



March 22, 2004

The Honorable Magalie R. Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: California Independent System Operator Corporation  
Docket No. ER05-416-\_\_\_**

**Third Errata - Transmission Access Charge Informational  
Filing**

Dear Secretary Salas:

On March 18, 2005, the California Independent System Operator Corporation ("ISO") made an errata informational filing intended to provide notice regarding the revised transmission Access Charges effective January 1, 2005 ("March 18 Filing") to ensure that the Commission and ISO Market Participants have accurate information regarding the Access Charges in effect starting January 1, 2005. It has come to our attention that the figures contained in both the transmittal letter and Attachment A to the March 18 Filing were incorrect. The ISO is making the instant errata filing to correct the figures contained in the March 18 Filing. The ISO stresses that it has not yet invoiced any Market Participant for these incorrect amounts.

Corrections to Changes in Rates

The transmission Access Charges provided in the March 18 Filing were intended to revise the Access Charges and Wheeling Access Charges to implement the revised TRBAs of the current Participating TOs, including revised figures provided by the City of Riverside ("Riverside") and San Diego Gas & Electric Company ("SDG&E"). Additionally, worksheets purporting to illustrate the recalculation of the ISO's transmission Access Charge were included as an attachment to the transmittal letter.

Worksheets illustrating the correct recalculation of the ISO's transmission Access Charge with the revisions made by Riverside and SDG&E are included with the present transmittal letter as Attachment A. The re-calculated rates for each of the TAC Areas, effective January 1, 2005 are as follows:

Northern Area -	\$ 2.1269 /MWh
East Central Area -	\$ 2.5176 /MWh
Southern Area -	\$ 2.0732 /MWh

The ISO provides, in Attachment B to the present filing, a form of notice suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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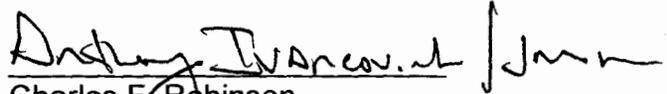
\*Individuals designated for service pursuant to Rule 203(b)(3),  
18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

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Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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**ATTACHMENT A**

**January 1, 2005 Second Revised TAC Rate  
Based on Filed Annual TRR/TRBA and Load Data**

**TAC Components:**

	Filed Annual TRR Existing HV Facilities (\$) [1]	Filed Annual TRR New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total Filed TRR (\$) = [1] + [2] [5]	EHV only Utility Specific Rate (\$/MWh) = [1] / [3] [6]	EHV only TAC Area Rate (\$/MWh) = [21] [7]	HV Utility Specific Rate (\$/MWh) = [8] [8]	TAC Area Rate (\$/MWh) = [9] [9]
PGE	\$ 121,897,883	\$ 38,762,806	83,389,232	N	\$ 160,660,689	\$ 1.4618	\$ 1.6395	\$ 1.9266	\$ 2.1269
SCE	\$ 142,035,479	\$ 5,902,735	84,358,000	EC	\$ 147,938,214	\$ 1.6837	\$ 2.0302	\$ 1.7537	\$ 2.5176
SDGE	\$ 27,365,360	\$ 13,688,987	20,204,653	S	\$ 41,054,347	\$ 1.3544	\$ 1.5859	\$ 2.0319	\$ 2.0732
Anaheim	\$ 21,947,171	\$ -	2,589,830	EC	\$ 21,947,171	\$ 8.4744	\$ 2.0302	\$ 8.4744	\$ 2.5176
Azusa	\$ 1,383,218	\$ -	239,575	EC	\$ 1,383,218	\$ 5.7736	\$ 2.0302	\$ 5.7736	\$ 2.5176
Banning	\$ 1,028,184	\$ -	139,457	EC	\$ 1,028,184	\$ 7.3728	\$ 2.0302	\$ 7.3728	\$ 2.5176
Pasadena	\$ 12,980,004	\$ -	1,239,884	EC	\$ 12,980,004	\$ 10.4687	\$ 2.0302	\$ 10.4687	\$ 2.5176
Riverside	\$ 16,268,161	\$ -	1,814,019	EC	\$ 16,268,161	\$ 8.9680	\$ 2.0302	\$ 8.9680	\$ 2.5176
Vernon	\$ 9,803,614	\$ -	1,210,668	EC	\$ 9,803,614	\$ 8.0977	\$ 2.0302	\$ 8.0977	\$ 2.5176
Trans-Elect	\$ -	\$ 36,775,863	-	N	\$ 36,775,863	\$ -	\$ -	\$ -	\$ 2.1269
<b>ISO Total</b>	<b>\$ 354,709,074</b>	<b>\$ 95,130,391</b>	<b>195,185,318</b>		<b>\$ 449,839,465</b>				

**STEP 1: Calculate the Access Charge Rate for each TAC Area.**

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (50%) divided by the Total Load of each area.

