caiso.com/1c6a/1c6ab07a4c390.pdf>

Useful information for potential applicants for a Station Power Portfolio can be found on the CAISO Website at the following link:

<http://www.caiso.com/17c8/17c89da01e60.html>

Stakeholder Comments

Stakeholders submitted comments to the CAISO's October 19 issue paper stating their preferred option for the Settlement of Station Power Load. Stakeholder comments are summarized below:

PG&E – “The third option, to settle all station power load, whether self-supplied or third-party supplied, at the resource specific LMP or at a custom LAP, is the best and most appropriate.” “This option would allow on-site generation to fully off-set station power and properly price congestion/loss impacts for supplying power from off-site locations”. “With proper CAISO vigilance, power designated to serve station load will not be used to serve non-station load.”

SDG&E – “SDG&E elects Option 3, and as a second choice, prefers Option 2. Under no circumstances does SDG&E support the implementation of Option 1.”

Dynegy – “After review of this document, we believe that Option #2 - “Settle both on-site and remote Station Power Load at the resource specific LMP at a Custom LAP and settle load supplied by a Third Party at the Default LAP” is the most viable alternative.”

SCE – “SCE supports Option 3 in which all Station Power Load settles, whether self-supplied or third-party supplied, at the resource specific LMP (or as the CAISO has described this option, at a custom Load Aggregation Point LAP at that location)”. “Under MRTU's LMP pricing system, using nodal prices best reflects the true cost of serving station load, and most accurately prices the energy used to serve the load from a CAISO's settlement perspective.”

California Department of Water Resources State Water Project – “Department of Water Resources SWP understands the need to update the protocol to match the MRTU design and believes that option 3 is the best among the three options for settlement because 1) it can prevent potential market manipulation because the same LMP is used to calculate both generation payments and station power load charges; 2) it will not cause any additional complexity for the existing LMP calculations for regular load charges at Default LAPs and for the Day-Ahead and Real Time neutrality charge calculations at Default LAPs.” “Consequently, SWP supports settling all station power loads, including that supplied by third party, in the same way the corresponding generation is settled, which is at the PNodes or at the Custom LAPs.”

WTPF – “WTPF's view is that the approach proposed in the Issue Paper is an acceptable basis at the correct level of granularity for seeking FERC approval of a tariff amendment for Station Power.” “The Issue Paper correctly establishes the default settlement at the generator, and allows the flexibility to designate dual settlement points when there is a remote source of supply, or at a self-designated custom point.”

Revisions to Station Protocol for MRTU

Settlement

Based on the CAISO's review of stakeholders' comments which reflected an almost unanimous preference for Option 3, the CAISO proposes to implement Option 3, which is to settle all Station Power Load, whether self-supplied or third-party supplied, at the resource-specific LMP using a Custom LAP. The Station Power Protocol - Appendix S will be updated accordingly to reflect this change and incorporated into the CAISO's MRTU Tariff.

Under Option 3 Station Power Load supplied by on-site Generation will be settled based on the same LMP. In the case where Station Power Load is served by an off-site Generator the Generator will be paid its resource specific LMP and the Station Power Load will be charged at the load bus LMP. Any Real-Time deviations will be charged to load at the load bus LMP. Station Power Load served by a Third-Party would be settled at the load bus LMP in Real-Time.

As is the case under the existing CAISO Station Power Protocol, Station Power Load will be subject to all load based charges under MRTU.

Scheduling

The CAISO will provide Load Resource IDs at a Custom LAP to provide the option for the Scheduling Coordinator for the Station Power Portfolio to self-schedule the Station Power Load to the remote or on-site Station Power Load Resource ID. To enable the scheduling and Settlement at the resource-specific LMP, the Custom LAP will consist of a single Node specific to the location of the Station Power Load.

As described in the existing Station Power Protocol, since the quantity of Third-Party Supply of Station Power Load is not known until the end of the Netting Period, the UDC is not responsible for self-scheduling the Third Party Supply of Station Power Load.

Next Steps

The CAISO will post the revised tariff language for stakeholder comment on November 7 and intends to file the revised tariff language with FERC on or before December 21. Please contact Margaret Miller at [mmiller @caiso.com](mailto:mmiller@caiso.com) or at 916 608-7028 with any questions or comments regarding this proposal.

ATTACHMENT E

Attachment A
Examples of MRTU Station Power Load Settlement

Attachment A – Examples of Station Power Load Settlement After MRTU

The following four examples describe how Station Power Load will be settled under MRTU. The process described below for allocating meter data to the Remote Self-Supply or Third Party Load IDs has not changed from how it is performed today under the existing (pre-MRTU) CAISO Market. The only change is the move from settlement of Station Power Load at Zonal prices in today's market to settlement at the resource specific LMP after MRTU.

All meter data when initially polled is recorded under the On-Site Self-Supply Load ID. At the end of the Netting Period the CAISO will determine what portion of the metered Station Power Load in each 5-minute interval was served by Remote Self-Supply or Third Party Supply. The CAISO will then reallocate the meter data from the On-Site Self-Supply Load ID to either the Remote Self-Supply ID or the Third Party Supply Load ID accordingly.

The Netting Period is used only to determine what portion of Station Power Load was self-supplied and what portion of the Station Power Load was supplied by remote generation or by the third party utility. Generation and Station Power Load will be settled independently based on 10-minute settlement intervals.

As stated above the CAISO's Station Power Program has not changed with the exception of Zonal versus LMP settlement after MRTU. The California ISO Station Power Program Overview which explains details of the program can be located on the CAISO website at the following link:

<http://www.caiso.com/17d1/17d1a7c658b70.pdf>

Assumptions for Examples:

- To simplify the examples the monthly Netting Period contains five hours
- GEN 1 represents the Station Power Portfolio owner
- UDC1 represents the third-party utility
- The Station Power Load in these examples was not scheduled in the Day-Ahead Market
- Station Power Load is subject to all Load based charges which may include Bid Cost Recovery Uplift Charges such as RUC Tier 1 Uplift for unscheduled load and any settlement charges normally allocated to CAISO Measured Demand. These additional charges are not detailed in the examples below.
- Station Power Load reported under the On-Site Self-Supply Load ID is exempt from the Access Charge. Station Power Load reported under Remote Self-Supply Load ID and Third Party Supply Load ID are subject to the Access Charge.
- For Generators, the Real-Time LMP for Instructed Energy will be calculated as the weighted average of the two 5-minute LMPs at the resource location. For Uninstructed Energy the Real-Time LMP will be calculated as

Attachment A – Examples of Station Power Load Settlement After MRTU

the simple average of the individual LMPs for the two 5-minute dispatch intervals.

- For Station Power Load the charge for Real-Time Uninstructed Imbalance Energy will be calculated based on the simple average of the two 5-minute dispatch interval LMPs.

Example 1 – On-Site Self-Supply where the Station Power Portfolio contains one Generator source and one Station Power Load connected at the same node

<u>SC</u>	<u>Resource</u>	<u>Time Periods</u>					<u>Gross</u>
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	
GEN1	Generation Source	18	0	0	0	0	18
GEN1	On-site Load	0	-2	-2	-2	-2	-8
UDC1	Third Party Load	0	0	0	0	0	0

Since the gross generation of 18MW is greater than the gross load of 8MW, Station Power Load has been served by On-Site Self-Supply. There will be no meter re-allocation and GEN 1 is responsible for the load meter for the on-site load in each time period.

