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December 20, 2002

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: California Independent System Operator Corporation
Docket No. ER03-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

Under Appendix F, Schedule 3, Section 8.1 of the ISO Tariff, the California Independent System Operator Corporation ("ISO") is to update its transmission Access Charges

(1) on January 1 and July 1 of each year when necessary to reflect the addition of any New Participating TO and (2) on the date FERC makes effective a change to the High Voltage Transmission Revenue Requirements of any Participating TO.

Accordingly, in the enclosed informational filing, the ISO provides notice regarding the updated transmission Access Charges that reflect a revision in its transmission Access Charge rates to account for the addition of four new Participating TOs, the Southern California Edison Company settled rate (TO2), and to revise the Transmission Revenue Balancing Accounts ("TRBAs") of the current Participating TOs.¹

¹ While all of the existing Participating TOs' TRBAs need to be revised as inputs in the Access Charge calculations to reflect the addition of the new Participating TOs, the TRBA of

Over the past six months, four Governmental Entities (the Cities of Anaheim, Azusa, Banning, and Riverside, California, together the "Southern Cities") have taken the necessary steps to become Participating TOs effective January 1, 2003. These steps include the filing by each utility of a Transmission Owner Tariff at FERC that includes a Transmission Revenue Requirement ("TRR") and a TRBA.²

On November 25, 2002, the ISO filed a revised Transmission Control Agreement ("TCA") designed to accommodate the addition of the four new Participating TOs. This filing was assigned to Docket No. ER03-219-000. The ISO requested that the revised TCA be made effective on January 1, 2003, and noted in its transmittal letter that a subsequent informational filing would be made "to revise its transmission Access Charge rates to account for the addition of the Southern Cities as Participating TOs and revise the TRBA of the current Participating TOs." November 25 TCA Transmittal Letter at 5.

Changes in Rates

The transmission Access Charges provided in the present filing update the Access Charges provided for informational purposes in the ISO's submission of September 5, 2002 in Docket No. ER02-2542-000. The changes in the present filing are effective January 1, 2003.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge is included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective January 1, 2003, are as follows:

| | |
|---------------------|---------------|
| Northern Area - | \$ 1.5848/MWh |
| East Central Area - | \$ 2.3887/MWh |
| Southern Area - | \$ 2.2693/MWh |

Additionally, the ISO provides, in Attachment B to the present filing, a form of notice suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

Southern California Edison Company ("SCE") requires further revision due to the recent settlement in Docket No. ER02-925, SCE's Transmission Owner Tariff proceeding ("TO2"). See "Presiding Judge's Certification of Uncontested Offer of Settlement," *Southern California Edison Company*, 101 FERC ¶ 63,013 (2002). The terms of the settlement impact both SCE's Transmission Revenue Requirement and its TRBA.

² These filings are pending in Docket Nos. EL03-15 (Anaheim), EL03-14 (Azusa), EL03-21 (Banning), and EL03-20 (Riverside).

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

| | |
|-------------------------------------------------------|--------------------------------------|
| Stephen A. S. Morrison | David B. Rubin* |
| Deborah A. Le Vine | Julia Moore |
| California Independent System Operator Corporation | Swidler Berlin Shereff Friedman, LLP |
| 151 Blue Ravine Road | 3000 K Street, NW, Suite 300 |
| Folsom, CA 95630 | Washington, DC 20007 |
| Phone: 916-608-7143 | Phone: 202-424-7500 |
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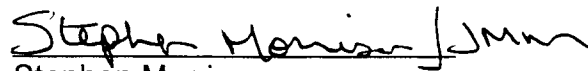
*Individuals designated for service pursuant to Rule 203(b)(3),
18 C.F.R. § 385.203(b)(3).³

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating TOs, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

³ In addition to Mr. Morrison and Mr. Rubin, the ISO respectfully requests that Ms. Le Vine be included on the Official Service List. Mr. Morrison and Ms. Le Vine work in separate buildings, and it would be of significant assistance to the ISO if both were included on the list.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

A handwritten signature in black ink that reads "Stephen Morrison". The signature is written in a cursive style with a horizontal line underlining the name.