The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (50%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$) [10] = [1]	Annual TAC Area TRR (\$) [11] = [10] x 50%	Annual Gross Load (GWh) [12] = [3]	TAC Area Rate (\$/MWh) [13] = [11] / [12]	ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 50%	ISO Wide TRR New HV Facilities (\$) [15] = Total [2]	ISO Wide Annual Gross Load (GWh) [16] = Total [3]	ISO Wide Rate (\$/MWh) [17] = ([14] + [15]) / [16]	EHV only ISO-Wide Rate (\$/MWh) [18] = [14] / [16]	TAC Rate (TAC Area + ISO Wide) (\$/MWh) [19] = [13] + [17]	Wheeling Rate (TAC Area + ISO Wide) (\$/MWh) [20] = [19]	Existing HV Facilities Rate (\$/MWh) [21] = [13] + [18]	New HV Facilities TAC Rate (\$/MWh) [22] = [15] / [16]
North	\$ 121,897,883	\$ 60,948,942	83,389,232	\$ 0.730						\$ 2.1269	\$ 2.1269	\$ 1.6395	\$ 0.4874
East/C	\$ 205,445,831	\$ 102,722,916	91,591,433	\$ 0.877						\$ 2.5176	\$ 2.5176	\$ 2.0302	\$ 0.4874
South	\$ 27,365,360	\$ 13,682,680	20,204,653	\$ 0.577						\$ 2.0732	\$ 2.0732	\$ 1.5859	\$ 0.4874
<b>Total</b>	<b>\$ 354,709,074</b>	<b>\$ 177,354,537</b>	<b>195,185,318</b>										
<b>ISO-wide</b>	<b>\$ 177,354,537</b>	<b>\$ 95,130,391</b>	<b>195,185,318</b>	<b>\$ 0.9086</b>									

### January 1, 2005 Second Revised TAC Rate Based on Filed Annual TRR/TRBA and Load Data

**STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.**

TAC Area	Filed Gross Load (MWH)	EHVF only TAC Rate (\$/MWH)	Amount Paid Based on Filed Gross Load (\$)	EHVF only Utility Specific Rate (\$/MWH)	Would Have Paid w/ EHVF Utility Specific Rate (\$)	EHVF Access Charge (Benefit)/Burden (\$)
[22] = [4]	[23] = [3]	[24] = [7]	[25] = [23] x [24]	[26] = [6]	[27] = [23] x [26]	[28] = [25] - [27]
PGE N	83,389,232	\$ 1.6395	\$ 136,720,310	\$ 1.4618	\$ 121,897,883	\$ 14,822,427
SCE EC	84,358,000	\$ 2.0302	\$ 171,262,010	\$ 1.6837	\$ 142,035,479	\$ 29,226,531
SDGE S	20,204,653	\$ 1.5859	\$ 32,041,576	\$ 1.3544	\$ 27,365,360	\$ 4,676,216
Anaheim EC	2,589,830	\$ 2.0302	\$ 5,257,824	\$ 8.4744	\$ 21,947,171	\$ (16,689,348)
Azusa EC	239,575	\$ 2.0302	\$ 486,381	\$ 5.7736	\$ 1,383,218	\$ (896,838)
Banning EC	139,457	\$ 2.0302	\$ 283,123	\$ 7.3728	\$ 1,028,184	\$ (745,061)
Pasadena EC	1,239,884	\$ 2.0302	\$ 2,517,189	\$ 10.4687	\$ 12,980,004	\$ (10,462,815)
Riverside EC	1,814,019	\$ 2.0302	\$ 3,682,787	\$ 8.9680	\$ 16,268,161	\$ (12,585,374)
Vernon EC	1,210,668	\$ 2.0302	\$ 2,457,875	\$ 8.0977	\$ 9,803,614	\$ (7,345,739)
<b>ISO Total</b>	<b>195,185,318</b>		<b>\$ 354,709,074</b>		<b>\$ 354,709,074</b>	<b>\$ (0)</b>

**STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.**

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$)	IOU Burden Annual Cap (\$)	Amount IOUs' Cap Exceeds IOUs' Burden (\$)	Amount IOU's Burden Exceeds IOU's Cap (\$)	Payments by Entities with Net Benefit (\$)	Mitigation Payments (\$)	Adjusted Net (Benefit) / Burden (\$)	Reallocation IOU Burden (\$)	Transition Charge (\$)	Adjusted Net (Benefit) / Burden (\$)	Transition Charge Rate (\$/MWh)
[29] = [28]	[30]	[31] IF ([30] - [29] > 0) = [30] - [29]. If no cap, then 0.	[32] IF [29] - [30] > 0 = [29] - [30]. If no cap, then 0.	[33] IOUs = ([31] / total[31]) x total[32]. Munis w/ Benefit = ([29] / total[29]) x total[32] - total[31]	[34] = [33] - [32]	[35] = [29] + [34]	[36] Reallocate IOU Burden [38] so it is proportional to IOU Cap [30] = [38] - [35]	[37] = [34] + [36]	[38] = [35] + [36]	[39] = [37] / [23]
PGE \$ 14,822,427	\$ 32,000,000	\$ 17,177,573	\$ 0	\$ 0	\$ 0	\$ 14,822,427	\$ 6,833,206	\$ 6,833,206	\$ 21,655,633	\$ 0.0819
SCE \$ 29,226,531	\$ 32,000,000	\$ 2,773,469	\$ 0	\$ 0	\$ 0	\$ 29,226,531	\$ (7,570,899)	\$ (7,570,899)	\$ 21,655,633	\$ (0.0897)
SDGE \$ 4,676,216	\$ 8,000,000	\$ 3,323,784	\$ 0	\$ 0	\$ 0	\$ 4,676,216	\$ 737,693	\$ 737,693	\$ 5,413,908	\$ 0.0365
Anaheim \$ (16,689,348)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (16,689,348)	\$ 0	\$ 0	\$ (16,689,348)	\$ 0
Azusa \$ (896,838)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (896,838)	\$ 0	\$ 0	\$ (896,838)	\$ 0
Banning \$ (745,061)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (745,061)	\$ 0	\$ 0	\$ (745,061)	\$ 0
Pasadena \$ (10,462,815)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (10,462,815)	\$ 0	\$ 0	\$ (10,462,815)	\$ 0
Riverside \$ (12,585,374)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,585,374)	\$ 0	\$ 0	\$ (12,585,374)	\$ 0
Vernon \$ (7,345,739)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,345,739)	\$ 0	\$ 0	\$ (7,345,739)	\$ 0
<b>Total</b>	<b>\$ 72,000,000</b>	<b>\$ 23,274,826</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>

**January 1, 2005 Second Revised TAC Rate  
Based on Filed Annual TRR/TRBA and Load Data**

**STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.**

	Filed Annual TRR New HV Facilities (\$) [40] = [2]	ISO Wide Annual Gross Load (MWh) [41] = [3]	New HVTRR Rate (\$/MWh) [42] = ([15]) / [16]	New HVTRR Cost Responsibility (\$) [43] = ([41]) * [42]	NHVF Access Charge (Benefit)/Burden (\$) [44] = ([43]) - [40]	Total Access Charge (Benefit)/Burden (\$) [45] = ([44]) + [38]
PGE	\$ 38,762,806	83,389,232	\$ 0.4874	\$ 40,642,659	\$ 1,879,853	\$ 23,535,485
SCE	\$ 5,902,735	84,358,000	\$ 0.4874	\$ 41,114,822	\$ 35,212,087	\$ 56,867,719
SDGE	\$ 13,688,987	20,204,653	\$ 0.4874	\$ 9,847,444	\$ (3,841,543)	\$ 1,572,365
Anaheim	\$ -	2,589,830	\$ 0.4874	\$ 1,262,244	\$ 1,262,244	\$ (15,427,103)
Azusa	\$ -	239,575	\$ 0.4874	\$ 116,765	\$ 116,765	\$ (780,072)
Banning	\$ -	139,457	\$ 0.4874	\$ 67,969	\$ 67,969	\$ (677,092)
Pasadena	\$ -	1,239,884	\$ 0.4874	\$ 604,301	\$ 604,301	\$ (9,858,514)
Riverside	\$ -	1,814,019	\$ 0.4874	\$ 884,126	\$ 884,126	\$ (11,701,248)
Vernon	\$ -	1,210,668	\$ 0.4874	\$ 590,061	\$ 590,061	\$ (6,755,677)
Trans-Elect	\$ 36,775,863	0	\$ 0.4874	\$ 0	\$ (36,775,863)	\$ (36,775,863)
<b>Total</b>	<b>\$ 95,130,391</b>	<b>195,185,318</b>		<b>\$ 95,130,391</b>	<b>\$ 0</b>	<b>\$ 0</b>