MRTU Settlement

Since the Generation Source and the Station Power Load are at the same node GEN1 will be charged or paid based on the same LMPs. Since all the Station Power Load was self supplied; GEN1 is responsible for all load based charges for the Station Power Load with the exception of the Access Charge.

- GEN1 will be paid the Real-Time LMP for the 18MW of Generation.
- GEN1 will be charged for Real-Time Imbalance Energy at the Uninstructed Price based on the simple average of the two five-minute dispatch interval LMPs for the 8 MW of Station Power Load.

Example 2 – The same as Example 1 above but the on-site Generator fails to supply the Station Power Load and therefore the Meter Data must be reallocated to the Third Party Utility.

Version 1 – Original Meter Read

<u>SC</u>	<u>Resource ID</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>Gross</u>
	<u>Generation</u>						
GEN1	Source	0	0	0	0	0	0
GEN1	On-site Load	-2	-2	-2	-2	-2	-10
UDC1	Third Party Load	0	0	0	0	0	0

Attachment A – Examples of Station Power Load Settlement After MRTU

Since the gross Generation of 0MW is less than the gross Load of 10MW GEN1 failed to Self-Supply the Station Power Load and Third Party Supply has occurred.

Version 2 – Reallocated Meter Data

SC	Resource ID	1	2	3	4	5	Gross
	Generation						
GEN1	Source	0	0	0	0	0	0
GEN1	On-site Load	0	0	0	0	0	0
UDC1	Third Party Load	-2	-2	-2	-2	-2	-10

All of the meter data for the Generation Source on the On-Site Self-Supply Load ID has been reallocated to UDC1 which is the Third Party Supply Load ID. The Third Party Utility will now be responsible for all charges related to the Station Power Load including the Access Charge.

MRTU Settlement

- UDC1 will be charged for Real-Time Imbalance Energy for a total of 10MW at the Uninstructed Price based on the simple average of the two five-minute dispatch interval LMPs at the location of the Station Power Load.
- UDC1 will be billed the Access Charge
- GEN1 will receive a retail bill from UDC1 for the Station Power Load
- GEN1 will be billed the Station Power Fee of \$200 for the reallocation of meter data from the On-Site Self-Supply Load ID to the Third Party Supply Load ID.

Example 3 – The Station Power Portfolio contains one Generator and one Station Power load at the same location (A) as well as a Remote Generator (B) that is separated from Generation/Load Site A by the CAISO Grid. The Station Power Load at Load Site A was served by the Remote Generator (B) within the Station Power Portfolio.

Version 1 – Original Meter Read

SC	Resource ID	Time Periods					Gross
		1	2	3	4	5	
	Generation						
GEN1	Source A	0	0	0	0	0	0
GEN1	On-site Load A	-2	-2	-2	-2	-2	-10
GEN1	Remote Load A	0	0	0	0	0	0
	Third Party Load						
UDC1	A	0	0	0	0	0	0
	Generation						
GEN1	Source B	15	0	0	0	0	15

Since the gross Generation of 0MW is < gross Load of 10MW for Site A, Generation Source A has failed to supply the Station Power Load through On-Site

Attachment A – Examples of Station Power Load Settlement After MRTU

Self-Supply. However, since the Station Power Portfolio also includes Generator B and the gross Portfolio Generation of 15MW is > than the gross Load of 10MW all meter data will be reallocated to the Remote Self-Supply Load ID for Site A. Generation Source B will supply the Station Power Load located at Site A.

Version 2 - Reallocated Meter Data

<u>SC</u>	<u>Resource ID</u> Generation	<u>Time Periods</u>					<u>Gross</u>
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	
GEN1	Source A	0	0	0	0	0	0
GEN1	On-site Load A	0	0	0	0	0	0
GEN1	Remote Load A	-2	-2	-2	-2	-2	-10
	Third Party Load						
UDC1	A	0	0	0	0	0	0
	Generation						
GEN1	Source B	15	0	0	0	0	15

All meter data from the On-Site Self-Supply Load ID for Site A has been re-allocated to the Remote Self-Supply Load ID for Site A as shown above.

MRTU Settlement

Since Generation Source B is located at a different node from On-Site Load A the settlement for each will be based on different LMPs.

- GEN 1 will be paid the Real-Time LMP for a total of 15MW for Generation Source B at its location (B).
- GEN 1 will be charged Real-Time Uninstructed Energy for a total of 15MW based on the simple average of the five minute LMPs for the Station Power Load at its location (A).
- GEN 1 will be charged the Access Charge since the CAISO grid was used to supply the Station Power Load.
- Gen 1 will be billed the Station Power Fee of \$200 from the CAISO for re-allocation of meter data from the On-Site Self-Supply Load ID to the Remote Self-Supply Load ID.

Example 4 – The Station Power Portfolios contains two sites (A&B) that are separated by the CAISO Grid. Both sites include an On-Site Generator and a Station Power Load.

The Generator at Site A is generating enough to cover the Station Power Load at site A and is also over-generating enough to cover some of the Station Power Load at Site B. Since the over-generation at Site A was not enough to cover all of the Station Power Load at Site B Third Party Allocation of some of the Station Power Load located at Site B has occurred.

Attachment A – Examples of Station Power Load Settlement After MRTU

Version 1 – Original Meter Data

<u>SC</u>	<u>Resource ID</u>	<u>Time Periods</u>					<u>Gross</u>
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	
	Generation						
GEN1	Source A	15	0	0	0	0	15
GEN1	On-site Load A	-2	-2	-2	-2	-2	-10
GEN1	Remote Load A	0	0	0	0	0	0
	Third Party Load						
UDC1	A	0	0	0	0	0	0
	Generation						
GEN1	Source B	0	0	0	0	0	0
GEN1	On-site Load B	-4	-4	-4	-4	-4	-20
GEN1	Remote Load B	0	0	0	0	0	0
	Third Party Load						
UDC1	B	0	0	0	0	0	0
							-15

The Generator at Site A has generated 15MW which is enough to cover the On-site Station Power Load of 10MW at site A. The Generator at Site A is also over-generating enough (5MW) to cover some of the Station Power Load at Site B. Since the over-generation at Site A was not enough to cover all of the Station Power Load at Site B some Third Party allocation will occur as shown in Version 2 below.

Version 2 – Reallocated Meter Data

<u>SC</u>	<u>Resource ID</u>	<u>Time Periods</u>					<u>Gross</u>
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	
	Generation						
GEN1	Source A	15	0	0	0	0	15
GEN1	On-site Load A	-2	-2	-2	-2	-2	-10
GEN1	Remote Load A	0	0	0	0	0	0
UDC1	Third Party Load A	0	0	0	0	0	0
	Generation						
GEN1	Source B	0	0	0	0	0	0
GEN1	On-site Load B	0	0	0	0	0	0
GEN1	Remote Load B	-1	-1	-1	-1	-1	-5
UDC1	Third Party Load B	-3	-3	-3	-3	-3	-15
							-15

Since Site A has gross Generation of 15MW which is > the gross Load at Site A of 10MW all of the Station Power at Site A was self-supplied. Site B has gross Generation of 0MW which is < than gross Load at Site B of 20MW so no self-supply of Station Power has occurred at Site B. The entire Station Power Portfolio has

Attachment A – Examples of Station Power Load Settlement After MRTU

gross Generation < than gross Load so Third Party Supply has also occurred in the amount of 15MW which is the net deficit of the portfolio. Therefore, 15MW has been allocated to UDC1 to the Third Party Supply Load ID. There is a remaining positive 5MW at Generation Source A that can be used to serve the Station Power at Location B so this quantity is re-allocated to the Remote Self-Supply Load ID for Load B.