Stephen Morrison
The California Independent
System Operator Corporation

David B. Rubin
Swidler Berlin Shereff Friedman, LLP

Counsel for
the California Independent System
Operator Corporation

ATTACHMENT A

January 1, 2003 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR Existing HV Facilities (\$) | Filed Annual TRR New HV Facilities (\$) | Filed Annual Gross Load (MWh) | TAC Area Rate (\$/MWh) | Total Filed TRR (\$1000) | HV Utility Specific Rate (\$/MWh) | TAC Area Rate (\$/MWh) |
|----------------------|----------------------------------------------------------|-----------------------------------------------------|-------------------------------------------|---------------------------------|-----------------------------------|-----------------------------------------------|---------------------------------|
| | [1] | [1] | [2] | [3] | [4] = [1] + [2] | [5] = [4] / [2] | [6] = [5] * [3] |
| RATE @ 1Jan03 | | | | | | | |
| PG&E | \$ 116,274,905 | \$ - | 85,707,000 | N | \$ 116,274,905 | \$ 1.3567 | \$ 1,5848 |
| SCE | \$ 169,946,053 | \$ 7,062,648 | 84,358,000 | EC | \$ 177,008,701 | \$ 2.0983 | \$ 2,3887 |
| SDG&E | \$ 41,321,927 | \$ 815,050 | 17,700,683 | S | \$ 42,136,977 | \$ 2.3805 | \$ 2,2693 |
| Anaheim | \$ 23,665,095 | \$ - | 2,589,830 | EC | \$ 23,665,095 | \$ 9.1377 | \$ 2,3887 |
| Azusa | \$ 1,812,911 | \$ - | 239,575 | EC | \$ 1,812,911 | \$ 7.5672 | \$ 2,3887 |
| Banning | \$ 1,262,005 | \$ - | 139,457 | EC | \$ 1,262,005 | \$ 9.0494 | \$ 2,3887 |
| Riverside | \$ 19,481,736 | \$ - | 1,814,019 | EC | \$ 19,481,736 | \$ 10.7395 | \$ 2,3887 |
| Vernon | \$ 10,175,975 | \$ - | 1,210,668 | EC | \$ 10,175,975 | \$ 8.4053 | \$ 2,3887 |
| Total | \$ 383,940,607 | \$ 7,877,698 | 193,759,232 | | \$ 391,818,305 | | |

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (70%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (30%), plus the TRR of New HV Facilities, divided by total load.

| | Annual TRR Existing HV Facilities (\$) | Annual TRR New HV Facilities (\$) | Annual Gross Load (GWH) | TAC Area Rate (\$/MWh) | ISO Wide Annual Gross Load (GWH) | ISO Wide TRR New HV Facilities (\$) | ISO Wide TRR Existing HV Facilities (\$) | TAC Rate (TAC Area + ISO Wide) (\$/MWh) | Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) |
|---------------------------------------------------|-------------------------------------------------|--------------------------------------------|----------------------------------|---------------------------------|----------------------------------------------|-------------------------------------------------|------------------------------------------------------|--------------------------------------------------|-------------------------------------------------------|
| | [7] | [8] | [9] | [10] = [8] / [9] | [11] | [12] | [13] | [14] = [10] + [14] | [15] = [15] |
| North | \$ 116,274,905 | \$ 81,392,434 | 85,707,000 | \$ 0.9497 | | | | \$ 1.5848 | \$ 1.58 |
| East/C | \$ 226,343,775 | \$ 158,440,643 | 90,351,549 | \$ 1.7536 | | | | \$ 2.3887 | \$ 2.39 |
| South | \$ 41,321,927 | \$ 28,925,349 | 17,700,683 | \$ 1.6341 | | | | \$ 2.2693 | \$ 2.27 |
| Total | \$ 383,940,607 | \$ 268,758,425 | 193,759,232 | | | | | | |
| ISO Wide TRR Existing HV Facilities (\$) | | | | | | | | | |
| ISO Wide TRR New HV Facilities (\$) | | | | | | | | | |
| Total | \$ 115,182,182 | \$ 7,877,698 | 193,759,232 | | | | | | |
| | [11] | [12] | [13] | [14] | | | | | |
| | Total ([7]) * 30% | Total [12] | | =[(11) + (12)] / (13) | | | | | |
| ISO-wide | \$ 115,182,182 | \$ 7,877,698 | 193,759,232 | 0.6351 | | | | | |

