California ISO

Stakeholder Comments Template

Market Performance and Planning Forum Q3

The Stakeholder meeting presentation and other information related to this initiative may be found on the initiative webpage at: [Meetings | Market Performance and Planning Forum | California ISO]

Upon completion of this template, please submit it to ISOStakeholderAffairs@caiso.com.

Submissions are requested by close of business on **August 13, 2026.**

Submitted by	Organization	Date Submitted
Dan Williams – 425-449-9731	*The Energy Authority*	*08-13-26*

1. Please provide your organization's overall feedback on the discussion regarding the Monthly Extended Day-Ahead Market (EDAM) June Performance Report during the Market Performance and Planning Forum Q3 meeting on July 30, 2026.

The Energy Authority (TEA) appreciates and has found a lot of value in the comprehensive reporting CAISO has provided on EDAM outcomes to date, which for June included enhanced metrics in response to stakeholder requests made following the May report. TEA also appreciates CAISO's transparent acknowledgement of ongoing systems and process challenges, and encourages CAISO to continue tracking where issues have been addressed and closed or remain open going forward as the EDAM footprint grows and new challenges are presented. Overall, the metrics and explanations included in the EDAM Performance Report hit the right level of detail for stakeholders to understand trends and have a starting point for digging deeper if interested.

To that point, TEA requests CAISO provide a deeper-dive or spotlight in the following areas for the July report and/or presentation:

- *EDAM Transitionary Pricing Mechanism –*

  How frequently, if at all, was transitionary pricing applied within the non-CAISO EDAM BAAs in the DAM or RTM, and what impact, if any, did application of that mechanism have on pricing and settlements in each EDAM BAA (including the CAISO BAA)?

- *EDAM Self-Schedules –*

Within the data captured to support Figures 134 and 135, what volume of balanced self-schedules are associated with (1) Firm exports, (2) Firm wheelthroughs, (3) Firm imports, and (4) Firm internal schedules (i.e., gen-to-load within the BAA)?

What portion of total generation and imports scheduled to serve on-system load or support Firm exports are self-scheduled (i.e., out of total generation and imports associated with each EDAM BAA, X% is self-scheduled imports-to-load, Y% is self-scheduled internal generation-to-load, and Z% is self-scheduled internal generation-to-export?

TEA believes this information will be important going forward not just for CRA purposes but more broadly for price formation and intertie scheduling efforts.

- *Real-Time Market Load Conformance –*

  TEA observed that CAISO system operators inserted significant upward load bias in HASP and FMM, but not RTD, during higher-demand periods in July.

  What were the drivers of these persistent daily market interventions and why were IRU/RCU schedules combined with DA energy schedules deemed insufficient to meet forecasted demand for the CAISO BAA in HASP and FMM but not RTD?

  What impact did these interventions have on (1) CAISO bilateral intertie market imports, (2) CAISO bilateral intertie market exports (e.g., did load-bias result in either/both HPT or LPT export schedule reductions), and (3) WEIM transfer volumes and stability between FMM and RTD?

  TEA believes this information will be important going forward for both DAME configurable parameters discussions and intersheduling and/or seams efforts.

In addition to the monthly Performance Reports and presentations, TEA has found great value in CAISO staff and EDAM entity and market participant discussions around market performance, outcomes, and challenges at WEM RIF and CAISO Board and WEM GB meetings since go-live. TEA encourages CAISO to continue to find venues for these discussions going forward and consider whether there’s a way to capture themes or takeaways from those meetings in these monthly reports, or at a minimum link to the meeting documents and recordings.