MRTU Settlements

Settlement will be based on multiple LMPs since some of the Station Power Load at Site B was supplied by Generation at Site A.

- GEN1 is paid the Real-Time LMP for Generation at its location A.
- GEN 1 is charged Real-Time Uninstructed Energy for a total of 5 MW for the Station Power Load at the location of On-Site Load B and for a total of 10MW at the location of On-Site A.
- GEN 1 will be charged for the Access Charge since the CAISO Grid was used to serve the 5MW of Station Power at Site B.
- GEN 1 will be charged two Station Power Fees of \$200 each from the CAISO for the re-allocation of meter data from the On-Site Self-Supplied Load at Site B to the Remote Self-Supply Load ID and for the re-allocation of meter data to the Third Party Supply Load ID.
- UDC1 is charged Real-Time Uninstructed Energy for a total of 15MW of Station Power Load based on the simple average of the two 5 minute dispatch interval LMPs at the location of On-Site Load B.
- UDC1 will charged the Access Charge
- Both GEN1 and UDC1 will be assessed the Access Charge since the CAISO Grid was used to supply the Station Power Load.
- GEN1 will receive a retail bill from UDC1 for the Station Power Load

Additional detailed examples for the settlement of Station Power Load are posted on the CAISO website at the following link:

<http://www.caiso.com/docs/2005/03/09/2005030917231424025.xls>

ATTACHMENT F

Memorandum

To: ISO Board of Governors
From: Jim Detmers, Vice President of Operations
Mike Dozier, Counsel
Date: December 4, 2007
Re: **Decision on Authorization for Miscellaneous MRTU Tariff Changes**

This item requires Board approval.

EXECUTIVE SUMMARY

Management seeks Board approval to amend several provisions of the MRTU version of the CAISO Tariff. The need for amendments to the MRTU Tariff has been identified during the course of the development of an integrated version of the MRTU Tariff incorporating provisions of the current version of the ISO Tariff. These changes, although relatively minor, are not sufficiently related to prior Board approved MRTU Tariff changes to fall within any prior Board authorization. The proposed revisions consist of the following:

1. Addition of authority for reversion to the previously-effective version of the ISO Tariff within 30 days after MRTU implementation, in the event this is needed.
2. Modification of specifications for the annual operations compliance review.
3. Establishment of Settlements priority for amounts less than \$5,000 and for FERC Annual Charges.
4. Reduction of Outage reporting requirements for Generating Units less than 40 MW.
5. Limitation of the availability of CAISO Operating Procedures on the CAISO Website to exclude confidential information.
6. Substitution of the term "Balancing Authority Area" for "Control Area."
7. Increase in bank account information processing time and addition of a "survival" clause in the *pro forma* Scheduling Coordinator Agreement ("SCA").
8. Establishment of consistency of "boilerplate" terms in *pro forma* agreements.

Management requests that the Board approve each of these revisions, which are described in more detail below.

MOTION

Moved, that the ISO Board of Governors approve the proposed revisions to the MRTU Tariff described in this memorandum dated December 4, 2007; and

That the ISO Board of Governors authorizes Management to make all the necessary and appropriate filings with the Federal Energy Regulatory Commission to implement this proposal.

ISSUE STATEMENT

The CAISO has been working for the past several months to improve and finalize the MRTU Tariff. During the course of these efforts, a number of improvements have been identified that are sufficiently substantive to merit Board review and approval. Each of these proposed improvements is described briefly below. The CAISO's original proposals are also described in the White Paper that was issued for stakeholder review, which is posted on the CAISO website at the following location: <http://www.caiso.com/1c94/1c9486d83c1b0.doc>. Certain of the proposed revisions described below have been modified from the proposals in the White Paper in response to stakeholder comments.

1. Reversion to Previously Effective ISO Tariff

In order to plan for contingencies and in response to stakeholder concerns, the CAISO posted on October 19 a proposed "MRTU Cutover and Reversion Overview." A portion of that overview contains a reversion section that would cover the unlikely event that operational issues require a switch from MRTU systems and operations back to the pre-existing systems and operations. In order to ensure it has the authority to implement that portion of the proposal, Management proposes to add a new Section 44 to the MRTU Tariff expressly providing the authority to revert to previously-effective portions of the ISO Tariff. This proposed provision would limit the CAISO's opportunity to undertake such a reversion only to the 30 days following MRTU implementation. This authority would be available for CAISO use only to the extent the CAISO concludes that a hardware or software failure or other event has compromised the ability of the CAISO to reliably and accurately dispatch and settle the market and to the extent the CAISO has determined that there are no viable automated or manual work-arounds or other options available. This authority would only be in effect for the duration of the impairment of the CAISO's ability to reliably and accurately dispatch and settle the market. The provision would specify that all Settlements for the month in which this provision might be in effect will be made under the same version of the CAISO Tariff for the entire month.

2. Operations Compliance Review

Management proposes to revise Section 22.1.2.2 of the MRTU Tariff setting forth the requirements for an annual review or audit of the CAISO's compliance with its operations policies and procedures to clarify the manner in which these requirements may be fulfilled. The proposed revisions would (1) substitute the term "review" for "audit" and (2) delete references suggesting that this review must be done by an "accounting" firm. The term "audit" when used with an accounting firm is very limiting. There are a whole series of rules and liabilities around the use of the term "audit" by an accounting firm. To make the process useful and still be able to use an accounting firm, the term "audit" needs to be changed to "review" in Section 22.1.2.2. The current language of Section 22.1.2.2 specifies as its primary requirement that there be an annual "**review** [of] the CAISO management's compliance with its operations policies and procedures." Thus the entire process should be clarified to refer consistently to such a "review," and the term "audit report" changed to refer just to a "report." The associated deletion of the reference to an "accounting" firm would now just require that an "independent party" conduct the review, which would allow competent firms, organizations, or other persons to conduct the review that are not certified public accountants.

3. Settlements Priority for Amounts Less Than \$5,000 and for FERC Annual Charges

Management proposes to revise the provisions of Section 11.29 of the MRTU Tariff to address two areas in which additional priority needs to be given for Settlements purposes.

a. Priority for Settlement of FERC Annual Charges

Management proposes to extend the same payment priority currently enjoyed by the Grid Management Charge to amounts invoiced for the CAISO's obligation for FERC Annual Charges. The reason for the priority is that the CAISO is liable for the payment of FERC Annual Charges regardless of any payment default by a Scheduling Coordinator. The proposed tariff amendment is intended to maintain cash neutrality with respect to FERC Annual Charges and avoid any need to make the payment from the CAISO's corporate reserve in the event of a default.

b. Priority for CAISO Creditors under \$5,000

In the event of a payment default that causes a shortfall in Settlements, the CAISO prorates payments to CAISO Creditors. If the defaults require the CAISO to make small payments to certain CAISO Creditors, either at the time of the initial default or if small payments are later received from the defaulting debtor, the cost of wiring the funds and other processing costs can exceed the value of the payments to small creditors. In these cases, it can cost the creditor to receive money. This condition will be mitigated, however, if small balances are paid off first. The priority for payment of aggregate balances of small CAISO Creditors will not materially dilute the distribution to the larger CAISO Creditors.

