California ISO

Stakeholder Comments Template

Monthly Extended Day-Ahead Market (EDAM) May Performance Report

The Stakeholder meeting presentation and other information related to this initiative may be found on the initiative webpage at: [Meetings | Forecasting forum | California ISO]

Upon completion of this template, please submit it to ISOStakeholderAffairs@caiso.com.

Submissions are requested by close of business on **July 10, 2026.**

Submitted by	Organization	Date Submitted
(Alina Dmello)	*(Pacific Gas and Electric)*	*(July 10, 2025)*

1. Please provide your organization's overall feedback on the Monthly Extended Day-Ahead Market (EDAM) May Performance Report meeting that was held on June 25, 2026

PG&E appreciates CAISO's continued efforts to provide EDAM performance updates and engage stakeholders through these informative presentations. PG&E would like to submit the following 7 questions and would appreciate CAISO's assistance and clarification on these topics.

Settlement Issues and Transparency :

1. Could CAISO consider providing greater transparency and regular reporting on settlement-related issues, including the total number of known issues and whether settlement impacts are attributable to upstream processes? Additionally, would CAISO be willing to provide a more detailed discussion of identified settlement issues during the EDAM Performance meetings, to help stakeholders better understand the nature, status, and potential impacts of these issues?

2. If Market Participants submit issue-specific questions (questions related to specific trade dates) a week in advance the EDAM Performance meeting, could CAISO please provide responses during that meeting rather than delaying responses until the following month?

EDAM Performance:

3. What is CAISO's roadmap for scaling the EDAM platform as participation increases, and what enhancements are planned to ensure the necessary infrastructure, system capacity, processing performance, and operational support are in place to meet future demand?
4. As CAISO continues to enhance the market and expand EDAM participation, how is it preparing to address existing operational challenges, including settlement issues, while ensuring the platform can effectively support additional entities and future EDAM enhancements Initiatives (For e.g. CRA Phase 2 and CRR Enhancements?

5. The congestion price impact report indicates there was no congestion sourced from PACW transmission constraints during May 2026. Also, during the presentation, Guillermo mentioned that there were no constraints creating congestion in PACW during the month of May. Could CAISO explain the primary factors that led to this outcome and elaborate on the root cause of the congestion that occurred or not occurred in the month of May 2026? (Ref – Slides 38 and 39 of the EDAM Performance presentation)

   Additionally, Can CAISO revisit the congestion discussion during the next EDAM Performance meeting and provide additional explanation for congestion across transmission constraints, energy, and imbalance reserves for the participating BAAs?

Question on EDAM Reporting for IR and RC

6. We also request some additional specific quantitative assessments in future reports and presentations to provide context to imbalance reserve effects between market runs and the FMM/RTD volatility.
   a. Can CAISO provide a comparison between procured IR quantities and the actual, realized day-ahead-to-FMM/RTD forecast deviations? Specifically, how often did realize forecast changes exceed procured IR quantities, and by how much? It was previously stated that no RUC adjustments were applied to any BAA. While that broadly indicates sufficient resources and reserves, more direct analysis would be appreciated.
   b. Can CAISO provide a breakdown of the capacity available to serve EDAM load in FMM/RTD that is:
      i. Awarded IR but not RC;
      ii. Awarded RC but not IR;
      iii. Awarded IR and RC capacity; and
      iv. Awarded neither IR nor RC?

This information would help us better understand the contribution of the new products relative to all resources participating in real-time markets.

7. Can CAISO provide the frequency of FMM and RTD intervals with prices at or above $1,000/MWh and compare those results to a representative pre-EDAM period?