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden

| | Filed Gross Load (MWh) | TAC Area Rate (\$/MWh) | Amount Paid Based on Filed Gross Load (\$) | Utility Specific Rate (\$/MWh) | Would Have Paid w/ Utility Specific Rate (\$) | Access Charge (Benefit)/Burden (\$) |
|-------|---------------------------------|------------------------------|-----------------------------------------------------|-----------------------------------------|--------------------------------------------------------|----------------------------------------------|
| | [16] | [17] | [18] = [16] * [17] | [19] | [20] = [17] * [20] | [22] = [19] - [21] |
| PG&E | N | 85,707,000 | \$ 1,5848 | \$ 1.3567 | \$ 116,274,905 | \$ 19,551,545 |
| SCE | EC | 84,358,000 | \$ 2,3887 | \$ 2,0983 | \$ 177,008,701 | \$ 24,498,885 |
| SDG&E | S | 17,700,683 | \$ 2,2693 | \$ 2,3805 | \$ 42,136,977 | \$ (1,969,614) |

**January 1, 2003 TAC Rate
Based on Filed Annual TRR/TRBA and Load Data**

| | | | | | | | | | | | |
|--------------|--------------------|----|--------|----|-----------------------|----|---------|----|-----------------------|----|--------------|
| Anaheim | 2,589,830 | \$ | 2,3887 | \$ | 6,186,377 | \$ | 9,1377 | \$ | 23,665,095 | \$ | (17,478,718) |
| Azusa | 239,575 | \$ | 2,3887 | \$ | 572,277 | \$ | 7,5672 | \$ | 1,812,911 | \$ | (1,240,634) |
| Banning | 139,457 | \$ | 2,3887 | \$ | 333,124 | \$ | 9,0494 | \$ | 1,262,005 | \$ | (928,881) |
| Riverside | 1,814,019 | \$ | 2,3887 | \$ | 4,333,182 | \$ | 10,7395 | \$ | 19,481,736 | \$ | (15,148,554) |
| Vernon | 1,210,668 | \$ | 2,3887 | \$ | 2,891,946 | \$ | 8,4053 | \$ | 10,175,975 | \$ | (7,284,029) |
| Total | 193,759,232 | | | | \$ 391,818,305 | | | | \$ 391,818,305 | | \$ 0 |

Note: ISO total for Access Charge (Benefit)/Burden may not equal zero due to rounding of TAC Rate

STEP 3: For Information Only -- Estimated annual GMC (Benefit) Burden based on increased ISO participation. (No longer applicable.)

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge.
 \$32/32/8 million cap for IOUs, munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

| | Access Charge (Benefit)/Burden (\$) | Annual Cap on IOU Burden (\$) | Amount IOUs' Cap Exceeds IOUs' Burden (\$) | Amount IOU's Burden Exceeds IOU's Cap (\$) | Payments by Entities with Net Benefit (\$) | Mitigation Payments (\$) | Adjusted Net Burden (Benefit)/Burden (\$) | Reallocation of IOU Burden (\$) | Transition Charge (\$) | Adjusted Net Burden (Benefit)/Burden (\$) | Transition Charge Rate (\$/MWh) |
|--------------|-------------------------------------|-------------------------------|--------------------------------------------------------|------------------------------------------------------|-------------------------------------------------------------------------------------------|--------------------------|-------------------------------------------|---------------------------------------------------------------------------|------------------------|-------------------------------------------|---------------------------------|
| | [23] | [24] | [25] | [26] | [27] | [28] | [29] | [30] | [31] | [32] | [33] |
| | = [22] | | IF ([24] - [23] > 0) = [24] - [23]; If no cap, then 0. | IF [23] - [24] > 0 = [23] - [24]; If no cap, then 0. | IOUs = ([25] / total[25]) x total[26]; Munis = ([23] / total[23]) x total[26] - total[25] | = [27] - [26] | = [23] + [28] | Reallocate IOU Burden so it is proportional to IOU Cap [24] = [32] - [29] | = - [28] + [29] + [30] | = [29] + [30] | = [31] / [17] |
| PG&E | \$ 19,551,545 | \$ 32,000,000 | \$ 12,448,455 | \$ 0 | \$ 0 | \$ 0 | \$ 19,551,545 | \$ (848,960) | \$ (848,960) | \$ 18,702,585 | \$ (0.0099) |
| SCE | \$ 24,498,885 | \$ 32,000,000 | \$ 7,501,115 | \$ 0 | \$ 0 | \$ 0 | \$ 24,498,885 | \$ (5,796,301) | \$ (5,796,301) | \$ 18,702,585 | \$ (0.0687) |
| SDG&E | \$ (1,969,614) | \$ 8,000,000 | \$ 9,969,614 | \$ 0 | \$ 0 | \$ 0 | \$ (1,969,614) | \$ 6,645,261 | \$ 6,645,261 | \$ 4,675,646 | \$ 0.3754 |
| Anaheim | \$ (17,478,718) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (17,478,718) | \$ 0 | \$ 0 | \$ (17,478,718) | \$ 0.0000 |
| Azusa | \$ (1,240,634) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (1,240,634) | \$ 0 | \$ 0 | \$ (1,240,634) | \$ 0.0000 |
| Banning | \$ (928,881) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (928,881) | \$ 0 | \$ 0 | \$ (928,881) | \$ 0.0000 |
| Riverside | \$ (15,148,554) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (15,148,554) | \$ 0 | \$ 0 | \$ (15,148,554) | \$ 0.0000 |
| Vernon | \$ (7,284,029) | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (7,284,029) | \$ 0 | \$ 0 | \$ (7,284,029) | \$ 0.0000 |
| Total | \$ 0 | \$ 72,000,000 | \$ 29,919,184 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ (0) | \$ (0) | \$ 0 | \$ 0 |