4. Outage Reporting for Generating Units Less than 40 MW

Section 9.3.10.5 of the current version of the ISO Tariff requires Operators of Generating Units to provide explanations of Forced Outages under two circumstances. The report is required, first, if the Outages results in a reduction in maximum output capability of more than 40 MW, or, second, *if the unit is separated from the ISO Controlled Grid*. In its effort to incorporate recently-effective provisions of the current version of the ISO Tariff into the MRTU Tariff, Management is proposing to eliminate the latter requirement. The CAISO's experience has demonstrated that, given ongoing availability reporting combined with reports of Forced Outages greater than 40 MW, this second circumstance of Forced Outage reporting is not necessary to ensure reliable operation of the grid. Management therefore proposes to eliminate this portion of the requirement in order to reduce the reporting burden associated with units less than 40 MW.

5. Availability of CAISO Operating Procedures on the CAISO Website

Section 22.11 of the MRTU Tariff currently provides, among other things, that all Operating Procedures shall be available on the CAISO Website. While all Operating Procedures are identified on the CAISO Website and most Operating Procedures are, in fact, posted on the CAISO Website, some Operating Procedures or portions thereof are not posted and are subject restricted distribution due to system security, market sensitivity, or proprietary concerns. Management proposes to amend Section 22.11 to provide the CAISO with appropriate authority to maintain restricted distribution for sensitive Operating Procedures or portions thereof. In this regard, the CAISO endeavors to segregate sensitive information in separate attachments so that as much of the Operating Procedure as possible can be made publicly available.

6. Change of "Control Area" to "Balancing Authority Area"

The MRTU Tariff incorporates references to the CAISO "Control Area" from the current version of the ISO Tariff. However, the NERC functional model, as implemented through the NERC Reliability Standards, the NERC "Glossary of Terms Used in Reliability Standards," and the WECC "Glossary of WECC Terms and Acronyms," has discontinued the use of the term "Control Area" on a general industry basis and replaced it with a set of terms applicable to different functions performed in the electric industry.

Management proposes to update the outdated use of the term "Control Area" in the MRTU Tariff with the more applicable term "Balancing Authority Area" from the NERC and WECC glossaries of terms. The new term "Balancing Authority Area" will be defined consistent with the definition used on a national basis and addresses the same concept as the current definition of "Control Area" in the MRTU Tariff. Its use will not change the intent or meaning of the provisions of the MRTU Tariff in which the replacements will be made. In conjunction with this change, Management also proposes to revise the MRTU Tariff to replace the relatively rare uses of the term "Control Area Operator" or "control area operator" with the term "Balancing Authority" from the NERC and WECC glossaries of terms, to be defined consistent with the definition in those glossaries.

7. Increase in Bank Account Information Processing Time and Addition of a "Survival" Clause in *Pro Forma* SCA

The CAISO's *pro forma* Scheduling Coordinator Agreement (SCA) currently provides only seven days for CAISO processing of changes in Scheduling Coordinator bank account information. However, in reviewing its processes in preparation for MRTU implementation, the CAISO has determined that it may need up to 30 days to process a change in this information. Management proposes to make this change in the *pro forma* SCA in order to avoid any potential confusion or dispute over the necessary timing. In addition, it is the CAISO's practice to require a Scheduling Coordinator whose SCA is terminating to remain obligated to satisfy outstanding Settlements obligations after the termination of its SCA. Management proposes to add an express "survival" clause to the *pro forma* SCA, to provide that "any outstanding financial right or obligation or any other right or obligation under the CAISO Tariff of the Scheduling Coordinator that may have arisen under this Agreement, and any provision of this Agreement necessary to give effect to such right or obligation, shall survive such termination until satisfied."

8. Consistency of "Boilerplate" Terms in *Pro Forma* Agreements

The MRTU Tariff versions of the CAISO's *pro forma* agreements include various differences in their "boilerplate" provisions regarding (i) effective date, (ii) termination, (iii) compliance with the CAISO Tariff, (iv) penalties and corrective measures, (v) notices, (vi) the CAISO's right to amend the agreement, and (vii) UDC obligations regarding records retention -- and the *pro forma* SCA includes virtually none of the CAISO's "boilerplate" agreement provisions. Management proposes to make these provisions consistent in all of the CAISO's *pro forma* agreements, using the most appropriate language from each of the agreements already accepted by FERC.

For the *pro forma* SCA, Management proposes to incorporate essentially all of the "boilerplate" provisions set forth in all of its other *pro forma* agreements already accepted by FERC. The absence of these standard CAISO agreement provisions from the *pro forma* SCA poses the possibility that disputes could arise whether the SCA is intended to provide the same rights and obligations for Scheduling Coordinators as the CAISO's other agreements provide for other types of Market Participants. It is the CAISO's view that Scheduling Coordinators should not be subject to different treatment than other Market Participants executing other *pro forma* CAISO agreements -- and that, consequently, the *pro forma* SCA should incorporate "boilerplate" provisions similar to those other agreements.

As for the proposed improvements to the consistency of the "boilerplate" provisions of the CAISO's other *pro forma* agreements, the details of these improvements are set forth in the White Paper.

STAKEHOLDER REVIEW

The proposed MRTU Tariff revisions described above were reviewed in the following stakeholder process:

- November 12, 2007 - White Paper posted
- November 21, 2007 - Stakeholder written comments received
- November 29, 2007 - Stakeholder review conference call

The CAISO received two sets of written comments on the White Paper, and received additional comments in the stakeholder conference call. The comments were directed primarily to the first two items discussed above, the proposed authority for reversion to the prior version of the ISO Tariff, if necessary, and the requirements for the annual operations compliance review. Comments were also received on items 5 and 7 above, raising issues with the availability of confidential portions of the CAISO Operating Procedures and with the proposed revisions to the SCA. In response to these comments, Management modified the proposed revisions regarding the authority for reversion to the previously-effective version of the ISO Tariff to add further clarifications regarding the scope of this authority and modified the proposed revisions regarding the operations compliance review to add further clarifications of the requirements for this process. Management is not proposing to modify its proposal regarding the availability of CAISO Operating Procedures but is proposing to make a partial accommodation regarding the revision to the processing time for changes in bank account information in the SCA. The positions of the stakeholders and Management's responses are set forth in more detail in Attachment A, Summary of Submitted Comments.