**01 January 2005 ISO Access Charge Rate - Second Revised**

**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

P.O	HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS						Info Only	
	HV TRR	LV TRR	New HV Facilities	New LV Facilities	Total HV Filed TRR	Total LV Filed TRR		
PGE	Base TRR	172,356,487	280,015,391	55,028,123		227,384,610	280,015,391	Combined TRR 507,400,001 (101,778,806) (2,184,101) 403,437,094 83,389,232
	TRBAA (as of 30Sep04)	(49,755,580)	(36,138,199)	(15,885,027)		(65,640,607)	(36,138,199)	
	Standby Credit	(703,024)	(1,100,787)	(380,290)		(1,083,314)	(1,100,787)	
	Total	121,897,883	242,776,405	38,762,806	-	160,660,689	242,776,405	
	Gross Load	83,389,232	83,389,232	83,389,232	83,389,232	83,389,232	83,389,232	
	Utility Specific Access Charges (\$/MWh)	1.4618	2.9114	0.4648		1.9266	2.9114	
	TRR - Eff. Date - Docket#	1/1/2004 ER04-109-000		1/1/2004 ER04-109-000				4.8380
	TRBA - Eff. Date - Docket#	1/1/2004 ER04-337-002		1/1/2004 ER04-337-002				
SCE	Base TRR	213,079,025	29,065,800	8,855,175		221,934,200	29,065,800	251,000,000 (78,635,456) (1,250,078) 171,114,466 84,358,000
	TRBAA (as of 30Sep04)	(69,972,248)	(5,755,289)	(2,907,919)		(72,880,167)	(5,755,289)	
	Standby Credit	(1,071,298)	(134,259)	(44,521)		(1,115,819)	(134,259)	
	Total	142,035,479	23,176,252	5,902,735	-	147,938,214	23,176,252	
	Gross Load	84,358,000	84,358,000	84,358,000		84,358,000	84,358,000	
	Utility Specific Access Charges (\$/MWh)	1.6837	0.2747	0.0700		1.7537	0.2747	
	TRR - Eff. Date - Docket#	9/1/2002 ER02-925-000		9/1/2002 ER02-925-000				2.0284
	TRBA - Eff. Date - Docket#	1/1/2005 ER05-207-000		1/1/2005 ER05-207-000				
SDGE	Base TRR	55,005,000	54,024,000	14,739,000	22,466,000	69,744,000	76,490,000	146,234,000 (31,111,246) (614,000) 114,508,754 20,204,653
	TRBAA (as of 30Sep04)	(27,408,687)	(1,917,171)	(988,128)	(797,260)	(28,396,815)	(2,714,431)	
	Standby Credit	(230,953)	(226,833)	(61,885)	(94,329)	(292,838)	(321,162)	
	Total	27,365,360	51,879,996	13,688,987	21,574,411	41,054,347	73,454,407	
	Gross Load	20,204,653	20,204,653	20,204,653	20,204,653	20,204,653	20,204,653	
	Utility Specific Access Charges (\$/MWh)	1.3544	2.5677	0.6775	1.0678	2.0319	3.6355	
	TRR - Eff. Date - Docket#	9/1/04 - ER04-1126-000		9/1/04 - ER04-1126-000				5.6674
	TRBA - Eff. Date - Docket#	1/1/2005 - ER05-411-001		1/1/2005 - ER05-411-001				
Vernon	Base TRR	10,216,178				10,216,178		10,216,178 (412,564) - 9,803,614 1,210,668
	TRBAA (as of 30Sep04)	(412,564)				(412,564)		
	Standby Credit	-				-		
	Total	9,803,614				9,803,614		
	Gross Load	1,210,668				1,210,668		
	Utility Specific Access Charges (\$/MWh)	8.0977				8.0977		
	TRR - Eff. Date - Docket#	1/1/2001 EL00-105-000		1/1/2001 EL00-105-000				8.0977
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-40-000		1/1/2005 EL05-40-000				
Anaheim	Base TRR	22,900,000				22,900,000		22,900,000 (952,829) - 21,947,171 2,589,830
	TRBAA (as of 30Sep04)	(952,829)				(952,829)		
	Standby Credit	-				-		
	Total	21,947,171				21,947,171		
	Gross Load	2,589,830				2,589,830		
	Utility Specific Access Charges (\$/MWh)	8.4744				8.4744		
	TRR - Eff. Date - Docket#	1/1/2003 EL03-15-003		1/1/2003 EL03-15-003				8.4744
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-33-000		1/1/2005 EL05-33-000				
Azusa	Base TRR	1,500,000				1,500,000		1,500,000 (116,782) - 1,383,218 239,575
	TRBAA (as of 30Sep04)	(116,782)				(116,782)		
	Standby Credit	-				-		
	Total	1,383,218				1,383,218		
	Gross Load	239,575				239,575		
	Utility Specific Access Charges (\$/MWh)	5.7736				5.7736		
	TRR - Eff. Date - Docket#	1/1/2003 EL03-14-002		1/1/2003 EL03-14-002				5.7736
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-32-000		1/1/2005 EL05-32-000				