Note: Jan03 includes 4 new PTOs.

January 2003 ISO Access Charge Rate
HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| PTO | HV TRR | LV TRR | New HV Facilities | New LV Facilities | Total HV Filed TRR | Total LV Filed TRR | Info Only | |
|----------------|------------------------------------------|--------------|-------------------------------|-------------------|--------------------|--------------------|--------------|--------------|
| | | | | | | | Combined TRR | |
| PGE | Base TRR | 154,356,411 | 211,743,589 | | | 154,356,411 | 211,743,589 | 366,100,000 |
| | TRBAA (as of 30Sep02) | (37,385,610) | (17,539,182) | | | (37,385,610) | (17,539,182) | (54,924,792) |
| | Standby Credit | (695,896) | (954,619) | | | (695,896) | (954,619) | (1,650,515) |
| | Total | 116,274,905 | 193,249,788 | | | 116,274,905 | 193,249,788 | 309,524,693 |
| | Gross Load | 85,707,000 | 85,707,000 | | | 85,707,000 | 85,707,000 | 85,707,000 |
| | Utility Specific Access Charges (\$/kWh) | 1.3567 | 2.2548 | | | 1.3567 | 2.2548 | 3.6114 |
| Effective Date | 6-May-01 ER01-839 (Approved) | | | | | | | |
| Docket # | 1-Jan-03 ER03-??? (???) | | | | | | | |
| SCE | Base TRR | 213,079,025 | 29,065,800 | 8,855,175 | | 221,934,200 | 29,065,800 | 251,000,000 |
| | TRBAA (as of 30Sep02) | (42,061,674) | (1,850,304) | (1,748,006) | | (43,809,680) | (1,850,304) | (45,659,984) |
| | Standby Credit | (1,071,298) | (134,259) | (44,521) | | (1,115,819) | (134,259) | (1,250,078) |
| | Total | 169,946,053 | 27,081,237 | 7,062,648 | | 177,008,701 | 27,081,237 | 204,089,938 |
| | Gross Load | 84,358,000 | 84,358,000 | 84,358,000 | | 84,358,000 | 84,358,000 | 84,358,000 |
| | Utility Specific Access Charges (\$/kWh) | 2.0146 | 0.3210 | 0.0837 | | 2.0983 | 0.3210 | 2.4193 |
| Effective Date | 1-Sep-02 ER02-925 (Settled) | | 1-Sep-02 | | | | | |
| Docket # | 1-Jan-03 ER03-??? (???) | | ER02-925 (Accepted) | | | | | |
| SDGE | Base TRR | 53,591,200 | 50,408,800 | 820,760 | 338,570 | 54,411,960 | 50,747,370 | 105,159,330 |
| | TRBAA (as of 30Sep02) | (12,093,556) | 1,986,497 | (5,710) | 13342 | (12,099,266) | 1,999,839 | (10,099,427) |
| | Standby Credit | (175,717) | (165,283) | | | (175,717) | (165,283) | (341,000) |
| | Total | 41,321,927 | 52,230,014 | 815,050 | 351,912 | 42,136,977 | 52,581,926 | 94,718,903 |
| | Gross Load | 17,700,683 | 17,700,683 | 17,700,683 | 17,700,683 | 17,700,683 | 17,700,683 | 17,700,683 |
| | Utility Specific Access Charges (\$/kWh) | 2.3345 | 2.9507 | 0.0460 | 0.0199 | 2.3805 | 2.9706 | 5.3511 |
| Effective Date | 1-Jan-01 ER97-2364 (Approved) | | 1-Jul-02 ER02-1687 (Accepted) | | | | | |
| Docket # | 1-Jan-03 ER03-??? (???) | | 1-Nov-01 ER01-3074 (Accepted) | | | | | |
| Vernon | Base TRR | 10,216,178 | | | | 10,216,178 | | 10,216,178 |
| | TRBAA (as of 30Sep02) | (40,203) | | | | (40,203) | | (40,203) |
| | Standby Credit | - | | | | - | | - |
| | Total | 10,175,975 | | | | 10,175,975 | | 10,175,975 |
| | Gross Load | 1,210,668 | | | | 1,210,668 | | 1,210,668 |
| | Utility Specific Access Charges (\$/kWh) | 8.4053 | | | | 8.4053 | | 8.4053 |
| Effective Date | 1-Jan-03 | | | | | | | |
| Docket # | EL03-31 (Filed) | | | | | | | |