Stakeholder Process: MRTU Tariff Miscellaneous Amendments

Summary of Submitted Comments

Stakeholders submitted one round of written comments to the CAISO on the following date:

- Round One: 11/21/07

Stakeholder comments are posted at: <http://www.caiso.com/17ba/17ba873e19350.html>

Other stakeholder efforts include:

- Stakeholder conference call: 11/29/07
- Call to SCE representatives regarding SCE's written comments: 11/27/07
- E-mail exchange with WPTF representative: 11/29/07

Management Proposal	Southern California Edison	Western Power Trading Forum	Phoenix Consulting	Powerex	Southern Cities	Calpine	Management Response
Addition of authority for reversion to the previously-effective version of the ISO Tariff within 30 days after MRTU implementation, in the event this is needed.	Requested detailed criteria for reversion, detail on CRRs in event of reversion, more detail on Settlements in event of reversion, termination of reversion provisions 30 days after MRTU cutover, and "tabletop walk-through" of cutover and reversion plan.	Oppose Asserted that reversion provisions are not needed, given significant flexibility already incorporated into MRTU Tariff regarding operating emergencies and Settlements and the significant potential impacts of reversion on the commercial arrangements of Market Participants. Also provided proposed edits to the CAISO's proposed reversion provisions to emphasize their temporary nature and require a CAISO report to FERC on the reversion.	Requested further clarification of the criteria for implementation of the reversion process and the details of its effectiveness.	Questioned whether there would be any end date for the reversion process once implemented.	No Comment	No Comment	In response to stakeholder comments, Management has committed to specify in the tariff language that Settlements in the event of a reversion would be performed under a single version of the CAISO Tariff for the entire month in which a reversion might occur to the greatest extent possible in order to avoid having to settle the relevant settlement period under two different regimes. Otherwise, Management continues to maintain that the proposed reversion authority is needed in addition to the various existing MRTU Tariff provisions providing emergency authority and is drafted consistent with similar provisions in the tariffs of other ISOs and RTOs. Management has proposed that stakeholders address the details of the cutover and reversion process, including the criteria for reversion, the treatment of CRRs, and the details of Settlements, through the separate stakeholder process on the CAISO's draft "MRTU Cutover and Reversion Overview" posted on the CAISO website. Management notes that the reversion provisions are drafted to provide authority for only 30 days, rendering a 30-day termination provision unnecessary, and that it is infeasible to specify a limit on the duration of a reversion. However, Management has also determined to adopt much of the essence of the WPTF proposed revisions to the text of the reversion provisions.
Modification of specifications for the annual operations	Opposed changing "audit" to "review," supported use of	Opposed use of CAISO internal audit staff; supported use of	No Comment	No Comment	Supported use of an independent entity.	No Comment	In response to stakeholder comments, Management has committed to limit compliance review to performance by an independent party and omit

Management Proposal	Southern California Edison	Western Power Trading Forum	Phoenix Consulting	Powerex	Southern Cities	Calpine	Management Response
compliance review.	independent consultants; opposed use of NERC audit; requested CAISO notice of audit scope, findings, recommendations, and certifications.	independent firm or NERC; requested copy of compliance review and that any conditions on access be subject to public comment.					references to the CAISO's internal audit staff and to the NERC audit. Management continues to propose changing "audit" to "compliance review" and to remove references to an "accounting firm" particularly in order to accommodate stakeholder interest in access to the compliance review. Management has noted that it intends to post the results of the compliance review on the CAISO Website if permitted by the independent party conducting the review, which would not be possible for an "audit" by an accounting firm. If the report is conducted by an accounting firm, the CAISO would not post the report on the CAISO Website but would make the reports available subject to a non-disclosure agreement.
Establishment of Settlements priority for amounts less than \$5,000 and for FERC Annual Charges.	No Comment	No Comment	No Comment	No Comment	No Comment	No Comment	No response necessary.
Reduction of Outage reporting requirements for Generating Units less than 40 MW.	No Comment	No Comment	No Comment	No Comment	No Comment	No Comment	No response necessary.
Limitation of the availability of CAISO Operating Procedures on the CAISO Website to exclude confidential information.	No Comment	Proposed the CAISO list Operating Procedures not posted on the CAISO Website and reasons why. Proposed that Operating Procedures not posted be made available to	No Comment	No Comment	No Comment	Agreed with WPTF's concerns over access to confidential Operating Procedures	Management has noted to stakeholders that a list of all Operating Procedures is already posted on the CAISO website with an explanation of those that are confidential and that the criteria for confidentiality of CAISO Operating Procedures are specified in the CAISO's filings with FERC in compliance with FERC Order No. 890. Management has explained that portions of certain Operating Procedures contain market-sensitive

Management Proposal	Southern California Edison	Western Power Trading Forum	Phoenix Consulting	Powerex	Southern Cities	Calpine	Management Response
		parties executing the non-disclosure agreement for the network model.					information that may not be appropriate to release to Market Participants even under a non-disclosure agreement.
Substitution of the term "Balancing Authority Area" for "Control Area."	No Comment	No Comment	No Comment	No Comment	No Comment	No Comment	No response necessary.
Increase in bank account information processing time and addition of a "survival" clause in the <i>pro forma</i> Scheduling Coordinator Agreement ("SCA").	No Comment	<p>Oppose</p> <p>Asserted that 7 Business Days is reasonable for CAISO processing of bank account information and that "survival" clause for unknown obligations adds unreasonable uncertainty to SCA termination.</p>	No Comment	No Comment	No Comment	No Comment	<p>In response to the stakeholder comment, Management has determined that it should ordinarily not take more than 20 days for processing of changes to bank account information from the time the requesting Scheduling Coordinator (SC) provides all of the information necessary to initiate the change. As a result, Management will revise the proposed provision of the SCA to reflect that determination. The need for even this much extra time is due to the effort required in the CAISO's systems and the need for absolute accuracy. In fact, the Fed-Wire test alone generally takes about two weeks to arrange and conduct.</p> <p>Management continues to consider a "survival" clause to be appropriate, as it ensures SC continuing accountability for the results of Settlements "re-runs" and that other SCs are not required to absorb Settlements impacts of terminating SCs. This may also benefit the terminating SC, as the tariff currently permits the CAISO to hold the terminating SC's Financial Security until all obligations are satisfied. In addition, it is a very common term in other types of commercial contracts.</p> <p>Management will accept the proposed revision to the provisions on FERC filing rights.</p>
Establishment of consistency of "boilerplate" terms	Conditional Support	No Comment	No Comment	No Comment	No Comment	No Comment	

Management Proposal	Southern California Edison	Western Power Trading Forum	Phoenix Consulting	Powerex	Southern Cities	Calpine	Management Response
in <i>pro forma</i> agreements.	Supported intent, but reserved comment pending review of proposed language. Provided separate comment on contract language proposing revision to provisions on FERC filing rights.						

ATTACHMENT G



California ISO
Your Link to Power

California ISO White Paper

Proposed MRTU Tariff Amendments to Address Miscellaneous Matters

November 12, 2007

Proposed MRTU Tariff Amendments to Address Miscellaneous Matters

1 Introduction

The need for amendments to the MRTU Tariff regarding several miscellaneous matters has been identified during the course of the development of an integrated version of the MRTU Tariff incorporating provisions of the current version of the ISO Tariff and to address other relatively minor clarifications and improvements to the tariff provisions of the MRTU Tariff. These needed revisions include the following:

1.1 Reversion to Previously-Effective ISO Tariff. In order to plan for contingencies and in response to stakeholder concerns, the CAISO posted on October 19 a proposed "MRTU Cutover and Reversion Overview." In order to ensure it has the authority to implement the portion of that proposal that would involve potential reversion to previously-effective CAISO systems and operations, the CAISO proposes to add a new provision to the MRTU Tariff expressly providing the authority to revert to previously-effective portions of the ISO Tariff.

1.2 Operations Compliance Review. References to "audit" need to be modified in the MRTU Tariff provisions regarding the annual operations compliance "review" to avoid potential limitations associated with the term "audit" -- and other minor revisions to the MRTU Tariff provisions regarding the review process need to be made.