**01 January 2005 ISO Access Charge Rate - Second Revised**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS							Info Only	
PTO	HV TRR	LV TRR	New HV Facilities	New LV Facilities	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Banning	Base TRR	1,105,000	53,647		1,105,000	53,647	1,158,647	
	TRBAA (as of 30Sep04)	(76,816)	(9,000)		(76,816)	(9,000)	(85,816)	
	Standby Credit	-	-		-	-	-	
	Total	1,028,184	44,647		1,028,184	44,647	1,072,831	
	Gross Load	139,457	139,457		139,457	139,457	139,457	
	Utility Specific Access Charges (\$/MWh)	7.3728	0.3201		7.3728	0.3201	7.6929	
	TRR - Eff. Date - Docket#	1/1/2003 EL03-21-002						
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-44-000						
Pasadena	Base TRR	12,980,004			12,980,004		12,980,004	
	TRBAA (as of 01Jan05)	-			-		-	
	Standby Credit	-			-		-	
	Total	12,980,004			12,980,004		12,980,004	
	Gross Load	1,239,884			1,239,884		1,239,884	
	Utility Specific Access Charges (\$/MWh)	10.4687			10.4687		10.4687	
	TRR - Eff. Date - Docket#	1/1/2005 EL05-18-000						
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-18-000						
Riverside	Base TRR	17,500,000			17,500,000		17,500,000	
	TRBAA (as of 30Sep04)	(1,231,839)			(1,231,839)		(1,231,839)	
	Standby Credit	-			-		-	
	Total	16,268,161			16,268,161		16,268,161	
	Gross Load	1,814,019			1,814,019		1,814,019	
	Utility Specific Access Charges (\$/MWh)	8.9680			8.9680		8.9680	
	TRR - Eff. Date - Docket#	1/1/2003 EL03-20-003						
	TRBA - Eff. Date - Docket#	1/1/2005 EL05-45-000						
Trans-Elect	Base TRR	-		36,725,863	36,725,863		36,725,863	
	TRBAA (as of 22Dec04)	-		50,000	50,000		50,000	
	Standby Credit	-		-	-		-	
	Total	-		36,775,863	36,775,863		36,775,863	
	Gross Load	-		-	-		-	
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000	0.0000		0.0000	
	TRR - Eff. Date - Docket#	12/22/2004 ER05-17-000						
	TRBA - Eff. Date - Docket#	12/22/2004 ER05-17-000						
For Information Only								
Total CAISO Grid	Base TRR	506,641,694	363,158,838	115,348,161	22,466,000	621,989,855	385,624,838	1,007,614,693
	TRBAA (as of 30Sep03)	(149,927,345)	(43,819,659)	(19,731,074)	(797,260)	(169,658,419)	(44,616,919)	(214,275,338)
	Standby Credit	(2,005,275)	(1,461,879)	(486,696)	(94,329)	(2,491,971)	(1,556,208)	(4,048,179)
	Total	354,709,074	317,877,300	95,130,391	21,574,411	449,839,465	339,451,711	789,291,176
	Gross Load	195,185,318	188,091,342	187,951,885	103,593,885	195,185,318	188,091,342	195,185,318
	Utility Specific Access Charges (\$/MWh)	1.8173	1.6900	0.5061	0.2083	2.3047	1.8047	4.0438

**ATTACHMENT B**

