**Stakeholder Comments Template**

**Transmission Access Charge Options**

**Issue Paper**

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| **Submitted by** | **Company** | **Date Submitted** |
| *(submitter name and phone number)* | *(company name)* | *(date)* |

This template has been created for submission of stakeholder comments on the issue paper for the Transmission Access Charge Options initiativethat was posted on October 23,2015*.* The issue paper and other information related to this initiative may be found at: <http://www.caiso.com/informed/Pages/StakeholderProcesses/TransmissionAccessChargeOptions.aspx>

Upon completion of this template please submit it to [initiativecomments@caiso.com](mailto:initiativecomments@caiso.com). Submissions are requested by close of business on **November 20, 2015.**

1. One theme emphasized in the issue paper and in FERC orders is the importance of aligning transmission cost allocation with the distribution of benefits. Please offer your suggestions for how best to achieve good cost-benefit alignment and explain the reasoning for your suggestions.
2. Please comment on the factors the ISO has identified in section 5 of the issue paper as considerations for possible changes to the high-voltage TAC structure. Which factors do you consider most important and why? Identify any other factors you think should be considered and explain why.
3. The examples in section 7 illustrate the idea of using a simple voltage-level criterion for deciding which facilities would be paid for by which sub-regions of the combined BAA. Please comment on the merits of the voltage-based approach and explain the reasoning for your comments.
4. Please comment on the merits of using the type of transmission facility – reliability, economic, or public policy – as a criterion for cost allocation, and explain the reasoning for your comments.
5. Please comment on the merits of using the in-service date as a criterion for cost allocation; e.g., whether and how cost allocation should differ for transmission facilities that are in service at the time a new PTO joins versus transmission facilities that are energized after a new PTO joins.
6. Please comment on using the planning process as a criterion for cost allocation; i.e., whether and how cost allocation should differ for transmission facilities that are approved under a comprehensive planning process that includes the existing ISO PTOs as well as a new PTO, versus transmission facilities that were approved under separate planning processes.
7. The examples in section 7 illustrate the idea of using two “sub-regional” TAC rates that apply, respectively, to the existing ISO BAA and to a new PTO’s service territory. Please comment on the merits of this approach and explain the reasoning for your comments.
8. Please offer any other comments or suggestions on this initiative.