1.3 Settlements Priority for Amounts Less than \$5,000 and for FERC Annual Charges. In case of a default resulting in a shortfall, priority needs to be given to Settlement of amounts less than \$5,000 and FERC Annual Charges. Settlements are prorated in the event of a default, which can reduce amounts less than \$5,000 to such a small amount that the costs of processing could exceed any payment -- requiring priority for the full Settlement of these amounts before applying prorating. The CAISO has an obligation to pay FERC Annual Charges -- also requiring priority for the full payment of those charges before applying prorating.

1.4 Outage Reporting for Generating Units Less than 40 MW. Because they have less significant impact on the system, Generating Units less than 40 MW can be held to less stringent Outage reporting requirements than larger units.

1.5 Availability of CAISO Operating Procedures on the CAISO Website. The MRTU Tariff provisions requiring posting of CAISO Operating Procedures on the CAISO Website need to be qualified to include a limitation on the posting requirement where the Operating Procedures include confidential information.

1.6 "Balancing Authority Area" for "Control Area." The NERC functional model and Reliability Standards have made the term "Control Area" outdated. It should be replaced in the MRTU Tariff with the more current term "Balancing Authority Area" with a definition similar to the NERC definition, and similar changes should be made to related terms.

1.7 Increase in Bank Account Information Processing Time and Addition of a "Survival" Clause in *Pro Forma* SCA. The MRTU Tariff version of the *pro forma* Scheduling Coordinator Agreement provides only seven days for CAISO processing of changes in Scheduling Coordinator bank account information. The CAISO needs up to 30 days. In addition, the CAISO proposes to add a "survival" clause to the SCA to confirm the current practice of requiring a terminating

White Paper for Discussion at the November 29, 2007 Stakeholder Conference Call

Scheduling Coordinator to remain responsible for satisfaction of Settlements obligations after termination of its SCA.

1.8 Consistency of "Boilerplate" Terms in *Pro Forma* Agreements. The MRTU Tariff versions of the CAISO's *pro forma* agreements include various differences in their "boilerplate" provisions regarding (i) effective date, (ii) termination, (iii) compliance with the CAISO Tariff, (iv) penalties and corrective measures, (v) notices, (vi) the CAISO's right to amend the agreement, and (vii) UDC records retention -- and the *pro forma* SCA includes virtually none of the CAISO's "boilerplate" agreement provisions. It is preferable to make these provisions consistent, using the best language from each of the agreements already accepted by FERC.

2 Process and Timetable

Listed below are the key activities and associated dates.

Activity	Due On
Publish White Paper	November 12
Stakeholder Comments Due	November 21
Stakeholder Conference Call	November 29
Present to CAISO Governing Board	December 12-13
File with FERC (target date, subject to change)	December 21

3 Proposed Amendments

The CAISO is proposing several different revisions as part of this set of MRTU Tariff amendments. Each of these revisions is discussed separately below.

3.1 Reversion to Previously Effective ISO Tariff

In order to plan for contingencies and in response to stakeholder concerns, the CAISO posted on October 19 a proposed "MRTU Cutover and Reversion Overview." A portion of that overview contains a reversion section that would cover the unlikely event that operational issues require a switch from MRTU systems and operations back to the pre-existing systems and operations. In order to ensure it has the authority to implement that portion of the proposal, the CAISO proposes to add the following language as a new Section 44 of the MRTU Tariff expressly providing the authority to revert to previously-effective portions of the ISO Tariff:

44 Reversion.

44.1 Reversion to Previously Effective Tariff Pre-MRTU Operations.

If, during the thirty (30) days following the effective date of this section, the CAISO concludes that a hardware or software failure or other event has compromised the ability of the CAISO to reliably and accurately dispatch and settle the market in accordance with the

CAISO Tariff and Business Practice Manuals, the CAISO may suspend the effectiveness of the currently effective CAISO Tariff, or any part thereof, and operate under the terms and conditions of the ISO Tariff in effect on the day before the effective date of this section. The CAISO shall terminate such suspension immediately upon restoration of the CAISO's ability to reliability and accurately dispatch and settle the market.

44.2 Effectiveness of Reversion.

The CAISO shall issue a Market Notice announcing any suspension declared under Section 44.1 and stating the reason for the suspension. The suspension shall take effect at the time and date specified by the CAISO in the Market Notice. The CAISO shall issue also a subsequent Market Notice announcing the termination of the suspension, which will terminate at the time and date specified in the Market Notice.

44.3 Preconditions to Suspension.

The CAISO shall not declare a suspension under Section 44.1 unless it has determined that there are no viable automated or manual work-arounds or other options that would restore the ability of the CAISO to reliably and accurately dispatch and settle the market in accordance with the CAISO Tariff and Business Practice Manuals while the underlying problem is resolved.

3.2 Operations Compliance Review

The CAISO proposes to revise the provisions of Section 22.1.2.2 of the MRTU Tariff to (1) change the term from "audit" to "review", (2) delete the term "accounting", (3) add "CAISO internal auditor" and (4) add "utilize a current audit conducted by NERC." The proposed revisions are as follows:

22.1.2.2 Review of Compliance with Operations Policies and Procedures Audit.

~~Each year, an independent-accounting firm or CAISO internal auditor shall review the CAISO management's compliance with its operations policies and procedures. The CAISO Audit Committee will may appoint either an independent firm or CAISO internal auditor to perform-de this review-audit or utilize a current audit conducted by NERC. This review-audit may also include material issues raised by Market Participants and approved by the CAISO Audit Committee for inclusion in the-audit-scope review. The-audit report will be addressed to the CAISO Governing Board, copies provided to the CAISO Audit Committee, and upon request, to Market Participants.~~

The reasons for each change are as follows:

- Changing the term from "audit" to "review": The term "audit" when used with an accounting firm is very limiting. There are a whole series of rules and liabilities around the use of the term "audit" by an accounting firm. To make the process useful and still be able to use an accounting firm, the term "audit" needs to be changed to "review" in Section 22.1.2.2. In the past, to be able to issue a cost effective audit, the scope was limited to a three to four week period and it was questioned whether such a short period resulted in a representative test. In order to make the report relevant, agreed-upon procedures were

White Paper for Discussion at the November 29, 2007 Stakeholder Conference Call

adopted. Now, to provide an "audit report" to Market Participants, the accounting firm has to sign non-disclosure agreements with each Market Participant, and the CAISO is precluded from posting the report on the CAISO Website. The MRTU Tariff is correct in its primary requirement that there be an annual "**review** [of] the CAISO management's compliance with its operations policies and procedures." Thus the process should be labeled as such a "review," and the term "audit report" changed to refer just to a "report."

- Delete the term "accounting": Section 22.1.2.2 would now just require that an "independent firm" conduct the review, which would allow competent firms or organizations other than accounting firms to conduct the review.
- Add "CAISO internal auditor": This will enable the CAISO's internal audit group to conduct the review, if determined by the CAISO Audit Committee to be appropriate. The CAISO only added the internal auditing function at the end of 2005, and its role may include the type of operations compliance review required by Section 22.1.2.2.
- Add "utilize a current audit conducted by NERC": With the implementation of NERC's new Reliability Standards, NERC will be conducting compliance audits and posting them on its website. This could fulfill all the requirements of this section.

3.3 Settlements Priority for Amounts Less Than \$5,000 and for FERC Annual Charges

The CAISO proposes to revise the provisions of Section 11.29 of the MRTU Tariff to address two areas in which additional priority needs to be given for Settlements purposes.