Note: Jan03 includes 4 new PTOs.

January 2003 ISO Access Charge Rate
HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

| PTO | HV TRR | LV TRR | New HV Facilities | New LV Facilities | Total HV Filed TRR | Total LV Filed TRR | Info Only Combined TRR |
|------------------|------------------------------------------|------------|-------------------|-------------------|--------------------|--------------------|---------------------------|
| Anaheim | Base TRR | 23,980,095 | | | 23,980,095 | | 23,980,095 |
| | TRBAA (as of 01Jan03) | (315,000) | | | (315,000) | | (315,000) |
| | Standby Credit | - | | | - | | - |
| | Total | 23,665,095 | | | 23,665,095 | | 23,665,095 |
| | Gross Load | 2,589,830 | | | 2,589,830 | | 2,589,830 |
| | Utility Specific Access Charges (\$/kWh) | 9.1377 | | | 9.1377 | | 9.1377 |
| Effective Date | 1-Jan-03 | | | | | | |
| Docket # | EL03-15 (Filed) | | | | | | |
| Azusa | Base TRR | 1,895,199 | | | 1,895,199 | | 1,895,199 |
| | TRBAA (as of 01Jan03) | (82,288) | | | (82,288) | | (82,288) |
| | Standby Credit | - | | | - | | - |
| | Total | 1,812,911 | | | 1,812,911 | | 1,812,911 |
| | Gross Load | 239,575 | | | 239,575 | | 239,575 |
| | Utility Specific Access Charges (\$/kWh) | 7.5672 | | | 7.5672 | | 7.5672 |
| Effective Date | 1-Jan-03 | | | | | | |
| Docket # | EL03-14 (Filed) | | | | | | |
| Banning | Base TRR | 1,300,156 | 61,208 | | 1,300,156 | 61,208 | 1,361,364 |
| | TRBAA (as of 01Jan03) | (38,151) | - | | (38,151) | - | (38,151) |
| | Standby Credit | - | - | | - | - | - |
| | Total | 1,262,005 | 61,208 | | 1,262,005 | 61,208 | 1,323,213 |
| | Gross Load | 139,457 | 139,457 | | 139,457 | 139,457 | 139,457 |
| | Utility Specific Access Charges (\$/kWh) | 9.0494 | 0.4389 | | 9.0494 | 0.4389 | 9.4883 |
| Effective Date | 1-Jan-03 | | | | | | |
| Docket # | EL03-21 (Filed) | | | | | | |
| Riverside | Base TRR | 19,754,736 | | | 19,754,736 | | 19,754,736 |
| | TRBAA (as of 01Jan03) | (273,000) | | | (273,000) | | (273,000) |
| | Standby Credit | - | | | - | | - |
| | Total | 19,481,736 | | | 19,481,736 | | 19,481,736 |
| | Gross Load | 1,814,019 | | | 1,814,019 | | 1,814,019 |
| | Utility Specific Access Charges (\$/kWh) | 10.7395 | | | 10.7395 | | 10.7395 |
| Effective Date | 1-Jan-03 | | | | | | |
| Docket # | EL03-20 (Filed) | | | | | | |

ATTACHMENT B

**NOTICE SUITABLE FOR PUBLICATION IN THE
FEDERAL REGISTER**

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

**California Independent System) Docket No. ER03-_____ -000
Operator Corporation**

Notice of Filing

[]

Take notice that, on December 20, 2002, the California Independent System Operator Corporation (ISO) submitted an informational filing as to the ISO's updated transmission Access Charge rates effective as of January 1, 2003.

The ISO states that this filing has been served upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and upon all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting the filing on the ISO Home Page.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.9 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).