Priority for Settlement of FERC Annual Charges

The CAISO proposes to extend the same payment priority currently enjoyed by GMC to amounts invoiced for the CAISO's obligation for FERC Annual Charges. The reason for the priority is that the CAISO is liable for the payment of FERC Annual Charges regardless of any payment default by a Scheduling Coordinator. The proposed tariff amendment is intended to maintain cash neutrality with respect to FERC Annual Charges and avoid any need to make the payment from the CAISO's corporate reserve in the event of a default. The proposed revision to last paragraph of Section 11.29.9.6.1 to implement this change is as follows:

11.29.9.6.1 Clearing Account.

* * *

The CAISO is authorized to instruct the CAISO Bank to debit the CAISO Clearing Account and transfer to the relevant CAISO Account sufficient funds to pay in full the Grid Management Charge and FERC Annual Charges falling due on any Payment Date with priority over any other payments to be made on that or on subsequent days out of the CAISO Clearing Account.

Priority for CAISO Creditors under \$5,000

In the event of a payment default that causes a shortfall in Settlements, the CAISO prorates payments to CAISO Creditors. If the defaults require the CAISO to make small payments to certain CAISO Creditors, either at the time of the initial default or if small payments are later received from the defaulting debtor, the cost of wiring the funds and other processing costs can exceed the value of the payments to small creditors. In these cases, it can cost the creditor to receive money. This condition will be mitigated, however, if small balances are paid off first. The priority for payment of aggregate balances of small CAISO Creditors will not materially dilute the distribution to the larger CAISO Creditors. The proposed revision to the first sentence of Section 11.29.17.1 to implement this change is as follows:

11.29.17.1 Pro Rata Reduction to Payments.

If it is not possible to clear the CAISO Clearing Account on a Payment Date because of an insufficiency of funds available in the CAISO Reserve Account or by enforcing any Financial Security provided by a defaulting Scheduling Coordinator or CRR Holder, the CAISO shall (1) first pay in full every CAISO Creditor whose net amounts receivable on the relevant Payment Date is less than \$5,000; and (2) second, reduce payments to all remaining CAISO Creditors proportionately to the net amounts payable to them on the relevant Payment Date to the extent necessary to clear the CAISO Clearing Account through a shortfall allocation. * * *

3.4 Outage Reporting for Generating Units Less than 40 MW

Section 9.3.10.5 of the current version of the CAISO Tariff requires Operators of Generating Units to provide explanations of Forced Outages under two circumstances. The report is required, first, if the Outages results in a reduction in maximum output capability of more than 40 MW, or, second, *if the unit is separated from the ISO Controlled Grid*. In its pending effort to incorporate recently-effective provisions of the current version of the CAISO Tariff into the MRTU Tariff, the CAISO is proposing to eliminate the latter requirement. The CAISO's experience has demonstrated that , given ongoing availability reporting combined with reports of Forced Outages greater than 40 MW, this second circumstance of Forced Outage reporting is not necessary to ensure reliable operation of the grid. The CAISO therefore proposes to eliminate this portion of the requirement in order to reduce the reporting burden associated with units less than 40 MW.

3.5 Availability of CAISO Operating Procedures on the CAISO Website

Section 22.11 of the MRTU Tariff currently provides, among other things, that all Operating Procedures shall be available on the CAISO Website. While all Operating Procedures are identified on the CAISO Website and most Operating Procedures are, in fact, posted on the CAISO Website, some Operating Procedures or portions thereof are not posted and are subject restricted distribution due to system security, market sensitivity or proprietary concerns. The CAISO proposes to amend Section 22.11 to provide the CAISO with appropriate authority to maintain restricted distribution for sensitive Operating Procedures or portions thereof. In this regard, the CAISO endeavors to segregate sensitive information in separate attachments so that as much of the Operating Procedure as possible can be made publicly available.

3.6 Change of "Control Area" to "Balancing Authority Area"

The MRTU Tariff incorporates references to the CAISO "Control Area" from the current version of the ISO Tariff. However, the NERC functional model, as implemented through the NERC Reliability Standards, the NERC "Glossary of Terms Used in Reliability Standards," and the WECC "Glossary of WECC Terms and Acronyms," has discontinued the use of the term "Control Area" on a general industry basis and replaced it with a set of terms applicable to different functions performed in the electric industry.

The CAISO proposes to update the outdated use of the term "Control Area" in the MRTU Tariff with the more applicable term "Balancing Authority Area" from the NERC and WECC glossaries of terms. The new term "Balancing Authority Area" will be defined as follows in Appendix A of the MRTU Tariff: "The collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area." This definition is consistent with the definition used on a national basis and addresses the same concept as the current definition of "Control Area" in the MRTU Tariff. Its use will not change the intent or meaning of the provisions of the MRTU Tariff in which the replacements will be made.

In conjunction with this change, the CAISO also proposes to revise the MRTU Tariff to replace the relatively rare uses of the term "Control Area Operator" or "control area operator" with the term "Balancing Authority" from the NERC and WECC glossaries of terms, to be defined consistent with the definition in those glossaries as follows: "The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports Interconnection frequency in real time."

3.7 Increase in Bank Account Information Processing Time and Addition of a "Survival" Clause in *Pro Forma* SCA

What is currently "Chapter 5" of the CAISO's *pro forma* Scheduling Coordinator Agreement (SCA) set forth in Appendix B.1 of the MRTU Tariff currently provides only seven days for CAISO processing of changes in Scheduling Coordinator bank account information. However, the CAISO may need up to 30 days to process a change in this information. The CAISO proposes to make this change in the *pro forma* SCA in order to avoid any potential confusion or dispute over the necessary timing. In addition, it is the CAISO's practice to require a Scheduling Coordinator whose SCA is terminating to remain obligated to satisfy outstanding Settlements obligations after the termination of its SCA. The CAISO proposes to add an express "survival" clause to what is currently Section 3.2 of the *pro forma* SCA, to provide that "any outstanding financial right or obligation or any other right or obligation under the CAISO Tariff of the Scheduling Coordinator that may have arisen under this Agreement, and any provision of this Agreement necessary to give effect to such right or obligation, shall survive such termination until satisfied." (The CAISO will also show these proposed revisions in the revised version of the SCA that it will include in a separate stakeholder process regarding proposed revisions to all of the CAISO's *pro forma* agreements for purposes of MRTU.)

3.8 Consistency of "Boilerplate" Terms in *Pro Forma* Agreements

The MRTU Tariff versions of the CAISO's *pro forma* agreements include various differences in their "boilerplate" provisions regarding (i) effective date, (ii) termination, (iii) compliance with the CAISO Tariff, (iv) penalties and corrective measures, (v) notices, and (vi) the CAISO's right to amend the agreement -- and the *pro forma* SCA includes virtually none of the CAISO's "boilerplate" agreement provisions at all. The CAISO proposes to make these provisions consistent in all of the CAISO's *pro forma* agreements, using the best language from each of the agreements already accepted by FERC. (The CAISO will show the details of all of these proposed revisions in the revised versions of the *pro forma* agreements that it will include in a separate stakeholder process regarding proposed revisions to all of the CAISO's *pro forma* agreements for purposes of MRTU.)

For the *pro forma* SCA, the CAISO proposes to incorporate essentially all of the "boilerplate" provisions set forth in all of its other *pro forma* agreements already accepted by FERC. The absence of these standard CAISO agreement provisions from the *pro forma* SCA poses the possibility that disputes could arise whether the SCA is intended to provide the same rights and obligations for Scheduling Coordinators as the CAISO's other agreements provide for other types of Market Participants. It is the CAISO's view that Scheduling Coordinators should not be subject to different treatment than other Market Participants executing other *pro forma* CAISO agreements -- and that, consequently, the *pro forma* SCA should incorporate "boilerplate" provisions similar to those other agreements.

As for the proposed improvements to the consistency of the "boilerplate" provisions of the CAISO's other *pro forma* agreements in MRTU Tariff Appendix B, they consist of the following:

Effective Date: The CAISO proposes to revise all of its older agreements (other than the Dynamic Scheduling Host Control Area Operator Agreement in Appendix B.9, which is subject to different terms) to be consistent with the effective date provisions in more recent agreements accepted by FERC, particularly the *pro forma* Dynamic Scheduling Agreement for Scheduling Coordinators in Appendix B.5, CRR Entity Agreement in Appendix B.11, and MSS Aggregator CRR Entity Agent Agreement in Appendix B.12. These revisions are primarily intended to recognize FERC's implementation of the Electric Quarterly Report (EQR) process, which requires the CAISO to submit a quarterly report regarding new agreements conforming to a CAISO *pro forma* agreement that have become effective during the quarter -- rather than the CAISO filing each of these agreements with FERC.

Termination: The CAISO proposes to revise all of its older agreements to be consistent with the termination provisions in more recent agreements accepted by FERC, particularly the *pro forma* CRR Entity Agreement in Appendix B.11 and MSS Aggregator CRR Entity Agent Agreement in Appendix B.12 -- with some minor editorial revisions to those termination provisions for clarity of meaning. These revisions are primarily intended to recognize FERC's implementation of the EQR process, which requires the CAISO to submit a quarterly report regarding new agreements conforming to a CAISO *pro forma* agreement that have terminated during the quarter -- rather than the CAISO filing a termination notice for each of these agreements with FERC.

White Paper for Discussion at the November 29, 2007 Stakeholder Conference Call

Compliance with CAISO Tariff: The CAISO proposes to revise the *pro forma* Meter Service Agreement for CAISO Metered Entities in Appendix B. 6 and Meter Service Agreement for Scheduling Coordinators in Appendix B.7 to be consistent with the provisions of most other agreements in requiring compliance with all applicable terms of the CAISO Tariff.

Penalties and Corrective Measures: The CAISO proposes to revise the *pro forma* Participating Generator Agreement in Appendix B.2, Qualifying Facility Participating Generator Agreement in Appendix B.3, Participating Load Agreement in Appendix B.4, Meter Service Agreement for CAISO Metered Entities in Appendix B. 6, Meter Service Agreement for Scheduling Coordinators in Appendix B.7, and Utility Distribution Company Operating Agreement in Appendix B.8 to be more consistent with the provisions of the *pro forma* Dynamic Scheduling Agreement for Scheduling Coordinators in Appendix B.5, CRR Entity Agreement in Appendix B.11, and MSS Aggregator CRR Entity Agent Agreement in Appendix B.12. The revisions would require the parties to all of the CAISO's agreements to be subject to any penalties set forth in the CAISO Tariff. This is consistent with the provisions of most of the agreements requiring the parties to comply with all applicable provisions of the CAISO Tariff and would remove any potential ambiguity in this regard.

Notices: The CAISO proposes to revise the provisions of all of its *pro forma* agreements regarding their provisions for the delivery of notices, as they all lack some details regarding the process that should be included to ensure there is no likelihood of confusion. The CAISO does not anticipate that there is any aspect of these clarifying revisions that is potentially controversial.

CAISO Right to Amend Agreement: The CAISO proposes to incorporate into its older agreements the express reservation of the CAISO's unilateral right to file changes to an agreement pursuant to Section 205 of the Federal Power Act, which it has incorporated into its more recent *pro forma* agreements, such as the the *pro forma* Participating Load Agreement in Appendix B.4, Dynamic Scheduling Agreement for Scheduling Coordinators in Appendix B.5, Dynamic Scheduling Host Control Area Operator Agreement in Appendix B.9, CRR Entity Agreement in Appendix B.11, and MSS Aggregator CRR Entity Agent Agreement in Appendix B.12. The CAISO also proposes to remove from virtually all of the agreements the requirement to make informational filings with FERC of amendments that do not require FERC approval, as this requirement is unnecessary and inconsistent with the FERC rules regarding the EQR.

UDC Records Retention: The CAISO proposes to incorporate into the *pro forma* UDCOA in Appendix B.8 the clarification to the records retention requirements set forth in the *pro forma* SUDCOA in Appendix B.10.

4 Request for Stakeholder Input

Comments on the foregoing proposed amendments may be sent by e-mail to MRTUTariff@caiso.com. Written comments are requested by November 21. Comments will be discussed in the stakeholder call to be held on November 29. Comments received on or before that date will be included in the CAISO Governing Board document on this issue for the December 12-13, 2007 Board meeting.

ATTACHMENT H

CALIFORNIA ISO MARKET NOTICE

Requested Client Action: Mark Your Calendar, Request for Comment

Date of Distribution: November 20, 2007

Categories: Legal/ Regulatory, Settlements and Market Clearing

Subject: BPM for Credit Management Conference Call on 11/29/07

Summary: The CAISO has posted a revised Business Practice Manual (BPM) for Credit Management and will hold a conference call on November 29, 2007 to discuss the proposed change to the BPM. Please submit comments to kking@caiso.com by COB on November 28.

Main Text: The California ISO (CAISO) has posted a proposed **Revised BPM for Credit Management 19-Nov-2007** to its website at <http://www.caiso.com/1bf5/1bf59b69238e0.html>, to be effective as of December 3, 2007. The changes proposed at this time are limited to clarifying how Unsecured Credit Limits will be set for Rated Public/Private Corporations where a Moody's KMV Default Probability is not reasonably applicable. In such cases, the CAISO proposes that it rely exclusively on the Credit Ratings, as assigned by the Nationally Recognized Statistical Rating Organizations (NRSRO), as input to the Unsecured Credit Limit calculation.

The CAISO will hold a conference call on November 29 to discuss the proposed change and other potential changes to the credit policy that could result in additional changes to the BPM for Credit Management and/or Section 12 of the Tariff.

Stakeholders can submit comments, ideas or suggestions on the revised BPM to kking@caiso.com by close of business on November 28, 2007.

Conference Call Information

Date: Thursday, November 29, 2007

Time: 1:00 p.m. – 2:00 p.m. Pacific Time

United States Dial-In Number: (800) 230-1092

International Dial-In Number: (612) 234-9960

Please call in a few minutes early as the operator will ask for your contact information.

For More Information Contact: Kevin King at kking@caiso.com (916-608-1247) or Phil Leiber at pleiber@caiso.com (916-351-2168)




California ISO
Your Link to Power

The California ISO strives to be a world-class electric transmission organization built around a globally recognized and inspired team providing cost-effective and reliable service, well-balanced energy market mechanisms, and high-quality information for the benefit of our customers.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of this document upon all of the parties described in that document as receiving service, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated this 21st day of December, 2007 at Folsom in the State of California.

Handwritten signature of Sidney M. Davies in cursive, with the initials "BLM" written in the upper right corner of the signature.

Sidney M. Davies
(916) 608-7144